



**Board of Supervisors
County of Louisa
Tuesday, February 17, 2026
Louisa County Public Meeting Room
5:00 PM**

I. Call to Order - 5:00 p.m.

Closed Session

II. Administrative Items - 6:00 p.m.

1. Invocation - Mr. Williams
2. Pledge of Allegiance
3. Adoption of Agenda
4. Minutes Approval
 1. Board of Supervisors Budget Worksession Minutes - February 2, 2026
 2. Board of Supervisors Regular Meeting Minutes - February 2, 2026
5. Bills Approval
 1. Resolution - To Approve the Bills for the First Half of February 2026
6. Consent Agenda Items
 1. Resolution - Authorizing a Pass Through Appropriation to the Louisa County Airport for Federal and State Aviation Grant Funding
 2. Resolution - Supplemental Appropriation to the Louisa County Public Schools Nutrition Program
 3. Resolution - Proclaiming Thursday, May 7, 2026, as National Day of Prayer
 4. Resolution - Congratulating Aiden West for Winning the 2026 Louisa County Spelling Bee Contest
 5. Resolution - To Authorize a Pass Through Appropriation for Insurance Proceeds
 6. Resolution - Authorizing Pass Through Appropriations for Project Lifesaver and Fire & EMS and Sheriff Donations

III. Recognitions

1. Presentation - Employee Recognition

IV. Public Comment Period

V. Information/Discussion Items

1. Presentation - Louisa Arts Center
2. Discussion - Sanitary Landfill Daily Capacity Permit Increase
3. Presentation - Valley Link Transmission Project

VI. Unfinished Business

VII. New Business/Action Items

1. Resolution - Authorizing a Decrease to a Prior Budget Supplement to the Louisa Tech Sites Offsite Utilities Project
2. Resolution - To Approve a Tourism Support Request for Printing of Visitor Map

VIII. Supervisor Comments

IX. Reports of Officers, Boards and Standing Committees

1. Committee Reports
2. Board Appointments
3. County Administrator's Report

X. Public Hearings

XI. Adjournment

The Louisa County Board of Supervisors reserves the right to amend and/or change the Agenda the day of the meeting.

**BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA**



**Board of Supervisors
County of Louisa
Monday, February 2, 2026
Louisa County Public Meeting Room
3:00 PM**

CALL TO ORDER - 3:00 P.M.

Chairman Adams called the February 2, 2026, budget meeting of the Louisa County Board of Supervisors to order at 3:00 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	5:00 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Present	5:00 PM
Christopher C. McCotter	Cuckoo District Supervisor	Present	5:00 PM
H. Manning Woodward, III	Louisa County Supervisor	Present	5:00 PM
R. T. Williams	Jackson District Supervisor	Present	5:00 PM
Duane A. Adams	Mineral District Supervisor	Present	5:00 PM
Rachel G. Jones	Green Springs District Supervisor	Present	5:00 PM

Others Present: Christian Goodwin, County Administrator; Wanda Colvin, Deputy County Administrator/Director of Finance; Patricia Smith, County Attorney; Alexandra Stanley, Executive Assistant/Deputy Clerk; Griff Carmichael, Director of Human Resources; and Scott Raettig, Director of Information Technology

INFORMATION/DISCUSSION ITEMS

Discussion – Fiscal Year 2027 Operational & Maintenance and Capital Improvement Plan Budget

This is the first budget worksession of the FY27 budget cycle, held to begin discussion of departmental and outside agency budget requests, capital improvement planning, and public engagement related to the FY27 budget.

The Finance Director, Wanda Colvin, reviewed FY27 outside agency funding requests, noting that the Finance Committee had met and provided preliminary recommendations.

The Board discussed hosting budget town hall meetings in March at multiple locations across the County. The goal of the meetings is to educate residents on the budget process, the value of the tax dollar, and the departments that account for the largest portions of the budget, particularly education and public safety. Staff will continue coordinating dates, locations, and format.

The chart below reflects a comparison of the expenditure budget for outside agency requests across the FY26 Adopted Budget, FY27 Requested Budget, FY27 Finance Committee Recommendation, and the FY27 Board of Supervisors Proposed Budget.

County Of Louisa, Virginia - Expenditure Budget For The Fiscal Year Ending June 30, 2027			FY 2027 Outside Agency Requests			
Account	Line		FY26	FY27	FY27	FY27
Number	Item #	Description	BOS Adopted	Dept Requested	Finance Comm Recommended	BOS Proposed
33100	3119	Rappahannock Juvenile Center (RJC)	291,590	368,772	368,772	368,772
33100	5600	Central Virginia Regional Jail (CVRJ)	2,710,700	2,626,163	2,626,163	2,626,163
35070	5604	Thomas Jefferson EMS Council (TJEMS)	0	0	0	0
35070	xxxx	Northern Virginia Emergency Response Sustum(NVERS)	0	20,000	13,000	13,000
35080	5604	Transportation and Safety Commission (TSC)	1,200	1,200	1,200	1,200
51010	5601	DEPT. OF HEALTH	759,292	871,871	871,871	871,871
51010	5640	Child Health Partnership Inc.	64,000	65,920	65,920	65,920
51010	****	Foothills Child Advocacy Center	0	15,000	0	0
51020	3002	Louisa County Resource Council	95,000	119,000	100,000	100,000
52020	5604	Monticello Area Community Action Agency (MACAA)	2,000	30,000	0	0
52050	5602	Region Ten	236,074	292,931	292,931	292,931
53050	5604	JABA	292,566	292,566	292,566	292,566
53100	xxxxx	Piedmont Regional Dental Clinic	0	2,500	0	0
53100	5604	Shelter for Help in Emergency (SHE)	18,900	18,900	18,900	18,900
53100	5605	Offender Aid & Restoration (OAR)	26,509	32,076	32,076	32,076
53100	5608	Adult Community Education (ACE)	8,000	10,000	10,000	10,000
53100	5611	JAUNT	570,885	581,263	581,263	581,263
53100	5612	Virginia Career Works/Piedmont Workforce Network	8,086	16,571	16,571	16,571
53100	5619	Louisa Reentry Council	61,647	64,054	64,054	64,054
53110	5604	Fluvanna / Louisa Housing Foundation (Housing)	116,250	134,450	134,450	134,450
53110	****	Fluvanna / Louisa - Emergency Home Repairs (Housing)	0	50,000	0	0
53110	5605	Piedmont Housing Alliance (PHA)	7,000	8,000	8,000	8,000
64010	5604	Piedmont Community College (PVCC)	6,154	6,512	6,512	6,512
64010	5605	J. Sargeant Reynolds Community College (JSRCC)	9,381	9,924	9,924	9,924
64010	5606	J. Sargeant Reynolds - Capital (JSRCC)	26,175	27,689	27,689	27,689
72600	5641	Louisa County Fair (Ag Fair)	7,500	7,500	7,500	7,500
72600	5642	Louisa County Historical Society	23,260	24,000	24,000	24,000
72600	5645	Louisa Arts Center	60,000	80,000	60,000	60,000
73020	5604	Jefferson Madison Regional Library (JMRL)	479,648	518,788	518,788	518,788
81060	5604	Thomas Jefferson Planning District Commission (TJ PDC)	58,445	62,586	62,586	62,586
81060	5606	Central Virginia Partnership for Economic Development (CVPED)	25,069	30,657	30,657	30,657
81060	5607	Central Virginia Small Business Development Center (CV SBDC)	25,737	26,909	26,909	26,909
81070	5604	Industrial Development Authority (IDA)	123,028	123,028	123,028	123,028
82030	1001	Thomas Jefferson Soil and Water Conservation District (TJ SWCD)	55,915	57,592	57,592	57,592
82200	5640	Lake Anna Advisory Committee (LAAC)	18,000	28,000	28,000	28,000
DEPARTMENT TOTAL			6,190,011	6,624,422	6,480,922	6,480,922
*Louisa County Historical Society and Louisa Art Center -Tourism Grant application will be required. Funding from TOT funds.						

The Board reached general consensus on most requests and directed staff to obtain additional information on select items, including a new regional emergency response partnership with NVERS and a proposed emergency home repair program with the Fluvanna-Louisa Housing Foundation. The Board also requested that representatives of the Fluvanna-Louisa Housing Foundation attend the next budget meeting to provide clarification regarding their proposed emergency home repair program.

The Board discussed funding considerations for the Louisa County Historical Society and the Louisa Arts Center, including the use of General Fund versus tourism-related revenues. Board members emphasized the role of cultural organizations in supporting tourism, economic development, and downtown vitality, while reaffirming expectations for financial sustainability. As these organizations may be eligible for funding through Transient Occupancy Tax (TOT) revenues, the Finance Director will work with the agencies to obtain additional clarifying information and to work with the Tourism Advisory Committee on a portion of their requests.

The Board asked questions regarding the amount of sales tax revenue Louisa County receives from the Commonwealth of Virginia, Region Ten data related to opioid abatement efforts in Louisa County, and requested that Fluvanna-Louisa Housing Foundation provide a presentation on its Emergency Home Repair Program. The Board reviewed the James Madison Regional

Library request and discussed usage, services provided, and long-term cost trends. Staff was directed to provide additional Louisa County-specific usage and cost data for future review. Ms. Wanda Colvin stated that she would research these items and report back to the Board.

ADJOURNMENT

On the motion Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to adjourn the February 2, 2026, budget meeting at 4:38 p.m.

BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA

DRAFT



**Board of Supervisors
County of Louisa
Monday, February 2, 2026
Louisa County Public Meeting Room
5:00 PM**

CALL TO ORDER - 5:00 P.M.

Chairman Adams called the February 2, 2026, meeting of the Louisa County Board of Supervisors to order at 5:00 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	5:00 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Present	5:00 PM
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Duane A. Adams	Mineral District Supervisor	Present	5:00 PM
Rachel G. Jones	Green Springs District Supervisor	Present	5:00 PM

Others Present: Christian Goodwin, County Administrator; Wanda Colvin, Deputy County Administrator/Director of Finance; Patricia Smith, County Attorney; Alexandra Stanley, Executive Assistant/Deputy Clerk; Linda Buckler, Director of Community Development; Cindy King, Community Engagement and Tourism Manager; Andy Wade, Director of Economic Development; Griff Carmichael, Director of Human Resources; and Scott Raettig, Director of Information Technology

CLOSED SESSION

On the motion of Vice Chairman Barlow, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to enter Closed Session at 5:00 p.m. for the purpose of discussing the following:

1. In accordance with §2.2-3711(A)(1), discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; and
2. In accordance with §2.2-3711(A)(8), Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel.

REGULAR SESSION

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to return to Regular Session at 6:00 p.m.

RESOLUTION - CERTIFICATION OF CLOSED SESSION

Voter	Role	Vote
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Tommy J. Barlow	Voter	Yes/Aye
Fitzgerald A. Barnes	Secunder	Yes/Aye
R.T. Williams, Jr.	Mover	Yes/Aye
Christopher C. McCotter	Voter	Yes/Aye
Duane A. Adams	Voter	Yes/Aye
Rachel G. Jones	Voter	Yes/Aye
H. Manning Woodward, III	Voter	Yes/Aye

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to adopt the following resolution:

WHEREAS, the Louisa County Board of Supervisors has convened a Closed Meeting this 2nd day of February 2026, pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and

WHEREAS, §2.2-3712 of the Code of Virginia requires a certification by the Louisa County Board of Supervisors that such closed meeting was conducted in conformity with the Virginia Law.

NOW, THEREFORE BE IT RESOLVED on this 2nd day of February 2026, that the Louisa County Board of Supervisors does hereby certify that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting was heard, discussed or considered by the Louisa County Board of Supervisors.

ADMINISTRATIVE ITEMS - 6:00 P.M.

INVOCATION

Supervisor McCotter led the invocation, followed by the Pledge of Allegiance.

ADOPTION OF AGENDA

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to adopt the agenda, as amended:

- Added a resolution to approve funding request from the Town of Louisa EDA

MINUTES APPROVAL

Board of Supervisors Regular Meeting Minutes – January 20, 2026

On the motion of Supervisor Barnes, seconded by Supervisor McCotter, which carried by a vote of 7-0, the Board voted to approve the minutes from the January 20, 2026, regular meeting.

BILLS APPROVAL**Resolution – To Approve the Bills for the Second Half of January 2026**

On the motion of Supervisor Barnes, seconded by Supervisor McCotter, which carried by a vote of 7-0, the Board adopted a resolution approving the bills for second half of January 2026.

CONSENT AGENDA ITEMS

On the motion of Supervisor Barnes, seconded by Supervisor McCotter, which carried by a vote of 7-0, the Board voted to adopt the Consent Agenda as follows:

1. Resolution – Recognizing and Commending Gordon Brooks for His Dedicated Service on the Louisa County Planning Commission
2. Resolution – To Recommend Reappointment of Susan Fletcher to the Louisa County Board of Zoning Appeals
3. Resolution – Ratifying a Declaration of a Local State of Emergency
4. Resolution – Authorizing a Pass-Through Appropriation to the Louisa County Airport for State Aviation Grants

RECOGNITIONS

(None)

PUBLIC COMMENT PERIOD

Chairman Adams opened the public comment period.

Mr. Bill Walling, Mineral District, raised concerns about U.S. Immigration and Customs Enforcement (ICE). He alleged that ICE violates multiple constitutional amendments, has caused deaths, and is expanding detention operations across central Virginia, citing existing and proposed detention facilities in several counties. He warned that a similar facility could be established in Louisa County, potentially housing hundreds of detainees who he said are not criminals or threats. He urged the Board to consider issuing a statement opposing ICE's presence in Louisa County, emphasizing prevention and caution.

Mr. Hurley Lucckese, Patrick Henry District, thanked the Board for its work supporting the county, schools, and local organizations. He expressed concern about recent closures of small businesses in the Town of Louisa, noting that such closures affect the entire county. He emphasized the importance of small businesses in creating jobs, fostering community connections, and maintaining Louisa's character. He encouraged the Board to continue supporting small businesses through county policies, economic development efforts, infrastructure improvements, and collaboration with the Town Council. He also shared concerns that many local high school students do not plan to remain in Louisa County long-term due to limited opportunities, stressing that supporting small businesses can help create a future that encourages young people to return and invest in the community.

Mr. Alex Newman, Mineral District, expressed concerns about a proposed data center on the Fisher Chewing property, particularly regarding water availability. The speaker noted that many

nearby residents rely on shallow wells and are worried about potential impacts to the water table from existing and future data centers. They referenced water use tied to Lake Anna and local reservoirs, including concerns about control of inflows and the effect on the Town of Mineral and Louisa. The speaker asked what plans the County has in place to address future water supply issues, especially during drought conditions, and what protections or solutions would be available for local residents if water levels decline. They thanked the Board for its work and encouraged continued public participation.

The following speakers did not complete a comment card; therefore, names and spellings may be inaccurate.

Sammie, Mineral District, expressed support for prior suggestions by Board members regarding residency requirements before approving family subdivisions and for personal property tax reductions based on long-term residency. The speaker also raised concerns about rising land taxes due to growth and increasing property values, noting the impact on families who have lived in Louisa County for generations. They suggested considering higher taxes for new residents as a way to offset the tax burden on long-term residents. The speaker acknowledged that growth is inevitable, thanked the Board for past assistance, and expressed appreciation for the Board's work.

With no one else wishing to speak, Chairman Adams closed the public comment period.

INFORMATION/DISCUSSION ITEMS

Presentation – Reynolds Community College

Dr. Paula Pando, President, provided an update on the College's progress during the 2024–2025 academic year, emphasizing a theme of disciplined planning, prioritization, and execution. Highlights included expanded and enhanced workforce development programs in high-demand fields such as healthcare, life sciences, automotive technology, and horticulture, including a new horticulture program located at Lewis Ginter Botanical Garden.

Dr. Pando outlined major partnerships with Virginia State University, Bon Secours, and Virginia Commonwealth University to address regional workforce shortages, particularly in healthcare, and to strengthen transfer and dual-admission pathways. Dr. Pando also discussed student support initiatives, including a professional clothing program to assist students with interviews and internships, and continued investment in faculty and staff development.

Reynolds reported record enrollment growth, significant increases in public grants and private philanthropy, including major investments targeted to healthcare workforce development, and national recognition through awards and selection by the Aspen Institute. Data specific to Louisa County showed increased enrollment, strong participation in dual enrollment, and over \$100,000 in scholarships awarded to Louisa students.

In response to a question about graduation rates, Dr. Pando explained the limitations of traditional federal metrics for community colleges, noting that most Reynolds students attend part-time or are returning students, and highlighted alternative measures that more accurately reflect student outcomes and transfer success.

Presentation – Commission on Aging

Ms. Susan Fletcher, Chair of the Louisa County Commission on Aging, presented the Commission's annual report and provided an update on its activities and progress. She reported that the Commission, which had previously experienced low membership, has added approximately six members over the past year, with vacancies remaining in a few districts. She noted strong support from County staff, particularly the Parks and Recreation Department and its leadership, which has assisted with coordination, budgeting, and event support.

Ms. Fletcher highlighted key Commission initiatives, including the annual Senior and Caregiver Christmas Luncheon, which continues to be well attended and includes informational vendors to assist seniors with services such as tax relief. She also discussed the addition of a senior picnic last summer and ongoing collaboration with community partners. Another major focus has been updating the "Little Yellow Book," a resource guide for seniors, which has now been retyped and is nearing republication.

The Commission is developing a new, streamlined senior needs survey to update prior data and better understand current challenges facing older residents, particularly aging in place, housing, utilities, mobility, transportation, and cost-of-living concerns. Ms. Fletcher emphasized efforts to reach underserved seniors who may not attend events or complete surveys. She also noted increased outreach through public meetings, speakers, and community organizations.

Members of the Board of Supervisors expressed appreciation for the Commission's work, recognized past and current leadership efforts, and thanked Ms. Fletcher and Commission volunteers for their dedication and service to the county's senior population.

Discussion – Use of Drone Technology

Supervisor Barnes introduced the idea of exploring the use of drone technology by the County to improve efficiency in areas such as inspections, mapping, community development, and environmental monitoring. He noted that while there are legal limitations on drone use, other localities are already using the technology successfully, and Louisa County could benefit by learning from those examples rather than reinventing processes.

During the discussion, concerns were raised about privacy and the need to establish clear parameters to prevent inappropriate or intrusive use of drones. It was also noted that drones could be particularly useful for tasks such as hydrilla surveying, which is currently performed by volunteers, and that utility partners, including Dominion, have expressed interest in or are already exploring similar technologies. Overall, the discussion reflected cautious interest in evaluating drone technology as a forward-thinking and efficient tool for county operations.

UNFINISHED BUSINESS

(None)

NEW BUSINESS/ACTION ITEMS**Resolution – Authorizing a Budget Supplement to the Fire & EMS for a Virginia Emergency Shelter Upgrade Assistance Grant**

The Board considered a resolution authorizing a budget supplement related to a Virginia Emergency Shelter Upgrade Assistance Grant for Fire and EMS. The County received a grant to fund installation of a generator at the Betty Queen Center to serve as an additional emergency shelter location if needed. The grant will cover 65% of the cost, with the County providing a 35% match. The resolution authorizes acceptance of the grant funds and allocation of \$70,000 as the required local match.

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to authorize a budget supplement in the amount of \$200,000 to Louisa Department of Fire and EMS for a Virginia Emergency Shelter Upgrade Assistance Grant for the purchase of a generator (GL # 20232300-482005-C3216) for the Betty Queen Center which serves as an emergency shelter for the County. The source of funding is \$130,000 from VDEM grants (GL# 0202R24-324040-C3216) and \$70,000 from General Fund Balance.

Resolution – Authorizing a Budget Transfer to the Louisa County Airport for a Flooring Replacement Project

Ms. Colvin explained the Louisa County Airport would like to replace its existing flooring throughout the airport terminal building, which has become worn and outdated from years of use. The new flooring will improve safety, durability, and appearance, creating a more welcoming environment for airport users, staff, and visitors. This project was included in their FY2027 capital project requests, but the department would like to proceed with the project at this time so that it is completed before their busy seasons of the year. There is funding available in Economic Development Projects in the amount of \$40,000 that could be transferred to the airport budget for the aforementioned purpose.

On the motion of Supervisor Barnes, seconded by supervisor Barlow, which carried by a vote of 7-0, the Board voted to authorize a budget transfer from Economic Development Projects (GL # 30382000-481190) in the amount of \$40,000 to Airport Building Enhancements (30384000-482500) for the replacement of the flooring at the airport terminal building.

Resolution – Authorizing a Budget Transfer to the Information Technology Department for the Phone System Replacement Capital Project

Ms. Colvin stated the Information Technology department has requested funding in the amount of \$50,000 to replace the county's phone system with a new cloud-based phone system. The current phone system is at its end of life phase and no further updates are available for the system. Funding is available in the gasoline contingencies budget that can be transferred to the IT phone replacement capital project budget for this purpose.

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to authorize a budget transfer in the amount of \$50,000 to the IT Equipment Replacement Capital Project (GL # 30312400-481000) from Gasoline Contingencies (10091000-460080) for the replacement of the County's phone system.

Resolution – To Approve Funding Requests from the Town of Louisa EDA

Ms. King provided an overview of the request. She noted the Tourism Advisory Committee recommended to approve a reimbursement grant using Transient Occupancy Tax (TOT) funds to support a July 4th event planned by the Town of Louisa Economic Development Authority. The proposed event, tied to Virginia 250, would include a street festival, parade, vendor marketplace, children's activities, live entertainment, and a 16-minute fireworks display. The event is designed to complement other county fireworks celebrations and attract visitors to the area.

The original funding request of \$35,000 was reduced to an amount not to exceed \$30,360 after refining cost estimates and waiving certain county permit fees. The grant would represent approximately 18% of the 25% of TOT revenues set aside for tourism program support. The event is expected to draw 2,000 to 3,000 attendees, with marketing coordinated countywide and plans for shuttle transportation. Estimated economic impact ranged from \$80,000 to \$150,000, with potential benefits to local businesses throughout the county.

On the motion of Supervisor Woodward, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to approve \$30,360 (not-to-exceed) for the Town of Louisa EDA toward the proposed July 4th event, as follows:

- Safety & Security (Police, EMS, fire personnel, road closures, barricades, shuttles): \$6,110
- Permits & Compliance (Sanitation, inspections, compliance fees): County to waive related fees
- Fireworks (Licensed operator, fireworks inventory, safety equipment; 16+ minute show): \$10,000
- Live Entertainment (Local bands, sound system, staging): \$6,500
- Children's Activities (Crafts, yard games, patriotic kids' zones): \$2,000
- VA250 Décor & Signage (Flags, thematic banners, corridor decorations): \$1,900
- Vendor & Activity Support (Tents, tables, lighting, electrical access): \$2,000
- Marketing & Promotion (Social media ads, print materials, regional outreach): \$1,000
- Event Insurance Liability Coverage: \$350
- Volunteer Support (Water, supplies, hospitality): \$500

SUPERVISOR COMMENTS

Supervisor Williams noted that he had encouraged the public at the previous meeting to review the County budget and share feedback and received one response from Chris Liles. He thanked Mr. Liles for taking the time to review the budget and provide thoughtful input, encouraged others to become more engaged in understanding the budget, and stated that he had read the comments and intends to follow up.

Supervisor McCotter announced an upcoming Virginia Department of Environmental Quality (DEQ) public hearing on March 19, to be held from 6:30 p.m. to 8:00 p.m. at Louisa County Middle School. The hearing will address an environmental discharge permit related to the Lake Anna Technology Campus, involving discharge into a creek that feeds a cooling pond at Lake Anna. Residents of the Cuckoo District and others were encouraged to participate and share their opinions, either in person, online, or through written comments, with additional information available on the County website and in local media.

Chairman Adams asked County staff to work with VDOT to evaluate Fluffi Lane for potential inclusion in the state road system, noting concerns about its condition and the elderly residents who rely on it. He also clarified a misconception regarding warming shelters, stating that nothing in the County Code prohibits churches or organizations from opening daytime warming shelters, and encouraged community groups to consider doing so during cold weather.

Additionally, Chairman Adams raised concerns about proposed firearms legislation at the state level and shared that he had received significant public feedback urging the County to reaffirm its status as a Second Amendment sanctuary. He indicated he would discuss the matter further with Board members and consider placing it on a future agenda, expressing his personal view that crime should be addressed by targeting criminals rather than restricting lawful firearm ownership.

REPORTS OF OFFICERS, BOARDS AND STANDING COMMITTEES

Committee Reports

Supervisor McCotter reported that the Lake Anna Advisory Committee met on January 22. The committee re-elected its current officers, with the exception of the Vice Chair position, which is now held by Harry Looney. The committee approved changes to the hydrilla management protocol based on input from Dominion Energy and the Department of Wildlife Resources and approved the 2026 hydrilla management plan. The committee is also tracking legislation in the General Assembly that could provide funding for buoy maintenance and hydrilla management.

Board Appointments

On the motion of Supervisor Williams, seconded by Supervisor Barnes, which carried by a vote of 7-0, the Board voted to make the following appointments/reappointments:

1. To appoint Mr. James Culmer to the Region Ten Board to sit a partial term until his full term starts in the summer of 2026.

County Administrator's Report

Administrator Goodwin briefly noted there were state and federal public notices to address and referenced the Lake Anna Advisory Committee update. He then focused his remarks on expressing appreciation to the Board for its leadership and to County staff for their response to the recent snowstorm. He specifically recognized the efforts of Public Safety, Parks and Recreation, and General Services staff for ensuring fire stations, roads, sidewalks, and County facilities remained accessible so emergency operations could continue. He also acknowledged effective collaboration with the Towns of Louisa and Mineral and thanked all involved for a strong team effort during the ongoing state of emergency.

PUBLIC HEARINGS

Ordinance – To Amend Chapter 64 Streets and Sidewalks, Article II. Street Naming and Addressing, Division. Road Naming

Linda Buckler, Director of Community Development, presented a proposed ordinance amending Chapter 64 of the County Code related to street naming and addressing. The amendments clarify

when public or private roads must be named, generally when serving three or more buildable parcels, and establish responsibility for the initial installation, maintenance, and replacement of road signs. At the November 17, 2025 meeting, the Board directed staff to proceed with amendments to Chapter 64. Streets and Sidewalks; including review of the proposed amendments to Chapter 64 by the Planning Commission and holding a public hearing on the proposed amendments. At a regular meeting of the Louisa County Planning Commission held January 8, 2026, the Planning Commission voted that the public necessity, convenience, general welfare, or good zoning practice compels it to make a recommendation of approval to the Louisa County Board of Supervisors on the proposed amendments to Chapter 64. Streets and Sidewalks.

Board members discussed concerns regarding the use of terms such as “path” in street type designations, seeking clarification that the language applies only to road naming conventions and not to non-road pathways. Staff confirmed the intent was to standardize street name suffixes and would not affect plat approvals or define walkways or trails as roads. Additional discussion clarified that developers are responsible for installing initial road signs, while the County would assume responsibility for maintenance or replacement after installation due to public safety and 911 addressing needs. It was also noted that future fee adjustments may help offset these costs. Questions were raised regarding the Board’s authority to rename roads, including roads within private subdivisions that are state-maintained. Staff confirmed this authority already exists in the County Code and was not expanded by the proposed amendments.

Chairman Adams opened the public hearing. With no one wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

On the motion of Supervisor Barnes, seconded by Supervisor McCotter, which carried by a vote of 7-0, the Board voted to approve the proposed amendments to Chapter 64. Streets and Sidewalks, Article II. Street Naming and Addressing, Division 2. Road Naming.

Ordinance – To Amend Chapter 86. Land Development Regulations, Appendix A. Fees

Ms. Linda Buckler, Director of Community Development, presented a proposed ordinance amending Appendix A of the Land Development Regulations related to fees. The proposed fee changes are intended to help offset costs associated with street and road sign installation, maintenance, replacement, and GIS-related services discussed in the previous public hearing.

At the November 17, 2025 meeting, the Board directed staff to proceed with amendments to Chapter 86. Land Development Regulations – Appendix A. Schedule of Fees including review of the proposed amendments to Chapter 64 by the Planning Commission and holding a public hearing on the proposed amendments.

The amendments include adding a GIS addressing fee for new construction, increasing the per-mile road charge for GIS integration, adding an upfront road or street sign fee for developments with new roads serving three or more buildable parcels, and increasing fees related to GIS datasets. Ms. Buckler explained that the upfront sign fee would eliminate the need to track developers after construction and that the increased fees would help offset contractor costs and expenses associated with the County’s GIS system. She also noted that collected fees would be coordinated with Emergency Services and Finance to help cover sign costs, which are currently borne by Emergency Services without a reimbursement mechanism.

The Planning Commission held a public hearing on January 8 and recommended approval of the proposed amendments. No public comments were offered during the Board's public hearing. Following discussion, the Board unanimously approved the ordinance amendments to Appendix A of the Land Development Regulations.

Chairman Adams opened the public hearing. With no one wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

On the motion of Supervisor Barnes, seconded by Supervisor McCotter, which carried by a vote of 7-0, the Board voted to approve the proposed amendments to Chapter 86. Land Development Regulations, Appendix A. Schedule of Fees.

ADJOURNMENT

On the motion Supervisor Barnes, seconded by Supervisor Williams, which carried by a vote of 7-0, the Board voted to adjourn the February 2, 2026, meeting at 7:22 p.m.

BY ORDER OF:
DUANE A. ADAMS, CHAIRMAN
BOARD OF SUPERVISORS
LOUISA COUNTY, VIRGINIA

DRAFT

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION TO APPROVE THE BILLS FOR THE FIRST HALF OF FEBRUARY
2026**

WHEREAS, the Louisa County Board of Supervisors, by a resolution adopted April 28, 2025, approved the budget for the County of Louisa for the Fiscal Year 2025-2026; and

WHEREAS, the Louisa County Board of Supervisors, by resolution, appropriated funds to be expended during the Fiscal Year 2025-2026 on May 5, 2025, in accordance with the approved budget; and

WHEREAS, the checks listed for the first half of February 2026 represent payments of invoices which are within the original appropriated amounts and/or supplemental appropriated amounts.

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February 2026, that the Louisa County Board of Supervisors hereby approves the bills for the first half of February 2026 for the County of Louisa and are hereby approved for payment for the County of Louisa in the amount of \$5,000,044.35.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
273	FITZGERALD BARNES	10011010	Board Of Supervisors	10011010 452311	Internet Service Fees	0	2026	8	INV	\$ 49.99	C021526	9620	FIREFLY 02/01/26	INTERNET SVC	2/1/2026
				10011010 452311 Total						\$ 49.99					
1363	THE SUPPLY ROOM	10012110	County Administrator	10012110 460010	Office Supplies	0	2026	8	INV	\$ 84.00	C021526	210535	5842084-0	PAPER	1/14/2026
1363	THE SUPPLY ROOM	10012110	County Administrator	10012110 460010	Office Supplies	0	2026	8	INV	\$ 924.00	C021526	210535	5848029-0	PAPER	1/21/2026
				10012110 460010 Total						\$ 1,008.00					
54	LOUISA FAMILY PRACTI	10012120	Human Resources	10012120 431102	Drug Testing Screening	0	2026	8	INV	\$ 75.00	C021526	210435	T.WADE 01/21/26	DRUG SCREEN, TB TEST	1/21/2026
				10012120 431102 Total						\$ 75.00					
657	SELECTION.COM	10012120	Human Resources	10012120 431600	Contractual Services	0	2026	8	INV	\$ 494.00	C021526	9662	666763	BACKGROUND CHECKS	2/1/2026
				10012120 431600 Total						\$ 494.00					
323	STAPLES ADVANTAGE	10012120	Human Resources	10012120 460010	Office Supplies	0	2026	8	INV	\$ 28.57	C021526	9665	6053484462	OFFICE SUPPLIES	1/22/2026
				10012120 460010 Total						\$ 28.57					
607	RICOH USA, INC.	10012210	County Attorney	10012210 435220	Copy Costs	20260104	2026	8	INV	\$ 33.83	C021526	9659	5072713016	B&W/COLOR COPIES-JAN 26	2/1/2026
				10012210 435220 Total						\$ 33.83					
323	STAPLES ADVANTAGE	10012210	County Attorney	10012210 460010	Office Supplies	0	2026	8	INV	\$ 44.39	C021526	9665	6053101450	OFFICE SUPPLIES	1/16/2026
323	STAPLES ADVANTAGE	10012210	County Attorney	10012210 460010	Office Supplies	0	2026	8	INV	\$ 294.34	C021526	9665	6053213449	OFFICE SUPPLIES	1/17/2026
				10012210 460010 Total						\$ 338.73					
607	RICOH USA, INC.	10012320	Reassessment	10012320 435220	Copy Costs	20260744	2026	8	INV	\$ 18.77	C021526	9659	5072713055	COLOR COPIES-JAN 26	2/1/2026
				10012320 435220 Total						\$ 18.77					
323	STAPLES ADVANTAGE	10012320	Reassessment	10012320 460010	Office Supplies	0	2026	8	INV	\$ 56.26	C021526	9665	6053484464	OFFICE SUPPLIES	1/22/2026
				10012320 460010 Total						\$ 56.26					
492	TAXING AUTHORITY CON	10012410	Treasurer	10012410 431601	Judicial Sales Expenses	0	2026	8	INV	\$ 1,435.00	C021526	9668	INV10999	TITLE SERVICES, SHERIFF FEES	1/23/2026
492	TAXING AUTHORITY CON	10012410	Treasurer	10012410 431601	Judicial Sales Expenses	0	2026	8	INV	\$ 1,905.00	C021526	9668	INV11012	TITLE SERVICES	1/30/2026
				10012410 431601 Total						\$ 3,340.00					
492	TAXING AUTHORITY CON	10012410	Treasurer	10012410 431710	Summons/Warrant Expenses	0	2026	8	INV	\$ 60.00	C021526	9668	INV10999	TITLE SERVICES, SHERIFF FEES	1/23/2026
				10012410 431710 Total						\$ 60.00					
607	RICOH USA, INC.	10012430	Finance	10012430 435220	Copy Costs	20260002	2026	8	INV	\$ 119.55	C021526	9659	5072713025	COLOR COPIES-JAN 26	2/1/2026
				10012430 435220 Total						\$ 119.55					
298	TYLER TECHNOLOGIES,	10012430	Finance	10012430 455400	Convention & Education	0	2026	8	INV	\$ 2,078.28	C021526	9670	045-551823	HR ONBOARDING TRAINING-TRAINER TRAVEL EXPENSES	1/28/2026
				10012430 455400 Total						\$ 2,078.28					
274	EAGLE FLIGHT BUSINES	10012430	Finance	10012430 460010	Office Supplies	0	2026	8	INV	\$ 52.14	C021526	9617	14682	1099-S ENVELOPES	1/26/2026
323	STAPLES ADVANTAGE	10012430	Finance	10012430 460010	Office Supplies	0	2026	8	INV	\$ 28.57	C021526	9665	6053484462	OFFICE SUPPLIES	1/22/2026
				10012430 460010 Total						\$ 80.71					
1395	KNOWBE4	10012510	Information Technology	10012510 455400	Convention & Education	20261230	2026	8	INV	\$ 4,212.00	C021526	210427	INV414639	Security Awareness Training	12/23/2025
				10012510 455400 Total						\$ 4,212.00					
969	CENTER FOR INTERNET	10012510	Information Technology	10012510 460143	Software Licenses	20261346	2026	8	INV	\$ 17,010.00	C021526	9612	INV-260113-0076324	Crowdstrike	1/13/2026
				10012510 460143 Total						\$ 17,010.00					
607	RICOH USA, INC.	10013200	Elections	10013200 435220	Copy Costs	20260004	2026	8	INV	\$ 115.52	C021526	9659	5072712932	B&W/COLOR COPIES-JAN 26	2/1/2026
				10013200 435220 Total						\$ 115.52					
1345	KNOWINK, LLC	10013200	Elections	10013200 460012	Election Supplies	0	2026	8	INV	\$ 600.00	C021526	210428	24225	TONER	2/4/2026
				10013200 460012 Total						\$ 600.00					
441	VIRGINIA BUSINESS SY	10021600	Juvenile Domestic Court	10021600 454100	Equipment Lease/Rental	20260006	2026	8	INV	\$ 121.13	C021526	9672	41098417	COPIER 1/26/26-2/25/26	1/22/2026
				10021600 454100 Total						\$ 121.13					
19999	ASSOCIATION OF DISTR	10021600	Juvenile Domestic Court	10021600 458100	Dues & Association Memberships	0	2026	8	INV	\$ 75.00	C021526	210451	ADCVJA-TINSLEY 2026	MEMBER DUES	1/29/2026
				10021600 458100 Total						\$ 75.00					
744	OFFICE DEPOT	10021700	Clerk	10021700 460010	Office Supplies	0	2026	8	INV	\$ 270.17	C021526	210442	457759320001	OFFICE SUPPLIES	1/26/2026
				10021700 460010 Total						\$ 270.17					
607	RICOH USA, INC.	10022100	Commonwealth's Attorney	10022100 435220	Copy Costs	20260755	2026	8	INV	\$ 114.56	C021526	9659	5072712368	COLOR COPIES 11/1/25-1/31/26	2/1/2026
				10022100 435220 Total						\$ 114.56					
323	STAPLES ADVANTAGE	10022100	Commonwealth's Attorney	10022100 460010	Office Supplies	0	2026	8	INV	\$ 193.99	C021526	9665	6055091307	OFFICE SUPPLIES	2/4/2026
				10022100 460010 Total						\$ 193.99					
870	LEXISNEXIS	10022100	Commonwealth's Attorney	10022100 460120	Books & Subscriptions	0	2026	8	INV	\$ 234.00	C021526	9641	3096258803	INFO CHARGES-JAN 26	1/31/2026
				10022100 460120 Total						\$ 234.00					
495	TREASURER OF VIRGINI	10031200	Sheriff-Policing & Investigat	10031200 431101	Compensation of Coroners	0	2026	8	INV	\$ 20.00	C021526	9669	01/02/26 AL-A	MED EXAM-A. LOPEZ-ALZARADO	1/16/2026
495	TREASURER OF VIRGINI	10031200	Sheriff-Policing & Investigat	10031200 431101	Compensation of Coroners	0	2026	8	INV	\$ 20.00	C021526	9669	12/27/25 NB	MED EXAM-N.BOMBARDIER	1/16/2026
				10031200 431101 Total						\$ 40.00					
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 357.99	C021526	9651	52542	22 FORD-MAINT, REPLACE TIRES	1/29/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 1,494.91	C021526	9651	52978	17 FORD-REPAIRS/MAINT, INSPECTION	2/2/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 152.00	C021526	9651	53032	20 DODGE-MAINT, REPLACE TIRES	1/22/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 126.49	C021526	9651	53099	21 FORD-DIAGNOSTIC, MAINT	1/21/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 199.00	C021526	9651	53141	22 FORD-MAINT, REPLACE TIRES	1/23/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 590.98	C021526	9651	53157	23 FORD-REPAIRS, INSPECTION	1/30/2026
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 425.83	C021526	9651	53158	20 DODGE-MAINT	2/3/2026
720	RICHMOND HARLEY DAVI	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 2,459.01	C021526	210527	935851	15 HD FLHPT-MAINT/REPAIRS	1/13/2026
128	UNIVERSITY TIRE	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 812.80	C021526	210538	1218774	TIRES	1/22/2026
128	UNIVERSITY TIRE	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 500.00	C021526	210538	1218855	TIRES	1/27/2026
128	UNIVERSITY TIRE	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 500.00	C021526	210538	9011811	TIRES	2/3/2026
				10031200 433110 Total						\$ 7,619.01					
1048	PRO COLLISION CENTER	10031200	Sheriff-Policing & Investigat	10031200 433120	Accident Repairs	0	2026	8	INV	\$ 2,897.16	C021526	9655	35878	25 FORD-REPAIRS	1/29/2026
1048	PRO COLLISION CENTER	10031200	Sheriff-Policing & Investigat	10031200 433120	Accident Repairs	0	2026	8	INV	\$ 2,832.18	C021526	9655	35960	23 FORD-REPAIRS	1/29/2026
				10031200 433120 Total						\$ 5,729.34					
5	GRANITE TELECOMMUNIC	10031200	Sheriff-Policing & Investigat	10031200 452300	Telecommunications	0	2026	8	INV	\$ 91.19	C021526	9625	732642885	PHONES	2/1/2026
				10031200 452300 Total						\$ 91.19					
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2026	8	INV	\$ 29.09	C021526	210530	262434	FINDLEY-MEAL DURING TRANSPORT	1/9/2026
				10031200 455300 Total						\$ 29.09					
796	JON HUGH MOSS, PH.D.	10031200	Sheriff-Policing & Investigat	10031200 455600	Training &										

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				10031200 458790 Total						\$ 2,741.68					
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	8	INV	\$ 97.78	C021526		9665 6053484463	OFFICE SUPPLIES	1/22/2026
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	8	INV	\$ 192.10	C021526		9665 6053567760	OFFICE SUPPLIES	1/23/2026
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	8	INV	\$ 41.11	C021526		9665 6054354084	OFFICE SUPPLIES	1/31/2026
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	8	INV	\$ 129.93	C021526		9665 6054354086	OFFICE SUPPLIES	1/31/2026
				10031200 460010 Total						\$ 460.92					
517	DUKE OIL COMPANY, IN	10031200	Sheriff-Policing & Investigat	10031200 460080	Gasoline & Diesel	0	2026	8	INV	\$ 220.23	C021526	210416	4582	FUEL FOR EXTRA TANK ON PU	1/23/2026
543	MANSFIELD OIL COMPAN	10031200	Sheriff-Policing & Investigat	10031200 460080	Gasoline & Diesel	0	2026	8	INV	\$ 7,763.27	C021526	9647	1169629	GAS	2/2/2026
				10031200 460080 Total						\$ 7,983.50					
46	LOUISA AUTO PARTS, I	10031200	Sheriff-Policing & Investigat	10031200 460090	Vehicle Supplies	0	2026	8	INV	\$ 225.11	C021526	210433	656058	BATTERY	2/4/2026
				10031200 460090 Total						\$ 225.11					
576	GALLS, LLC	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2026	8	INV	\$ 157.95	C021526	9623	033724518	BOOTS	1/12/2026
576	GALLS, LLC	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2026	8	INV	\$ 202.95	C021526	9623	033741718	BOOTS	1/13/2026
324	SHIRLEY A. HARRIS	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2026	8	INV	\$ 46.00	C021526	210531	349570	UNIFORM ALTERATIONS	1/30/2026
				10031200 460110 Total						\$ 406.90					
424	3SI SECURITY SYSTEMS	10031200	Sheriff-Policing & Investigat	10031200 460114	Investigative Supplies	0	2026	8	INV	\$ 360.00	C021526	210401	INV1361951	TRACKING SERVICES	1/29/2026
				10031200 460114 Total						\$ 360.00					
860	FOSTER FUELS INC.	10031400	E-911 Maintenance	10031400 433260	Maintenance-Tower Propane	0	2026	8	INV	\$ 176.66	C021526	9622	2379347	PROPANE-PARRISH RD TOWER	1/22/2026
				10031400 433260 Total						\$ 176.66					
24	INTRADO LIFE & SAFET	10031400	E-911 Maintenance	10031400 438410	Contracted Svcs - NG911	20261421	2026	8	INV	\$ 12,702.40	C021526	9631	0108-002306	911 System Maintenance fee-Year 5	2/2/2026
875	VERIZON 911	10031400	E-911 Maintenance	10031400 438410	Contracted Svcs - NG911	0	2026	8	INV	\$ 404.00	C021526	210542	650057017 013126	LOUISA CO E911	1/31/2026
				10031400 438410 Total						\$ 13,106.40					
416	DOMINION ENERGY VIRG	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2026	8	INV	\$ 230.31	C021526	210414	2096926718 0126	PORTER TOWN RD TOWER	1/16/2026
416	DOMINION ENERGY VIRG	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2026	8	INV	\$ 410.22	C021526	210414	3483994244 0126	MCDONALD ST RADIO TOWER	1/20/2026
72	RAPPAHANNOCK ELECTRI	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2026	8	INV	\$ 140.14	C021526	210526	289798021 0226	PARRISH RD CELL TOWER	2/5/2026
72	RAPPAHANNOCK ELECTRI	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2026	8	INV	\$ 189.57	C021526	210526	289798023 0226	FACTORY MILL RD TOWER	2/5/2026
				10031400 451110 Total						\$ 970.24					
55	LOUISA COUNTY RESCUE	10032200	Volunteer Fire & Rescue Assist	10032200 455620 RS1	Training Books And Materials	0	2026	8	INV	\$ 10.00	C021526	9645	LIFESAVERS-338711	BLS CERTIFICATION CARD	1/6/2026
				10032200 455620 RS1 Total						\$ 10.00					
411	KRIS HAWK	10032200	Volunteer Fire & Rescue Assist	10032200 458403	Recruitment & Retention	0	2026	8	INV	\$ 70.00	C021526	9638	B.SMALL 01/10/26	CHRISTMAS PLAQUES	1/10/2026
				10032200 458403 Total						\$ 70.00					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260833	2026	8	INV	\$ 42.46	C021526	9661	140893	NBFRS-Oxygen/Cylinder Rental	1/27/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260833	2026	8	INV	\$ 37.96	C021526	9661	146213	ZCVFD-Oxygen/Cylinder Rental	1/29/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260833	2026	8	INV	\$ 98.50	C021526	9661	G24666	NBFRS-Oxygen/Cylinder Rental	1/31/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260833	2026	8	INV	\$ 110.50	C021526	9661	G24667	ZCVFD-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 Total						\$ 289.42					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS1	Compress Gases	20260833	2026	8	INV	\$ 44.71	C021526	9661	147259	LVFD-Oxygen/Cylinder Rental	1/29/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS1	Compress Gases	20260833	2026	8	INV	\$ 191.50	C021526	9661	G24671	LVFD-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 FS1 Total						\$ 236.21					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS2	Compress Gases	20260833	2026	8	INV	\$ 62.50	C021526	9661	G24670	MVFD-Oxygen/Cylinder Rental	1/31/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS5	Compress Gases	20260833	2026	8	INV	\$ 98.50	C021526	9661	G24669	LCVFD-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 FS5 Total						\$ 98.50					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS6	Compress Gases	20260833	2026	8	INV	\$ 33.46	C021526	9661	147152	TVFD-Oxygen/Cylinder Rental	1/29/2026
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS6	Compress Gases	20260833	2026	8	INV	\$ 86.50	C021526	9661	G24668	TVFD-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 FS6 Total						\$ 119.96					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS1	Compress Gases	20260833	2026	8	INV	\$ 152.50	C021526	9661	G24665	LCRS-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 RS1 Total						\$ 152.50					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS3	Compress Gases	20260833	2026	8	INV	\$ 128.50	C021526	9661	G24664	LARS-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 RS3 Total						\$ 128.50					
612	ROBERT'S OXYGEN	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS4	Compress Gases	20260833	2026	8	INV	\$ 116.50	C021526	9661	G24663	HGVRs-Oxygen/Cylinder Rental	1/31/2026
				10032200 460017 RS4 Total						\$ 116.50					
598	ATLANTIC EMERGENCY S	10032200	Volunteer Fire & Rescue Assist	10032200 460100	Other Operating Supplies	0	2026	8	INV	\$ 282.64	C021526	9605	44668EQU	STRAP AND EPAULET CLIP MOUNT	1/28/2026
				10032200 460100 Total						\$ 282.64					
378	GEAR WASH	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 2,845.65	C021526	210422	11-2808	UNIFORM ALTERATIONS	1/27/2026
1333	GREEN SPRINGS APPARE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 60.00	C021526	9626	0333	SHIRT W/ LOGO	2/5/2026
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 130.00	C021526	9675	INV821273	TURNOUT GEAR WASH	1/19/2026
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 142.00	C021526	9675	INV821638	PANTS	1/19/2026
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 299.00	C021526	9675	INV822365	PANTS	1/20/2026
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	8	INV	\$ 299.00	C021526	9675	INV823105	PANTS	1/21/2026
				10032200 460110 Total						\$ 3,775.65					
172	FIRE RESCUE & TACTIC	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2026	8	INV	\$ 2,241.52	C021526	210421	9650	SHIRTS W/ LOGO	1/28/2026
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 460110 RS1	Uniforms	0	2026	8	INV	\$ 90.00	C021526	9676	INV812417	PANTS, BELT	1/5/2026
				10032200 460110 RS1 Total						\$ 2,331.52					
408	MOTOROLA SOLUTIONS,	10032200	Volunteer Fire & Rescue Assist	10032200 482030	Communications Equipment	20261290	2026	8	INV	\$ 5,000.00	C021526	9649	8282269386	Radio for new Bumpass VFD Tanker	1/23/2026
				10032200 482030 Total						\$ 5,000.00					
1105	HOME PARAMOUNT PEST	10032201	Louisa Volunteer Fire	10032201 431630	Pest Control Services	20260028	2026	8	INV	\$ 20.94	C021526	9630	52247C	Pest Control	2/5/2026
				10032201 431630 Total						\$ 20.94					
860	FOSTER FUELS INC.	10032201	Louisa Volunteer Fire	10032201 451200	Heating Service	0	2026	8	INV	\$ 438.63	C021526	9622	2379348	PROPANE-LVFD	1/22/2026
				10032201 451200 Total						\$ 438.63					
1311	NORTHWEST ACE HARDWA	10032201	Louisa Volunteer Fire	10032201 458003	Miscellaneous Expense	0	2026	8	INV	\$ 19.78	C021526	210441	108965	SUPPLIES	1/29/2026
1311	NORTHWEST ACE HARDWA	10032201	Louisa Volunteer Fire	10032201 458003	Miscellaneous Expense	0	2026	8	INV	\$ 12.57	C021526	210441	108979	RAKE MOUNT SUPPLIES	1/31/2026
				10032201 458003 Total						\$ 32.35					
543	MANSFIELD OIL COMPAN	10032201	Louisa Volunteer Fire	10032201 460080	Gasoline & Diesel										

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				10032201 46092 Total						\$ 199.00					
598	ATLANTIC EMERGENCY S	10032201	Louisa Volunteer Fire	10032201 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 306.97	C021526	9605	44471EQU	ADAPTER	1/26/2026
				10032201 482010 Total						\$ 306.97					
1105	HOME PARAMOUNT PEST	10032202	Mineral Volunteer Fire	10032202 431630	Pest Control Services	20260028	2026	8	INV	\$ 35.90	C021526	9630	52247C	Pest Control	2/5/2026
				10032202 431630 Total						\$ 35.90					
598	ATLANTIC EMERGENCY S	10032202	Mineral Volunteer Fire	10032202 433110	Repairs & Maint. of Vehicles	20261392	2026	8	INV	\$ 51,700.64	C021526	9605	17462ALB	Repairs to MVFD Squad2	1/22/2026
				10032202 433110 Total						\$ 51,700.64					
860	FOSTER FUELS INC.	10032202	Mineral Volunteer Fire	10032202 451200	Heating Service	0	2026	8	INV	\$ 489.73	C021526	9622	2386079	PROPANE-MVFD	1/28/2026
				10032202 451200 Total						\$ 489.73					
543	MANSFIELD OIL COMPAN	10032202	Mineral Volunteer Fire	10032202 460080	Gasoline & Diesel	0	2026	8	INV	\$ 687.02	C021526	9647	1169629	GAS	2/2/2026
				10032202 460080 Total						\$ 687.02					
648	CUMMINS SALES AND SE	10032203	Bumpass Volunteer Fire	10032203 433210	Other Equipment Repair/Maint	0	2026	8	INV	\$ 694.95	C021526	9616	L3-260186745	GENERATOR SVC	1/22/2026
				10032203 433210 Total						\$ 694.95					
543	MANSFIELD OIL COMPAN	10032203	Bumpass Volunteer Fire	10032203 460080	Gasoline & Diesel	0	2026	8	INV	\$ 18.32	C021526	9647	1169629	GAS	2/2/2026
				10032203 460080 Total						\$ 18.32					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 246.31	C021526	9629	STEPHENS AUTO-135058	TANKER 4-INSPECTION, REPAIRS	11/4/2025
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 20.00	C021526	9629	STEPHENS AUTO-135059	TRAILER INSPECTION	11/4/2025
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 51.00	C021526	9629	STEPHENS AUTO-135069	ENGINE 4-INSPECTION	11/4/2025
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 55.59	C021526	9629	STEPHENS AUTO-135085	HR4-INSPECTION	11/5/2025
				10032204 433110 Total						\$ 372.90					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 433140	Building Repair & Maintenance	0	2026	8	INV	\$ 225.00	C021526	9629	AMERICAN LOCK-74577	RECODE BUILDING DOOR & GATE OPENERS	1/19/2026
				10032204 433140 Total						\$ 225.00					
72	RAPPAHANNOCK ELECTRI	10032204	Holly Grove Volunteer Fire	10032204 451100	Electrical Service	0	2026	8	INV	\$ 1,556.93	C021526	210526	155104004 0226	HGVFD ELECTRIC	2/5/2026
				10032204 451100 Total						\$ 1,556.93					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452300	Telecommunications	0	2026	8	INV	\$ 71.61	C021526	9629	FIREFLY 01/01/26	PHONES & INTERNET SVC	1/1/2026
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452300	Telecommunications	0	2026	8	INV	\$ 71.76	C021526	9629	FIREFLY 12/01/25	PHONES & INTERNET SVC	12/1/2025
				10032204 452300 Total						\$ 143.37					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452310	Internet Service Fees	0	2026	8	INV	\$ 224.99	C021526	9629	FIREFLY 01/01/26	PHONES & INTERNET SVC	1/1/2026
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452310	Internet Service Fees	0	2026	8	INV	\$ 224.99	C021526	9629	FIREFLY 12/01/25	PHONES & INTERNET SVC	12/1/2025
				10032204 452310 Total						\$ 449.98					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452341	Satellite Services	0	2026	8	INV	\$ 82.99	C021526	9629	YOUTUBE TV 01/30/26	SATELLITE TV	1/30/2026
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 452341	Satellite Services	0	2026	8	INV	\$ 82.99	C021526	9629	YOUTUBE TV 12/30/25	SATELLITE TV	12/30/2025
				10032204 452341 Total						\$ 165.98					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460010	Office Supplies	0	2026	8	INV	\$ 999.00	C021526	9629	AMAZON 01/22/26	LAPTOP	1/22/2026
				10032204 460010 Total						\$ 999.00					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460051	Building Supplies	0	2026	8	INV	\$ 99.00	C021526	9629	LOWE'S 01/17/26	ELECTRONIC DOOR LOCK	1/17/2026
				10032204 460051 Total						\$ 99.00					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 460090	Vehicle Supplies	0	2026	8	INV	\$ 98.97	C021526	9629	AMAZON 01/27/26	TOOL BAGS	1/27/2026
				10032204 460090 Total						\$ 98.97					
72	RAPPAHANNOCK ELECTRI	10032205	Locust Creek Volunteer Fire	10032205 451100	Electrical Service	0	2026	8	INV	\$ 1,198.63	C021526	210526	293080001 0226	LCVFD ELECTRIC	2/5/2026
72	RAPPAHANNOCK ELECTRI	10032205	Locust Creek Volunteer Fire	10032205 451100	Electrical Service	0	2026	8	INV	\$ 13.71	C021526	210526	293080002 0226	LCVFD ELECTRIC	2/5/2026
				10032205 451100 Total						\$ 1,212.34					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452300	Telecommunications	0	2026	8	INV	\$ 124.36	C021526	9643	VERIZON 12/22/25	PHONES	12/22/2025
				10032205 452300 Total						\$ 124.36					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452310	Internet Service Fees	0	2026	8	INV	\$ 134.99	C021526	9643	FIREFLY 12/01/25	INTERNET SVC	12/1/2025
				10032205 452310 Total						\$ 134.99					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 452341	Satellite Services	0	2026	8	INV	\$ 161.99	C021526	9643	DIRECTV 01/13/26	SATELLITE TV	1/13/2026
				10032205 452341 Total						\$ 161.99					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460051	Building Supplies	0	2026	8	INV	\$ 1,354.00	C021526	9643	AIRVAC 01/16/26	FILTERS FOR EXHAUST RECOVERY SYSTEM	1/16/2026
				10032205 460051 Total						\$ 1,354.00					
543	MANSFIELD OIL COMPAN	10032205	Locust Creek Volunteer Fire	10032205 460080	Gasoline & Diesel	0	2026	8	INV	\$ 49.04	C021526	9647	1169629	GAS	2/2/2026
				10032205 460080 Total						\$ 49.04					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460090	Vehicle Supplies	0	2026	8	INV	\$ 796.00	C021526	9643	EXTREME TERRAIN 1/26	WHEELS	1/4/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460090	Vehicle Supplies	0	2026	8	INV	\$ 1,626.40	C021526	9643	PRIORITY TIRE 1/4/26	TIRES	1/4/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 460090	Vehicle Supplies	0	2026	8	INV	\$ 929.90	C021526	9643	ROUGH COUNTRY 1/5/26	JEEP LIFT KIT, STEERING STABILIZER	1/5/2026
				10032205 460090 Total						\$ 3,352.30					
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 229.00	C021526	9643	HOME DEPOT 01/04/26	CORDLESS CHAINSAW	1/4/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 1,958.58	C021526	9643	HOME DEPOT 01/4/2026	EQUIP SUPPLIES	1/4/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 29.97	C021526	9643	HOME DEPOT 1/4/26	DRILL BIT SET	1/4/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 699.00	C021526	9643	M.MADDOX 01/15/26	TREADMILL	1/15/2026
44	LOCUST CREEK VOLUNTE	10032205	Locust Creek Volunteer Fire	10032205 482010	Machinery & Equip Additions	0	2026	8	INV	\$ 719.99	C021526	9643	M.MADDOX 1/15/26	AIR COMPRESSOR	1/15/2026
				10032205 482010 Total						\$ 3,636.54					
622	AIR-CARE, INC.	10032206	Trevilians Volunteer Fire	10032206 431600	Contractual Services	0	2026	8	INV	\$ 690.00	C021526	9603	29868	CASCADE CYLINDER REMOVAL & TESTING	1/30/2026
				10032206 431600 Total						\$ 690.00					
598	ATLANTIC EMERGENCY S	10032206	Trevilians Volunteer Fire	10032206 433110	Repairs & Maint. of Vehicles	20261398	2026	8	INV	\$ 7,045.07	C021526	9605	17379ALBA	Repairs to TVFD Engine 6	12/19/2025
598	ATLANTIC EMERGENCY S	10032206	Trevilians Volunteer Fire	10032206 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 446.95	C021526	9605	17498ALB	00 PIERCE-REPAIRS	1/29/2026
				10032206 433110 Total						\$ 7,492.02					
211	GENERATOR SERVICE CO	10032206	Trevilians Volunteer Fire	10032206 433210	Other Equipment Repair/Maint	0	2026	8	INV	\$ 310.87	C021526	210423	19736	TVFD-PM SVC & INSPECTION	1/26/2026
				10032206 433210 Total						\$ 310.87					
72	RAPPAHANNOCK ELECTRI	10032206	Trevilians Volunteer Fire	10032206 451100	Electrical Service	0	2026	8	INV	\$ 1,363.43	C021526	210526	323542001 0126	TVFD ELECTRIC	1/27/2026
72	RAPPAHANNOCK ELECTRI	10032206	Trevilians Volunteer Fire	10032206 451100	Electrical Service	0	2026	8	INV	\$ 484.91	C021526	210526	323542002 0126	TVFD ELECTRIC	1/27/2026
				10032206 451100 Total						\$ 1,848.34					
1311	NORTHWEST ACE HARDWA	10032206	Trevilians Volunteer Fire	10032206 460051	Building Supplies	0	2026	8	INV	\$ 26.98	C021526	210440	108942	BUILDING SUPPLIES	1/26/2026
				10032206 460051 Total						\$ 26.98					
543	MANSFIELD OIL COMPAN	10032206	Trevilians Volunteer Fire	10032206 460080	Gasoline & Diesel	0	2026	8	INV	\$ 306.40	C021526	9647	1169629	GAS	2/2/2026
				10032206 460080 Total						\$ 306.40					
55	LO														

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
277	UPDIKE INDUSTRIES, I	10032211	Louisa Volunteer Rescue	10032211 431611	Refuse Center Collect & Haulin	0	2026	8	INV	\$ 32.06	C021526	210540	C244659	TRASH REMOVAL	1/15/2026
				10032211 431611 Total						\$ 32.06					
1105	HOME PARAMOUNT PEST	10032211	Louisa Volunteer Rescue	10032211 431630	Pest Control Services	20260028	2026	8	INV	\$ 20.94	C021526	9630	52247C	Pest Control	2/5/2026
				10032211 431630 Total						\$ 20.94					
598	ATLANTIC EMERGENCY S	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 3,146.43	C021526	9605	17487ALB	17 FORD-REPAIRS	1/23/2026
765	EAST COAST EMERGENCY	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 85.00	C021526	210418	45464	16 FORD-REPAIR PUSH BUMPER LIGHTS	1/29/2026
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 195.57	C021526	9645	A&N DIESEL-1186	17 FORD-DIAGNOSTIC	1/16/2026
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 412.00	C021526	9645	TNT 01/16/26	17 FORD-TOW	1/16/2026
313	OUTLAW MOTORSPORTS T	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 275.00	C021526	210525	26-01258	17 FORD-TOW	1/20/2026
				10032211 433110 Total						\$ 4,114.00					
416	DOMINION ENERGY VIRG	10032211	Louisa Volunteer Rescue	10032211 451100	Electrical Service	0	2026	8	INV	\$ 414.63	C021526	210415	7035860001 0126	LCRS ELECTRIC	1/22/2026
				10032211 451100 Total						\$ 414.63					
860	FOSTER FUELS INC.	10032211	Louisa Volunteer Rescue	10032211 451200	Heating Service	0	2026	8	INV	\$ 562.20	C021526	9622	2386082	PROPANE-LCRS	1/28/2026
				10032211 451200 Total						\$ 562.20					
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 458003	Miscellaneous Expense	0	2026	8	INV	\$ 51.52	C021526	9645	UNICATION-26-0324	ANTENNAS	1/28/2026
				10032211 458003 Total						\$ 51.52					
55	LOUISA COUNTY RESCUE	10032211	Louisa Volunteer Rescue	10032211 458100	Dues & Association Memberships	0	2026	8	INV	\$ 230.00	C021526	9645	USPS 01/25/26	1 YR PO BOX RENTAL	1/25/2026
				10032211 458100 Total						\$ 230.00					
543	MANSFIELD OIL COMPAN	10032211	Louisa Volunteer Rescue	10032211 460080	Gasoline & Diesel	0	2026	8	INV	\$ 790.17	C021526	9647	1169629	GAS	2/2/2026
				10032211 460080 Total						\$ 790.17					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431602	Cleaning Services	0	2026	8	INV	\$ 450.00	C021526	9639	E&C CLEANING-010	CLEAN BUILDING	12/27/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431602	Cleaning Services	0	2026	8	INV	\$ 450.00	C021526	9639	E&C CLEANING-011	CLEAN BUILDING	1/23/2026
				10032213 431602 Total						\$ 900.00					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431611	Refuse Center Collect & Haulin	0	2026	8	INV	\$ 7.00	C021526	9639	CVR-1356	TRASH REMOVAL-JAN 26	1/4/2026
				10032213 431611 Total						\$ 7.00					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 431620	Landscaping Services	0	2026	8	INV	\$ 160.00	C021526	9639	M.HARLOW-172	LEAF REMOVAL	12/30/2025
				10032213 431620 Total						\$ 160.00					
638	JOE'S REPAIR SERVICE	10032213	Lake Anna Volunteer Rescue	10032213 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 1,736.30	C021526	9635	6879	09 CHEVY-REPAIRS	2/3/2026
				10032213 433110 Total						\$ 1,736.30					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 433210	Other Equipment Repair/Maint	0	2026	8	INV	\$ 323.50	C021526	9639	PYEBARKER-IV00713353	FIRE EXTINGUISHER INSPECTION	9/3/2025
				10032213 433210 Total						\$ 323.50					
860	FOSTER FUELS INC.	10032213	Lake Anna Volunteer Rescue	10032213 451200	Heating Service	0	2026	8	INV	\$ 520.62	C021526	9622	2371323	PROPANE-LARS	1/20/2026
				10032213 451200 Total						\$ 520.62					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452300	Telecommunications	0	2026	8	INV	\$ 42.38	C021526	9639	FIREFLY 01/01/26	PHONES & INTERNET SVC	1/1/2026
				10032213 452300 Total						\$ 42.38					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452310	Internet Service Fees	0	2026	8	INV	\$ 144.99	C021526	9639	FIREFLY 01/01/26	PHONES & INTERNET SVC	1/1/2026
				10032213 452310 Total						\$ 144.99					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452320	Cell Phones	0	2026	8	INV	\$ 232.77	C021526	9639	VERIZON 11/25/25	CELL PHONES	11/25/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452320	Cell Phones	0	2026	8	INV	\$ 201.81	C021526	9639	VERIZON 12/25/25	CELL PHONES	12/25/2025
				10032213 452320 Total						\$ 434.58					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452341	Satellite Services	0	2026	8	INV	\$ 171.12	C021526	9639	DISH 12/24/25	SATELLITE TV	12/24/2025
				10032213 452341 Total						\$ 171.12					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 455410	Training Classes & Education	0	2026	8	INV	\$ 173.46	C021526	9639	J.RILEY 01/15/26	SHOP CPR-BLS INSTRUCTOR PACKAGE	1/15/2026
				10032213 455410 Total						\$ 173.46					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 458100	Dues & Association Memberships	0	2026	8	INV	\$ 200.00	C021526	9639	VAFR-1678361-860412	MEMBER DUES	1/2/2026
				10032213 458100 Total						\$ 200.00					
543	MANSFIELD OIL COMPAN	10032213	Lake Anna Volunteer Rescue	10032213 460080	Gasoline & Diesel	0	2026	8	INV	\$ 90.48	C021526	9647	1169629	GAS	2/2/2026
				10032213 460080 Total						\$ 90.48					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460120	Books & Subscriptions	0	2026	8	INV	\$ 174.00	C021526	9639	QB-10001460701962	QUICKBOOKS SUBSCRIPTION	1/20/2026
				10032213 460120 Total						\$ 174.00					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 431602	Cleaning Services	0	2026	8	INV	\$ 157.00	C021526	9628	E&C CLEANING 1/10/26	CLEAN BUILDING	1/10/2026
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 431602	Cleaning Services	0	2026	8	INV	\$ 157.00	C021526	9628	A&N CLEANING 1/24/26	CLEAN BUILDING	1/24/2026
				10032214 431602 Total						\$ 314.00					
1105	HOME PARAMOUNT PEST	10032214	Holly Grove Volunteer Rescue	10032214 431630	Pest Control Services	20260028	2026	8	INV	\$ 20.94	C021526	9630	52247C	Pest Control	2/5/2026
				10032214 431630 Total						\$ 20.94					
72	RAPPAHANNOCK ELECTRI	10032214	Holly Grove Volunteer Rescue	10032214 451100	Electrical Service	0	2026	8	INV	\$ 426.24	C021526	210526	285095001 0226	HGVRS ELECTRIC	2/5/2026
72	RAPPAHANNOCK ELECTRI	10032214	Holly Grove Volunteer Rescue	10032214 451100	Electrical Service	0	2026	8	INV	\$ 77.11	C021526	210526	285095003 0226	HGVRS ELECTRIC	2/5/2026
72	RAPPAHANNOCK ELECTRI	10032214	Holly Grove Volunteer Rescue	10032214 451100	Electrical Service	0	2026	8	INV	\$ 26.73	C021526	210526	285095004 0226	HGVRS ELECTRIC	2/5/2026
				10032214 451100 Total						\$ 530.08					
860	FOSTER FUELS INC.	10032214	Holly Grove Volunteer Rescue	10032214 451200	Heating Service	0	2026	8	INV	\$ 240.09	C021526	9622	2386078	PROPANE-HGVRS	1/27/2026
				10032214 451200 Total						\$ 240.09					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 458003	Miscellaneous Expense	0	2026	8	INV	\$ 33.98	C021526	9628	AMAZON 01/10/26	OFFICE & BUILDING SUPPLIES	1/10/2026
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 458003	Miscellaneous Expense	0	2026	8	INV	\$ 68.07	C021526	9628	AMAZON 01/17/26	SUPPLIES FOR REHAB 4	1/17/2026
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 458003	Miscellaneous Expense	0	2026	8	INV	\$ 42.97	C021526	9628	WALMART 01/17/26	SUPPLIES FOR REHAB 4	1/17/2026
				10032214 458003 Total						\$ 145.02					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 460010	Office Supplies	0	2026	8	INV	\$ 152.99	C021526	9628	AMAZON 01/10/26	OFFICE & BUILDING SUPPLIES	1/10/2026
				10032214 460010 Total						\$ 152.99					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 460051	Building Supplies	0	2026	8	INV	\$ 104.72	C021526	9628	AMAZON 01/09/26	BUILDING SUPPLIES	1/9/2026
				10032214 460051 Total						\$ 104.72					
543	MANSFIELD OIL COMPAN	10032214	Holly Grove Volunteer Rescue	10032214 460080	Gasoline & Diesel	0	2026	8	INV	\$ 18.57	C021526	9647	1169629	GAS	2/2/2026
				10032214 460080 Total						\$ 18.57					
5	GRANITE TELECOMMUNIC	10032300	Fire & EMS	10032300 452300	Telecommunications	0	2026	8	INV	\$ 169.26	C021526	9625	732642885	PHONES	2/1/2026
				10032300 452300 Total						\$ 169.26					
411	KRIS HAWK	10032400	Office Of Emergency Services	10032400 455300	Food & Lodging	0	2026	8	INV	\$ 41.52	C021526	9638	POPEYE'S 01/17/26	FOOD FOR CREW WORKING FIRE	1/17/2026
				10032400 455300 Total						\$ 41.52					
1103	CALAMP CORP.	10035090	Transportation Department	10035090 431600	Contractual Services	20260030	2026	8	INV	\$ 940.50	C021526	9611	517447	Fleet GPS Tracking	2/4/2026

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 251.97	C021526	9651	52694	14 FORD-REPAIRS	1/8/2026
538	SOUTHEAST INDUSTRIAL	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 992.06	C021526	210533	0857714650	EQUIP REPAIRS	1/26/2026
128	UNIVERSITY TIRE	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 511.96	C021526	210539	1218853	TIRES	1/27/2026
128	UNIVERSITY TIRE	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	8	INV	\$ 521.76	C021526	210539	9011816	TIRES	2/4/2026
				10035090 433110 Total						\$ 2,277.75					
598	ATLANTIC EMERGENCY S	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	20261438	2026	8	INV	\$ 6,004.53	C021526	9605	17468ALB	19 FORD-REPAIRS	1/26/2026
598	ATLANTIC EMERGENCY S	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	8	INV	\$ 564.61	C021526	9605	17495ALB	10 PIERCE-REPAIRS	1/29/2026
598	ATLANTIC EMERGENCY S	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	8	CRM	\$ (635.25)	C021526	9605	CR-1707ALB	CREDIT-DUPLICATE PAYMENT	4/30/2025
596	FESCO EMERGENCY SALE	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	20261400	2026	8	INV	\$ 9,449.68	C021526	9619	210857	Repairs to Reserve Ambulance	12/30/2025
776	RICE TIRE	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	8	INV	\$ 2,892.58	C021526	9657	16202025	16 FORD-REPLACE TIRES	1/23/2026
				10035090 433111 Total						\$ 18,276.15					
860	FOSTER FUELS INC.	10035090	Transportation Department	10035090 460080	Gasoline & Diesel	0	2026	8	INV	\$ 2,148.07	C021526	9622	2383629	DIESEL FUEL-GEN SVC	1/24/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460080	Gasoline & Diesel	0	2026	8	INV	\$ 139.99	C021526	210432	655386	FUEL ADDITIVE	1/27/2026
543	MANSFIELD OIL COMPAN	10035090	Transportation Department	10035090 460080	Gasoline & Diesel	0	2026	8	INV	\$ 4,318.47	C021526	9647	1169629	GAS	2/2/2026
				10035090 460080 Total						\$ 6,606.53					
278	ADVANCE AUTO PARTS	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 337.66	C021526	210402	2131602736898	BATTERIES (2)	1/27/2026
278	ADVANCE AUTO PARTS	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 45.92	C021526	210402	2131602836918	WIPER BLADES	1/28/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 4.22	C021526	210431	654514	VEHICLE SUPPLIES	1/20/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 49.98	C021526	210431	655149	VEHICLE SUPPLIES	1/23/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 64.97	C021526	210431	655326	VEHICLE SUPPLIES	1/26/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 112.74	C021526	210432	655385	VEHICLE SUPPLIES	1/27/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 63.96	C021526	210431	655889	WIPER BLADES, DE-ICER	2/2/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	INV	\$ 752.44	C021526	210431	655996	BATTERIES (4)	2/3/2026
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	8	CRM	\$ (108.00)	C021526	210431	CR-656005	CREDIT-CORE DEPOSIT	2/3/2026
				10035090 460090 Total						\$ 1,323.89					
543	MANSFIELD OIL COMPAN	10035090	Transportation Department	10035090 460302	Gasoline/Diesel-EMS Vehicle	0	2026	8	INV	\$ 5,942.71	C021526	9647	1169629	GAS	2/2/2026
				10035090 460302 Total						\$ 5,942.71					
437	LOUISA VETERINARY SE	10035100	Animal Control	10035100 431720	Veterinary Services	0	2026	8	INV	\$ 385.17	C021526	210436	2195	VET SVC	1/29/2026
437	LOUISA VETERINARY SE	10035100	Animal Control	10035100 431720	Veterinary Services	0	2026	8	INV	\$ 2,799.11	C021526	210436	2200	VET SVC	2/2/2026
437	LOUISA VETERINARY SE	10035100	Animal Control	10035100 431720	Veterinary Services	0	2026	8	INV	\$ 805.00	C021526	210436	2201	VET SVC	2/2/2026
				10035100 431720 Total						\$ 3,989.28					
543	MANSFIELD OIL COMPAN	10035100	Animal Control	10035100 460080	Gasoline & Diesel	0	2026	8	INV	\$ 475.67	C021526	9647	1169629	GAS	2/2/2026
				10035100 460080 Total						\$ 475.67					
19999	AMBER STOCKS	10035100	Animal Control	10035100 460210	Care Of Stray Animals	0	2026	8	INV	\$ 46.44	C021526	210449	A-STOCKS 02/03/26	CHICKEN FEED	2/3/2026
515	NATHAN HARRIS	10035100	Animal Control	10035100 460210	Care Of Stray Animals	0	2026	8	INV	\$ 150.62	C021526	9650	TRACTOR SUPPLY 01/26	ANIMAL FEED/SUPPLIES	1/31/2026
				10035100 460210 Total						\$ 197.06					
659	LAKE ANNA VETERINARY	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2026	8	INV	\$ 363.98	C021526	210430	23674	VET SVC	1/6/2026
1235	RICHMOND SPCA	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2026	8	INV	\$ 2,231.65	C021526	9658	771	VET SVC	1/8/2026
722	VETSS RESCUE	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2026	8	INV	\$ 241.50	C021526	210543	38873	VET SVC	1/31/2026
				10035110 431720 Total						\$ 2,837.13					
876	VERIZON	10035110	Louisa Animal Shelter	10035110 452300	Telecommunications	0	2026	8	INV	\$ 140.77	C021526	210541	8944219 012226	ANIMAL SHELTER	1/22/2026
				10035110 452300 Total						\$ 140.77					
876	VERIZON	10035110	Louisa Animal Shelter	10035110 452311	Data Circuit	0	2026	8	INV	\$ 72.99	C021526	210541	8944219 012226	ANIMAL SHELTER	1/22/2026
				10035110 452311 Total						\$ 72.99					
903	EVERGRO COOPERATIVE	10035110	Louisa Animal Shelter	10035110 460210	Care Of Stray Animals	0	2026	8	INV	\$ 401.93	C021526	9618	2466891	ANIMAL BEDDING, DOG FOOD	1/30/2026
				10035110 460210 Total						\$ 401.93					
385	LOUISA COUNTY WATER	10043040	LCWA-Sewage Operations & Maint	10043040 451080	LCWA Compliance	0	2026	8	INV	\$ 2,300.00	C021526	9646	DM&M 01/05/26	BOWLERS MILL-DAM MOWING & MAINT	2/4/2026
				10043040 451080 Total						\$ 2,300.00					
315	BFPE INTERNATIONAL	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	8	INV	\$ 860.00	C021526	210404	3327315	QUARTERLY SPRINKLER SYSTEM INSPECTIONS	1/23/2026
1303	EVERON, LLC	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	8	INV	\$ 110.51	C021526	210419	160383398	TVFD MONITORING 02/19/26-03/18/26	1/20/2026
1105	HOME PARAMOUNT PEST	10043100	General Services Department	10043100 431600	Contractual Services	20260028	2026	8	INV	\$ 762.83	C021526	9630	52247C	Pest Control	2/5/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260029	2026	8	INV	\$ 37.33	C021526	210528	5072665706	B&W/COLOR COPIES-NOV 25	1/23/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260029	2026	8	INV	\$ 36.57	C021526	210528	5072665707	B&W/COLOR COPIES-DEC 25	1/23/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260029	2026	8	INV	\$ 25.28	C021526	210528	5072665709	B&W/COLOR COPIES-OCT 25	1/23/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260033	2026	8	INV	\$ 50.42	C021526	9659	5072712666	B&W/COLOR COPIES-JAN 26	2/1/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260029	2026	8	INV	\$ 66.19	C021526	210528	5072712862	B&W/COLOR COPIES-JAN 26	2/1/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260032	2026	8	INV	\$ 68.21	C021526	9659	9033511553	COPIER, B&W/COLOR COPIES-JAN 26	2/2/2026
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260029	2026	8	CRM	\$ (102.40)	C021526	210528	CR-5072643690	CREDIT-DEC 25 COPY COST	1/18/2026
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 431600	Contractual Services	20261267	2026	8	INV	\$ 8,207.00	C021526	9660	168801	HVAC Monthly PM	2/1/2026
193	VIRGINIA DEPARTMENT	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	8	INV	\$ 100.00	C021526	210546	NI-0000000283	X-RAY MACHINE INSPECTION, FACILITY ID: IXR-0646	1/8/2026
				10043100 431600 Total						\$ 10,221.94					
679	1ST CHOICE ELECTRICA	10043100	General Services Department	10043100 431840	Inclement Weather Contractual	0	2026	8	INV	\$ 3,155.20	C021526	9602	26-3637	SNOW REMOVAL	1/27/2026
698	CENTRAL VIRGINIA CON	10043100	General Services Department	10043100 431840	Inclement Weather Contractual	20261440	2026	8	INV	\$ 7,920.00	C021526	210406	5567	Snowing Plowing for Snow Storm Fern	1/27/2026
				10043100 431840 Total						\$ 11,075.20					
203	GREG MADISON WELDING	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	8	INV	\$ 810.21	C021526	210424	14662	POST REPAIRS	12/3/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	8	INV	\$ 609.50	C021526	9660	167829	REPLACE CONDENSER FAN MOTOR	1/21/2026
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	8	INV	\$ 159.00	C021526	9660	167867	REPLACE WALL TEMPERATURE SENSOR	1/22/2026
				10043100 433100 Total						\$ 1,578.71					
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 489.73	C021526	210414	0208043240 0126	GEN SVC	1/22/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 187.04	C021				

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 5,429.16	C021526	210414	4516075001 0126	ADMIN BLDG	1/21/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 895.52	C021526	210414	5918234492 0126	101 WOOLFOLK AVE	1/21/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 233.79	C021526	210414	6562583242 0126	200 E MAIN ST	1/20/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 910.55	C021526	210414	6633760001 0126	103 WOOLFOLK AVE	1/21/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 750.92	C021526	210414	7539978499 0126	LIBRARY	1/22/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 21.92	C021526	210414	8008646815 0126	GEN SVC	1/20/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 73.12	C021526	210414	8098496337 0126	PARKS MAINT SHOP	1/20/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 2,296.52	C021526	210414	8316863631 0126	IGC	1/22/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 159.55	C021526	210414	8643960001 0126	REFUSE #4	1/20/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 1,431.69	C021526	210414	8803860009 0126	GDC	1/21/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 643.47	C021526	210414	8993812505 0126	OGG BLDG	1/21/2026
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 189.02	C021526	210414	9023860001 0126	CRANK BLDG	1/20/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 530.73	C021526	210526	289798003 0226	FIRE TRAINING CENTER	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 138.98	C021526	210526	289798005 0226	LANDFILL	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 26.70	C021526	210526	289798007 0226	LANDFILL	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 139.89	C021526	210526	289798008 0226	REFUSE #8	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 186.70	C021526	210526	289798009 0226	REFUSE #3	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 293.36	C021526	210526	289798011 0226	9661 JEFFERSON HWY	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 936.66	C021526	210526	289798013 0226	LANDFILL	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 339.20	C021526	210526	289798014 0226	ANIMAL SHELTER	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 127.16	C021526	210526	289798018 0226	22 SACRED HEART AVE	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 29.99	C021526	210526	289798019 0226	LANDFILL	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 26.70	C021526	210526	289798020 0226	LANDFILL	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 664.60	C021526	210526	289798022 0226	34 SACRED HEART AVE	2/5/2026
72	RAPPAHANNOCK ELECTRI	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	8	INV	\$ 26.70	C021526	210526	399506001 0226	26 SACRED HEART AVE	2/5/2026
										10043100 451100 Total					
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 21,832.53	C021526	210411	15898157 020426	NAT GAS-IGC	2/4/2026
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 2,715.15	C021526	210411	16524627 020426	NAT GAS-LIBRARY	2/4/2026
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 554.01	C021526	210411	20896332 001 020426	NAT GAS-GEN SVC	2/4/2026
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 34.44	C021526	210411	20896332 003 020426	NAT GAS-GEN SVC	2/4/2026
517	DUKE OIL COMPANY, IN	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 357.91	C021526	210416	509058	DIESEL FUEL-200 E MAIN ST	1/23/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 422.67	C021526	9622	2371321	PROPANE-101 WOOLFOLK AVE	1/30/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 615.52	C021526	9622	2371322	PROPANE-NBFRS	1/30/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 649.21	C021526	9622	2378251	HEATING OIL-ADMIN	1/23/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 1,421.76	C021526	9622	2381228	PROPANE-ADMIN BLDG	1/23/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 255.03	C021526	9622	2381231	PROPANE-GEN SVC	1/23/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 452.64	C021526	9622	2381233	PROPANE-103 MCDONALD ST	1/23/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 723.26	C021526	9622	2386059	PROPANE-COURTHOUSE	1/27/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 483.78	C021526	9622	2386060	PROPANE-103 WEST ST	1/27/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 736.39	C021526	9622	2386061	PROPANE-ANIMAL SHELTER	1/28/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 1,094.05	C021526	9622	2386062	PROPANE-GDC	1/27/2026
860	FOSTER FUELS INC.	10043100	General Services Department	10043100 451200	Heating Service	0	2026	8	INV	\$ 919.37	C021526	9622	2386080	PROPANE-ZCVFD	1/27/2026
										10043100 451200 Total					
5	GRANITE TELECOMMUNIC	10043100	General Services Department	10043100 452300	Telecommunications	0	2026	8	INV	\$ 579.95	C021526	9625	732642885	PHONES	2/1/2026
										10043100 452300 Total					
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460010	Office Supplies	0	2026	8	INV	\$ 19.91	C021526	9665	6053658011	OFFICE & JANITORIAL SUPPLIES	1/24/2026
										10043100 460010 Total					
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2026	8	INV	\$ 510.44	C021526	9665	6053658011	OFFICE & JANITORIAL SUPPLIES	1/24/2026
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2026	8	INV	\$ 549.01	C021526	9665	6055091305	JANITORIAL SUPPLIES	2/4/2026
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2026	8	INV	\$ 120.82	C021526	9665	6055091306	JANITORIAL SUPPLIES	2/4/2026
										10043100 460018 Total					
46	LOUISA AUTO PARTS, I	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 43.94	C021526	210432	656164	MAINT SUPPLIES	2/4/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 91.75	C021526	210439	108914	MAINT SUPPLIES	1/23/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 22.49	C021526	210439	108938	MAINT SUPPLIES	1/26/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 7.19	C021526	210439	108983	MAINT SUPPLIES	2/2/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 7.73	C021526	210439	109008	MAINT SUPPLIES	2/4/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	8	INV	\$ 13.48	C021526	210439	109017	MAINT SUPPLIES	2/5/2026
										10043100 460050 Total					
410	JAMES RIVER EQUIPMEN	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2026	8	INV	\$ 49.60	C021526	9633	P27210	MAINT SUPPLIES	2/3/2026
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460055	Inclement Weather Supplies	0	2026	8	INV	\$ 140.35	C021526	210439	108941	INCLEMMENT WEATHER SUPPLIES	1/26/2026
										10043100 460055 Total					
540	CHAMPIONSHIP POOL	10043100	General Services Department	10043100 482500	Building Enhancements	20260757	2026	8	INV	\$ 7,150.00	C021526	210408	1228	New pool covers (no install)	10/9/2025
511	COMMONWEALTH INTERIO	10043100	General Services Department	10043100 482500	Building Enhancements	20261212	2026	8	INV	\$ 7,470.00	C021526	9615	2026-004	Carpet install at Betty Queen Center	2/4/2026
										10043100 482500 Total					
257	VIRGINIA CAREER WORK	10053100	Social Services Agency	10053100 456059	Virginia Career Works	0	2026	8	INV	\$ 2,021.50	C021526	210545	3RD QTR 25/26	ALLOCATION-3RD QTR	2/1/2026
										10053100 456059 Total					
689	PROGRESS PRINTING CO	10071100	Parks & Recreation	10071100 436000	Advertising	20260637	2026	8	INV	\$ 3,847.00	C021526	9656	153064	Printing of Leisure Times Brochure	12/31/2025
										10071100 436000 Total					
1311	NORTHWEST ACE HARDWA	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2026	8	INV	\$ 17.96	C021526	210440	108939	BUCKETS	1/26/2026
1311	NORTHWEST ACE HARDWA	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2026	8	INV	\$ 48.58	C021526	210440	108954	SHOVELS	1/28/2026

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
416	DOMINION ENERGY VIRG	10071320	Aquatic Facility	10071320 451100	Electrical Service	0	2026	8	INV	\$ 614.50	C021526	210414	4559090479 0126	POOL	1/22/2026
				10071320 451100 Total						\$ 614.50					
314	COLUMBIA GAS	10071320	Aquatic Facility	10071320 451200	Heating Service	0	2026	8	INV	\$ 520.28	C021526	210411	17379121 020426	NAT GAS-POOL	2/4/2026
				10071320 451200 Total						\$ 520.28					
323	STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2026	8	INV	\$ 54.44	C021526	9665	6053567758	OFFICE SUPPLIES	1/23/2026
323	STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2026	8	INV	\$ 65.78	C021526	9665	6053685009	OFFICE SUPPLIES	1/24/2026
323	STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2026	8	INV	\$ 227.37	C021526	9665	6054281024	OFFICE SUPPLIES	1/30/2026
323	STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2026	8	INV	\$ 59.09	C021526	9665	6054354085	OFFICE SUPPLIES	1/31/2026
				10081200 460010 Total						\$ 406.68					
103	VIRGINIA TECH	10083010	VPI Extension Service	10083010 456400	Payments to VPI	0	2026	8	INV	\$ 24,443.50	C021526	9674	202602	SALARY, FRINGES	1/21/2026
				10083010 456400 Total						\$ 24,443.50					
5	GRANITE TELECOMMUNIC	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2026	8	INV	\$ 1,096.69	C021526	9625	732642885	PHONES	2/1/2026
158	TREASURER OF VIRGINIA	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2026	8	INV	\$ 322.30	C021526	210537	T476151	LONG DISTANCE	2/2/2026
876	VERIZON	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2026	8	INV	\$ 1,972.45	C021526	210541	9670401 012726	TRUNKS	1/27/2026
				10091000 452300 Total						\$ 3,391.44					
1135	IWWBT	11081650	Tourism Transient Occupancy	11081650 436000	Advertising	0	2026	8	INV	\$ 4,998.00	C021526	9632	4010792-7	ADVERTISING	1/31/2026
1135	IWWBT	11081650	Tourism Transient Occupancy	11081650 436000	Advertising	0	2026	8	INV	\$ 1,000.00	C021526	9632	4113725-4	ADVERTISING	1/31/2026
1135	IWWBT	11081650	Tourism Transient Occupancy	11081650 436000	Advertising	0	2026	8	INV	\$ 1,000.00	C021526	9632	4113733-2	ADVERTISING	1/31/2026
1326	SINCLAIR BROADCAST	11081650	Tourism Transient Occupancy	11081650 436000	Advertising	0	2026	8	INV	\$ 3,500.00	C021526	210532	242699	ADVERTISING	1/31/2026
				11081650 436000 Total						\$ 10,498.00					
408	MOTOROLA SOLUTIONS,	20232200	Volunteer Fire & Rescue Assist	20232200 456080 FP03	State Fire Program Funds-BVFD	20261290	2026	8	INV	\$ 4,066.55	C021526	9649	8282269386	Radio for new Bumpass VFD Tanker	1/23/2026
				20232200 456080 FP03 Total						\$ 4,066.55					
36	HOLLY GROVE VOLUNTEE	20232200	Volunteer Fire & Rescue Assist	20232200 456080 FP04	State Fire Program Funds-HGVFD	0	2026	8	INV	\$ 21,852.23	C021526	9629	UNITED BANK 01/13/26	LOAN PAYMENT ON H/R-4	1/13/2026
				20232200 456080 FP04 Total						\$ 21,852.23					
149	BESLEY IMPLEMENTS	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 64.48	C021526	9608	46554	AIR FILTER, MOTOMIX	1/22/2026
149	BESLEY IMPLEMENTS	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 211.73	C021526	9608	46714	MOTOMIX, WOODCUTTER, CHAIN	1/24/2026
36	HOLLY GROVE VOLUNTEE	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 317.91	C021526	9629	FOOD LION 01/22/26	FOOD FOR MEMBERS ON DUTY DURING SNOW STORM	1/22/2026
46	LOUISA AUTO PARTS, I	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 141.34	C021526	210431	655067	VEHICLE SUPPLIES	1/23/2026
46	LOUISA AUTO PARTS, I	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 375.04	C021526	210431	655077	VEHICLE SUPPLIES	1/23/2026
46	LOUISA AUTO PARTS, I	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 24.24	C021526	210431	655089	VEHICLE SUPPLIES	1/23/2026
46	LOUISA AUTO PARTS, I	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 29.98	C021526	210431	655092	VEHICLE SUPPLIES	1/23/2026
46	LOUISA AUTO PARTS, I	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 71.98	C021526	210434	655265	VEHICLE SUPPLIES	1/24/2026
1311	NORTHWEST ACE HARDWA	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 521.98	C021526	210440	108916	CHAINSAW, CHAIN LOOP	1/23/2026
1311	NORTHWEST ACE HARDWA	20232300	Fire & EMS	20232300 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 66.58	C021526	210440	108925	BAR & CHAIN OIL	1/23/2026
				20232300 460055 CVDEM Total						\$ 1,825.26					
1403	WARD DIESEL FILTER	20232300	Fire & EMS	20232300 482000 C3211	AFG Equipment	20261393	2026	8	INV	\$ 9,996.00	C021526	210547	7771	Ward Diesel Exhaust Filters	1/30/2026
				20232300 482000 C3211 Total						\$ 9,996.00					
209	FLUVANNA-LOUISA HOUS	20253100	Human Services Department	20253100 456042 C5302	Housing & Urban Development Gr	0	2026	8	INV	\$ 69,777.96	C021526	9621	01/27/26	FERNCLIFF PLACE-HUD GRANT	1/27/2026
				20253100 456042 C5302 Total						\$ 69,777.96					
149	BESLEY IMPLEMENTS	20271100	Parks & Recreation	20271100 460055 CVDEM	VDEM Inclement Weather Supp	0	2026	8	INV	\$ 1,110.09	C021526	9607	46579	CHAINSAW & SUPPLIES	1/23/2026
				20271100 460055 CVDEM Total						\$ 1,110.09					
1298	SEPRO CORP	20282200	LAAC Mitigation & Remediat	20282200 456471 C8204	LAAC DCR Mitigation&Remediat	20260818	2026	8	INV	\$ 18,232.00	C021526	9663	2025-64672-00	Lake Anna Phosphorus Remediation Program	11/24/2025
				20282200 456471 C8204 Total						\$ 18,232.00					
19999	BEGINNING TODAY YOUT	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 12,245.00	C021526	210454	BTYS-01/26	ROOM & BOARD, SPRV	1/31/2026
498	CHILDHELP, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 3,627.86	C021526	210409	01/26	EDUCATION	1/31/2026
498	CHILDHELP, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 3,627.86	C021526	210409	01/26	EDUCATION	1/31/2026
1355	FAMILY FOCUS, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 285.00	C021526	210420	01/26	VIRTUAL RESIDENTIAL	2/4/2026
1355	FAMILY FOCUS, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 2,080.50	C021526	210420	01/26	VIRTUAL RESIDENTIAL, TRAVEL	2/4/2026
195	HARBOR POINT BEHAVIO	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 3,024.00	C021526	9627	01/26	EDUCATION	2/5/2026
195	HARBOR POINT BEHAVIO	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 3,192.00	C021526	9627	01/26	EDUCATION	2/5/2026
686	KEYS ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 5,559.00	C021526	9637	01/26	EDUCATION	2/5/2026
686	KEYS ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 5,559.00	C021526	9637	01/26	EDUCATION	2/5/2026
686	KEYS ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 5,559.00	C021526	9637	01/26	EDUCATION	2/5/2026
893	LIFEBRIDGE ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 8,170.00	C021526	9642	01/26	EDUCATION, 1:1, THERAPY	1/30/2026
893	LIFEBRIDGE ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 4,390.00	C021526	9642	01/26	EDUCATION, THERAPY	1/30/2026
522	NORTH SPRING BEHAVIO	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 1,968.30	C021526	9652	01/26	EDUCATION	1/31/2026
741	NORTHSTAR ACADEMY, I	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 3,556.00	C021526	9653	12/25	EDUCATION	12/31/2025
76	OPTIMAL RHYTHMS, INC	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 8,968.00	C021526	9654	01/26	EDUCATION, 1:1	2/2/2026
19999	SERENITY C&C, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 16,408.50	C021526	210513	SERENITY C&C-0126	ROOM & BOARD, SPRV	2/4/2026
932	SH VARSITY ACQUISITI	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 4,300.80	C021526	9664	01/26	EDUCATION	1/31/2026
932	SH VARSITY ACQUISITI	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 6,122.55	C021526	9664	01/26	EDUCATION	1/31/2026
1406	SHELTERING ARMS INST	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 469.00	C021526	210529	12/29/25	PHYSICAL THERAPY	12/29/2025
2	TALK THERAPY SERVICE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 280.00	C021526	9667	01/26	SPEECH	2/1/2026
2	TALK THERAPY SERVICE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 385.00	C021526	9667	01/26	SPEECH	2/1/2026
1292	THERAPY RESOURCES	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 294.00	C021526	210536	12/25	PT	1/29/2026
1292	THERAPY RESOURCES	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 98.00	C021526	210536	12/25	OT	1/29/2026
232	VIRGINIA HOME FOR BO	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	8	INV	\$ 16,303.00	C021526	9673	01/26	EDUCATION, ROOM & BOARD, SPRV, CASE MGMT	1/31/2026
				20553500 430020 Total						\$ 116,472.37					
19999	ADAM CONNER	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210443</			

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19999	BOBBY GOODWIN	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210456	B.GOODWIN-2025	TAX INCENTIVE	2/15/2026
19999	BRANDON ANDERSON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210457	B.ANDERSON-2025	TAX INCENTIVE	2/15/2026
19999	CAITLIN CLEGG	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210458	C.CLEGG-2025	TAX INCENTIVE	2/15/2026
19999	CALEB FIELDS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210459	C.FIELDS-2025	TAX INCENTIVE	2/15/2026
19999	CARLTON HARLOW	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210460	C.HARLOW-2025	TAX INCENTIVE	2/15/2026
19999	CAROLYN BRAMBLE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210461	C.BRAMBLE-2025	TAX INCENTIVE	2/15/2026
19999	CHRIS FORD	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210462	C.FORD-2025	TAX INCENTIVE	2/15/2026
19999	CHRIS KNIGHTON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210463	C.KNIGHTON-2025	TAX INCENTIVE	2/15/2026
19999	CLAY HART	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210464	C.HART-2025	TAX INCENTIVE	2/15/2026
19999	DAKOTA LANE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210465	D.LANE-2025	TAX INCENTIVE	2/15/2026
19999	DALE WALLACE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210466	D.WALLACE-2025	TAX INCENTIVE	2/15/2026
19999	DALTON NIXON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210467	D.NIXON-2025	TAX INCENTIVE	2/15/2026
19999	DAWN LIPSCOMB	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210468	D.LIPSCOMB-2025	TAX INCENTIVE	2/15/2026
19999	DEBI MCGHEE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210469	D.MCGHEE-2025	TAX INCENTIVE	2/15/2026
19999	DONNA BURNS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210470	D.BURNS-2025	TAX INCENTIVE	2/15/2026
19999	DONOVAN MIKELL	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210471	D.MIKELL-2025	TAX INCENTIVE	2/15/2026
19999	DOUG MCNEIL	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210472	D.MCNEIL-2025	TAX INCENTIVE	2/15/2026
19999	GARY MORRIS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210473	G.MORRIS-2025	TAX INCENTIVE	2/15/2026
19999	GAVIN HESS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210474	GA.HESS-2025	TAX INCENTIVE	2/15/2026
19999	GENE HESS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210475	GE.HESS-2025	TAX INCENTIVE	2/15/2026
19999	HAL SCHAFFER	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210476	H.SCHAFFER-2025	TAX INCENTIVE	2/15/2026
19999	HEIDI MILLS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210477	H.MILLS-2025	TAX INCENTIVE	2/15/2026
19999	JAMES RILEY	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210478	J.RILEY-2025	TAX INCENTIVE	2/15/2026
19999	JEFF HENSLEY	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210479	J.HENSLEY-2025	TAX INCENTIVE	2/15/2026
19999	JEFF UNGER	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210480	J.UNGGER-2025	TAX INCENTIVE	2/15/2026
19999	JENNIFER FORD	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210481	J.FORD-2025	TAX INCENTIVE	2/15/2026
19999	JEREMY HARVEY	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210482	J.HARVEY-2025	TAX INCENTIVE	2/15/2026
19999	JOE GORDON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210483	J.GORDON-2025	TAX INCENTIVE	2/15/2026
19999	JOHN GANNON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210484	J.GANNON-2025	TAX INCENTIVE	2/15/2026
19999	JOSHUA ANDREW	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210485	J.ANDREW-2025	TAX INCENTIVE	2/15/2026
19999	JOSHUA CAMPBELL	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210486	J.CAMPBELL-2025	TAX INCENTIVE	2/15/2026
19999	KATE MADDOX	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210487	K.MADDOX-2025	TAX INCENTIVE	2/15/2026
19999	KATHI CLINE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210488	K.CLINE-2025	TAX INCENTIVE	2/15/2026
19999	KRISTEN MORRIS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210489	K.MORRIS-2025	TAX INCENTIVE	2/15/2026
19999	LEE TAYLOR	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210490	L.TAYLOR-2025	TAX INCENTIVE	2/15/2026
19999	LINDA LAPLACE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210491	L.LAPLACE-2025	TAX INCENTIVE	2/15/2026
19999	Makayla Jasinski	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210492	M.JASINSKI-2025	TAX INCENTIVE	2/15/2026
19999	MARGARET SMITH	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210493	M.SMITH-2025	TAX INCENTIVE	2/15/2026
19999	MARTY HART	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210494	M.HART-2025	TAX INCENTIVE	2/15/2026
19999	Mary Wermter	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210495	M.WERMTER-2025	TAX INCENTIVE	2/15/2026
19999	MASON MADDOX	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210496	M.MADDOX-2025	TAX INCENTIVE	2/15/2026
19999	MEGAN BRYANT	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210497	M.BRYANT-2025	TAX INCENTIVE	2/15/2026
19999	MEGAN MORRIS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210498	M.MORRIS-2025	TAX INCENTIVE	2/15/2026
19999	MICHAEL RODEN	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210499	M.RODEN-2025	TAX INCENTIVE	2/15/2026
19999	MIKE OWENS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210500	M.OWENS-2025	TAX INCENTIVE	2/15/2026
19999	NATHAN HACKLER	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210501	N.HACKLER-2025	TAX INCENTIVE	2/15/2026
19999	PAUL CAMERON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210502	P.CAMERON-2025	TAX INCENTIVE	2/15/2026
19999	PAUL SHAW	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210503	P.SHAW-2025	TAX INCENTIVE	2/15/2026
19999	RANDY GARNETTER	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210504	R.GARNETTER-2025	TAX INCENTIVE	2/15/2026
19999	RANDY WILLIAMS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210505	R.WILLIAMS-2025	TAX INCENTIVE	2/15/2026
19999	Reynold Schweickhard	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210506	R.SCHWEICKHARDT-2025	TAX INCENTIVE	2/15/2026
19999	ROBERT LEWIS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210507	R.LEWIS-2025	TAX INCENTIVE	2/15/2026
19999	ROBERT STEWART	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210508	R.STEWART-2025	TAX INCENTIVE	2/15/2026
19999	ROBERT WHITLOCK	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210509	R.WHITLOCK-2025	TAX INCENTIVE	2/15/2026
19999	SANDY BICKLEY	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210510	S.BICKLEY-2025	TAX INCENTIVE	2/15/2026
19999	SAVANNAH OLSON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210511	S.OLSON-2025	TAX INCENTIVE	2/15/2026
19999	SCOTT DAVIS	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210512	S.DAVIS-2025	TAX INCENTIVE	2/15/2026
19999	SHARON HART	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210514	S.HART-2025	TAX INCENTIVE	2/15/2026
19999	STEVE ALFORD	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210515	S.ALFORD-2025	TAX INCENTIVE	2/15/2026
19999	STEVE HOTTLE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210516	S.HOTTLE-2025	TAX INCENTIVE	2/15/2026
19999	STEVE RAILEANU	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210517	S.RAILEANU-2025	TAX INCENTIVE	2/15/2026
19999	SUSAN ANDERSON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210518	S.ANDERSON-2025	TAX INCENTIVE	2/15/2026
19999	SUZANNE WALLACE	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210519	S.WALLACE-2025	TAX INCENTIVE	2/15/2026
19999	TIMOTHY WILKERSON	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210520	T.WILKERSON-2025	TAX INCENTIVE	2/15/2026
19999	TYLER O'BAUGH	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 595.00	C021526	210521	T.O'BAUGH-2025	TAX INCENTIVE	2/15/2026
19999	VAN FITZGERALD	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210522	V.FITZGERALD-2025	TAX INCENTIVE	2/15/2026
19999	WILLIAM SARRO	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 350.00	C021526	210523	W.SARRO-2025	TAX INCENTIVE	2/15/2026
19999	ZACK LIPSCOMB	22512431	Revenue Recovery	22512431 458000	Volunteer Appreciation	0	2026	8	INV	\$ 175.00	C021526	210524	Z.LIPSCOMB-2025	TAX INCENTIVE	2/15/2026
				22512431 458000 Total						\$ 29,715.00					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	8	INV	\$ 132.97	C021526	9610	86072579	Medical Supplies	1/23/2026
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	8	INV	\$ 1,072.80	C021526	9610	86072580	Medical Supplies	1/23/2026
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	8	INV	\$ 864.91	C021526				

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 F56	Medical Supplies	20260021	2026	8	INV	\$ 412.86	C021526	9610	86080791	Medical Supplies	1/30/2026
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 F56	Medical Supplies	20260021	2026	8	INV	\$ 23.40	C021526	9610	86082735	Medical Supplies	2/2/2026
				22512431 460015 F56 Total						\$ 2,421.41					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 RS1	Medical Supplies	20260021	2026	8	INV	\$ 685.90	C021526	9610	86072578	Medical Supplies	1/23/2026
				22512431 460015 RS1 Total						\$ 685.90					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 RS4	Medical Supplies	20260021	2026	8	INV	\$ 48.90	C021526	9610	86070776	Medical Supplies	1/22/2026
				22512431 460015 RS4 Total						\$ 48.90					
380	THE REDESIGN GROUP	30312400	Finance & Management Info CIP	30312400 481070	Computer Equipment & Services	20260432	2026	8	INV	\$ 3,074.00	C021526	210534	14288	Dell server replacement	2/1/2026
				30312400 481070 Total						\$ 3,074.00					
194	CLEAR COMMUNICATIONS	30331000	Sheriff's Dept CIP	30331000 481053	Vehicle Replacements - Sheriff	0	2026	8	INV	\$ 4,259.36	C021526	9614	130073	25 FORD-FULL BUILD	1/23/2026
724	MIC DESIGNS, LLC	30331000	Sheriff's Dept CIP	30331000 481053	Vehicle Replacements - Sheriff	0	2026	8	INV	\$ 384.00	C021526	9648	INV-0371	25 FORD-INSTALL GRAPHICS	2/2/2026
				30331000 481053 Total						\$ 4,643.36					
410	JAMES RIVER EQUIPMEN	30342000	Public Works CIP	30342000 481415	Solid Waste Equipoment Replacmt	20261010	2026	8	INV	\$ 250,443.50	C021526	9633	E06770	New Dozer for Landfill	2/5/2026
				30342000 481415 Total						\$ 250,443.50					
709	RIDDLEBERGER BROTHER	30342000	Public Works CIP	30342000 482002	HVAC	20250992	2026	8	INV	\$ 4,620.00	C021526	9660	164675	Split System Replacement - Admin Building	8/31/2025
				30342000 482002 Total						\$ 4,620.00					
1315	NC CARPORTS AND GARA	30342000	Public Works CIP	30342000 483100	Building	20250818	2026	8	INV	\$ 20,571.40	C021526	210438	ODR-004817	Airport Maintenance Building	1/28/2026
				30342000 483100 Total						\$ 20,571.40					
1339	ASTROTURF CORP	30371000	Parks & Rec CIP	30371000 482401	Middle School Turf Fields	20251307	2026	8	INV	\$ 113,856.50	C021526	210403	25-2016-12-5	AstroTurf Purchase for Turf Field Project	1/31/2026
				30371000 482401 Total						\$ 113,856.50					
1349	ASPEN CONSTRUCTION	30382000	Economic Development CIP	30382000 431460	Regional Business Park Project	20251524	2026	8	INV	\$ 1,170,846.98	C021526	9604	8	SH Regional Business Park Offsite Utilities	12/22/2025
739	JOHNSON, MIRMIRAN &	30382000	Economic Development CIP	30382000 431460	Regional Business Park Project	20251477	2026	8	INV	\$ 8,690.00	C021526	9636	8-278012	3rd Party Construction Management	1/20/2026
1221	LANDMARK STRUCTURES	30382000	Economic Development CIP	30382000 431460	Regional Business Park Project	20241156	2026	8	INV	\$ 56,002.50	C021526	9640	17	Elevated Water Storage Tank	2/2/2026
				30382000 431460 Total						\$ 1,235,539.48					
739	JOHNSON, MIRMIRAN &	30382000	Economic Development CIP	30382000 481373 C8203	Amazon (AWS) Infrastructure	20251400	2026	8	INV	\$ 31,021.98	C021526	9636	14-278008	AWS Infrastructure Consultant	1/20/2026
1338	LOUISA COUNTY INFRAS	30382000	Economic Development CIP	30382000 481373 C8203	Amazon (AWS) Infrastructure	20251096	2026	8	INV	\$ 2,570,090.44	C021526	9644	15	Engineering work for Offsite Utility Project	1/31/2026
				30382000 481373 C8203 Total						\$ 2,601,112.42					
15	CENTRAL VIRGINIA ELE	30383000	Water Authority CIP	30383000 431400 JRWA3	James River Misc. Costs	0	2026	8	INV	\$ 669.01	C021526	210407	308295-013 013026	WTP @FERNCLEIFF	1/30/2026
				30383000 431400 JRWA3 Total						\$ 669.01					
1293	CHEMURG CONTRACTING	30384000	Airport CIP	30384000 485001	Southside Taxiway Construction	20261444	2026	8	INV	\$ 116,127.05	C021526	9613	4	South Side Taxiway (Construction)	1/16/2026
				30384000 485001 Total						\$ 116,127.05					
1169	TALBERT, BRIGHT & EL	50484000	Airport	50484000 431600	Contractual Services	20261420	2026	8	INV	\$ 3,615.08	C021526	210548	3101-2502-1	SWPP & SPPC Plan Updates	1/23/2026
				50484000 431600 Total						\$ 3,615.08					
834	CINTAS	50484000	Airport	50484000 431602	Cleaning Services	0	2026	8	INV	\$ 107.72	C021526	210410	4257660147	CLEAN FLOOR MATS	1/27/2026
				50484000 431602 Total						\$ 107.72					
1202	AUSTIN ELECTRICAL	50484000	Airport	50484000 433200	Maint Service Contracts	0	2026	8	INV	\$ 1,200.00	C021526	9606	0017319-IN	AWOS INSPECTION	2/4/2026
				50484000 433200 Total						\$ 1,200.00					
149	BESLEY IMPLEMENTS	50484000	Airport	50484000 433202	Maint. of Equipment & Leases	0	2026	8	INV	\$ 48.97	C021526	9609	46756	TRIMMER REPAIRS	1/29/2026
				50484000 433202 Total						\$ 48.97					
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	8	INV	\$ 289.19	C021526	210414	0945922508 0126	AIRPORT	1/20/2026
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	8	INV	\$ 30.66	C021526	210414	7925972502 0126	AIRPORT	1/20/2026
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	8	INV	\$ 179.14	C021526	210414	7945146194 0126	AIRPORT	1/22/2026
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	8	INV	\$ 824.27	C021526	210414	9415877506 0126	AIRPORT	1/22/2026
				50484000 451100 Total						\$ 1,323.26					
314	COLUMBIA GAS	50484000	Airport	50484000 451200	Heating Service	0	2026	8	INV	\$ 204.42	C021526	210411	19003133 020426	NAT GAS-AIRPORT	2/4/2026
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 451200	Heating Service	0	2026	8	INV	\$ 1,907.41	C021526	210417	527903	PROPANE-AIRPORT	1/16/2026
				50484000 451200 Total						\$ 2,111.83					
1390	BLUE TRITON BRANDS	50484000	Airport	50484000 451300	Water & Sewer Service	0	2026	8	INV	\$ 53.94	C021526	210405	06A6710623440	SPRING WTR-AIRPORT	1/24/2026
				50484000 451300 Total						\$ 53.94					
1263	VIRGINIA AIRPORT	50484000	Airport	50484000 458100	Dues & Association Memberships	0	2026	8	INV	\$ 150.00	C021526	210544	M150	MEMBER DUES	1/27/2026
				50484000 458100 Total						\$ 150.00					
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	8	INV	\$ 33.00	C021526	210417	4566	FUEL-MOWER	1/22/2026
543	MANSFIELD OIL COMPAN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	8	INV	\$ 19.51	C021526	9647	1169629	GAS	2/2/2026
				50484000 460080 Total						\$ 52.51					
1311	NORTHWEST ACE HARDWA	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	8	INV	\$ 8.99	C021526	210439	108974	SUPPLIES	1/30/2026
				51542410 431610 Total						\$ 8.99					
1176	GFL ENVIRONMENTAL	51542410	Solid Waste/Landfill	51542410 431820	Tipping Fee/Recyclc Container	20260042	2026	8	INV	\$ 5,573.64	C021526	9624	KJ0004252125	Disposal of Recycled Comingle Material	1/31/2026
833	VAN DER LINDE RECYCL	51542410	Solid Waste/Landfill	51542410 431820	Tipping Fee/Recyclc Container	20260026	2026	8	INV	\$ 474.00	C021526	9671	JANUARY 2026	Disposal of Recycled Materials	1/31/2026
				51542410 431820 Total						\$ 6,047.64					
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 433600	Maintenance Of Refuse Sites	0	2026	8	INV	\$ 34.50	C021526	210432	655998	SUPPLIES	2/3/2026
1311	NORTHWEST ACE HARDWA	51542410	Solid Waste/Landfill	51542410 433600	Maintenance Of Refuse Sites	0	2026	8	INV	\$ 35.59	C021526	210439	109001	SUPPLIES	2/3/2026
				51542410 433600 Total						\$ 70.09					
876	VERIZON	51542410	Solid Waste/Landfill	51542410 452300	Telecommunications	0	2026	8	INV	\$ 57.55	C021526	210541	8940421 012226	LANDFILL	1/22/2026
				51542410 452300 Total						\$ 57.55					
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2026	8	INV	\$ 1,118.99	C021526	9634	IN-010873	ON ROAD DIESEL	1/23/2026
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2026	8	INV	\$ 1,905.73	C021526	9634	IN-011820	ON ROAD DIESEL	1/28/2026
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2026	8	INV	\$ 1,467.38	C021526	9634	IN-012825	ON ROAD DIESEL	1/30/2026
				51542410 460080 Total						\$ 4,492.10					
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460081	Off-Road Fuel	0	2026	8	INV	\$ 2,328.27	C021526	9634	IN-011489	OFF ROAD DIESEL	1/27/2026
				51542410 460081 Total						\$ 2,328.27					
1023	LA STITCHERY	51542410	Solid Waste/Landfill	51542410 460110	Uniforms	0	2026	8	INV	\$ 90.00	C021526	210429	21624676	EMBROIDER SAFETY UNIFORMS	1/27/2026
1023	LA STITCHERY	51542410	Solid Waste/Landfill	51542410 460110	Uniforms	0	2026	8	INV	\$ 60.00	C021526	210429	21624677	EMBROIDER SAFETY UNIFORM SHIRTS	1/29/2026
				51542410 460110 Total						\$ 150.00					
145	DMV	74095000	Transfers	74095000 458903	DMV Fees	0	2026	8	INV	\$ 500.00	C021526	210413	202603100564	STOP FEES	1/31/2026
				74095000 458903 Total						\$					

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION AUTHORIZING A PASS THROUGH APPROPRIATION TO THE
LOUISA COUNTY AIRPORT FOR FEDERAL AND STATE AVIATION FUNDING**

WHEREAS, the U.S. Department of Transportation, Federal Aviation Administration and the Virginia Department of Aviation have awarded the Louisa County Airport additional grant funding for the Southside Taxiway Construction capital project; and

WHEREAS; the grant awards are as follows: State AIG funding in the amount of \$97,244.45 and Federal AIG funding in the amount of \$274,000 for a total of \$371,244.45; and

WHEREAS, there is a required remaining match of \$17,600 for the aforementioned project; and

WHEREAS, the U. S. Department of Transportation Federal Aviation Administration Grant funding, Virginia Department of Aviation Grant funding, and funding for the local match was not included in the FY2026 budget and needs to be appropriated at this time.

THEREFORE, BE IT RESOLVED, on this 17th day of February 2026, the Louisa County Board of Supervisors hereby authorizes a pass through appropriation to the Louisa County Airport Southside Taxiway Construction capital project (30384000-485001) in the amount of \$388,844.45. The Source of Funding is the Virginia Department of Aviation Grants (0303R24-324050) in the amount of \$97,244.45, U.S. Department of Transportation Federal Aviation Administration grants (0303R32-332010-C8401) in the amount of \$274,000, and the local match from General Fund Balance.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION AUTHORIZING A SUPPLEMENTAL APPROPRIATION TO THE
LOUISA COUNTY PUBLIC SCHOOLS NUTRITION PROGRAM**

WHEREAS, the Louisa County Public Schools Nutrition Program ended fiscal year 2025 with a fund balance of \$967,783.64; and

WHEREAS, the Louisa County School Board requests a supplemental appropriation of these funds so that they may be used by the School Nutrition Program (SNP) during fiscal year 2026; and

WHEREAS, these funds were not part of the FY2026 budget process and need to be appropriated at this time.

NOW, THEREFORE BE IT RESOLVED, on this 17th day of February 2026, that the Louisa County Board of Supervisors hereby authorizes a budget supplement in the amount of \$967,783.64 to the Louisa County Public Schools Nutrition Program for use in the program during Fiscal Year 2026. The Source of funding is LCPS Nutrition Program Fund Balance.

A Copy, teste:

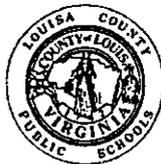
Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

GREGORY V. STRICKLAND, Chair, Patrick Henry District

BILLY A. SEAY, Louisa District

STEPHEN C. HARRIS, Cuckoo District

DEBORAH A. HOFFMAN, Green Springs District



GAIL O. PROFFITT, Vice-Chair, Mountain Road District

BERNIE D. HILL, Jackson District

LLOYD R. RUNNETT, SR., Mineral District

J. DOUGLAS STRALEY II, Division Superintendent

Louisa County Public Schools

VIRGINIA: At the meeting of the Louisa County School Board held in the School Board Meeting Room of the Louisa County Public Schools Central Office Administration Building, Mineral, Virginia, on the 3rd day of February 2026

PRESENT

VOTE

Gregory V. Strickland
Gail O. Proffitt
Stephen C. Harris
William A. Seay
Deborah A. Hoffman
Bernard H. Hill
Lloyd R. Runnett, Sr.

YES
YES
YES
YES
YES
YES
YES

The following resolution was authorized:

A SUPPLEMENTAL APPROPRIATION REQUEST FOR ADDITIONAL FY'25 FUNDS FOR THE LOUISA COUNTY PUBLIC SCHOOLS NUTRITION PROGRAM

WHEREAS, the Louisa County Public Schools Nutrition Program ended the FY'25 year with a cumulative positive fund balance of \$967,784 and

WHEREAS, these funds require an appropriation to segregate them for analysis and tracking and to allow the School Nutrition Program (SNP) access to these funds as needed during the FY'26 budget year; and

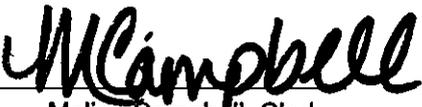
WHEREAS, these funds require an appropriation to segregate them for analysis and tracking and to allow the School Nutrition Program (SNP) access to these funds as needed during the FY'26 budget year; and

WHEREAS, the School Board requests a supplemental appropriation from the Board of Supervisors to approve the supplemental appropriation request from the FY'25 School Nutrition Fund 2440 fund balance in the amount of \$967,784 .

NOW, THEREFORE, BE IT RESOLVED that the Louisa County School Board respectfully requests the Board of Supervisors appropriate an additional amount of funding in the amount of \$967,784 from the FY'25 School Nutrition Program Fund 2440 Fund Balance to the School Nutrition Program for the FY'26 budget

CERTIFICATE

The undersigned Clerk of the School Board of Louisa County, Virginia, hereby certifies the foregoing is a true and correct copy of a Resolution duly and unanimously adopted by the School Board on Tuesday, February 3rd, 2026.


Melisa Campbell, Clerk

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

A RESOLUTION PROCLAIMING THURSDAY, MAY 7, 2026, AS NATIONAL DAY OF PRAYER

WHEREAS, Civic prayers and national days of prayer have a long and venerable history in our Constitutional republic, dating back to the First Continental Congress in 1775; and

WHEREAS, in 1952, Congress passed a joint resolution establishing the annual National Day of Prayer; and

WHEREAS, in 1988, the law was amended, permanently setting the National Day of Prayer as the first Thursday in May; and

WHEREAS, the Louisa County Board of Supervisors supports the National Day of Prayer by observing Thursday, May 7, 2026, as the National Day of Prayer.

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February 2026, that the Louisa County Board of Supervisors hereby recognizes and endorses Thursday, May 7, 2026, as National Day of Prayer.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors

Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION CONGRATULATING AIDEN WEST FOR WINNING THE 2026
LOUISA COUNTY SPELLING BEE CONTEST**

WHEREAS, the Louisa County Board of Supervisors finds it both fitting and proper to recognize young citizens who distinguish themselves through extraordinary academic achievement, dedication, and perseverance; and

WHEREAS, Moss-Nuckols Elementary School fifth-grade student Aiden West, son of Ashley Smith, successfully competed against approximately 1,700 students across Louisa County Public Schools to earn the title of 2026 Louisa County Public Schools Spelling Bee Champion; and

WHEREAS, Aiden advanced to the division-level competition by placing second among all fifth-grade students at Moss-Nuckols Elementary School, securing his place among thirty of the most accomplished student spellers in the division; and

WHEREAS, on February 4, 2026, after eight intense rounds of competition at the Alan Jackson Theatre at Louisa County High School, Aiden correctly spelled the championship word “medusa,” demonstrating remarkable composure, intellect, and poise under pressure; and

WHEREAS, Aiden’s victory marks the first time in five years that an elementary-aged student

has claimed the division title, bringing pride and distinction to Moss-Nuckols Elementary School and the entire Louisa County community; and

WHEREAS, as the 2026 Champion, Aiden will represent Louisa County Public Schools at the 52nd Annual Richmond Raceway Regional Spelling Bee on March 24, 2026, serving as an ambassador of academic excellence for our community;

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February, 2026, that the Louisa County Board of Supervisors hereby extends its highest congratulations to Aiden West for his exceptional accomplishment and commends him for his hard work, determination, and outstanding representation of Moss-Nuckols Elementary School, Louisa County Public Schools, and the citizens of Louisa County.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION AUTHORIZING A PASS THROUGH APPROPRIATION FOR
INSURANCE PROCEEDS**

WHEREAS, the County received \$3,739.02 for damages to Ford Explorers from deer strikes; and

WHEREAS, the County received \$4,371.42 for damages to the undercarriage of a Ford Explorer as a result of an incident when responding to a call; and

WHEREAS, funding for the above incidents was not included in the FY 2026 budget and needs to be appropriated at this time.

NOW, THEREFORE BE IT RESOLVED, on this 17th day of February 2026, that the Louisa County Board of Supervisors hereby authorizes a pass through appropriation to the FY 2026 budget as follows:

Accident Repairs	10031200-433120	\$8,110.44
The source of funding is Insurance Proceeds	0100r18-318910-CINSC	\$8,110.44

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION AUTHORIZING PASS THROUGH APPROPRIATIONS FOR
PROJECT LIFESAVER, FIRE & EMS & SHERIFF DONATIONS**

WHEREAS, CHIPS recently gave a \$1,500 donation to Louisa Fire & EMS in appreciation of their services in which the department desires it to be allocated for items for the Fire Training Center, and

WHEREAS, Maureen & Joe Mikolajczak made a donation of \$400 to Project Lifesaver which provides transmitters to people suffering from diseases, such as, Alzheimer's, Autism, Dementia, etc. which enables them to be easily located if they wander and become lost; and

WHEREAS, the Louisa Moose Lodge, Tractor Supply, Charles Bailey and the Boxley Commercial Building all gave donations totaling \$5,800 to the Louisa County Sheriff's Office K-9 Program; and

WHEREAS, these donations were not included in the FY 26 budget and need to be allocated at this time.

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February 2026 that the Louisa County Board of Supervisors hereby authorize a pass through appropriation as follows:

Louisa County Sheriff's Office, Project Lifesaver (10031200-458880) \$400.00
Louisa County Sheriff's Office, K-9 Program (10031200-458760) \$5,800.00
Louisa County Fire & EMS, Fire Training Center (10032200-460056) \$1,500.00

The Source of Funding is as follows:

Fire & EMS Donations (0100r18-31890-CDON3)	\$1,500.00
Lifesaver Donations (0100r18-31890-CDON4)	\$400.00
K-9 Donations (0100r18-31890-CDON1)	\$5,800.00

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

**A RESOLUTION AUTHORIZING A DECREASE TO A PRIOR BUDGET
SUPPLEMENT TO THE LOUISA TECH SITES OFFSITE UTILITIES PROJECT**

WHEREAS, the Board previously approved a Comprehensive Agreement and Design Build Contact with Louisa County Infrastructure, LLC., (“LCI”) under the Public-Private Education Facilities and Infrastructure Act (PPEA) of 2002 on November 24, 2024; and

WHEREAS, a change order in the amount of \$16,363,145 was approved on September 15, 2025 to add a rock removal allowance to the previously approved contract for the Louisa Tech Sites Offsites Utilities project that is funded by Amazon Web Services (AWS); and

WHEREAS, the additional cost for the aforementioned project was less than previously requested and \$650,000 can be de-obligated in the FY2026 budget at this time.

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February 2026, the Louisa County Board of Supervisors hereby authorizes a budget reduction in the amount of \$650,000 to the Amazon Web Services Infrastructure Capital Project (30382000-481373-C8203) to match the amount of the approved contracts. The source of funding was Amazon Web Services Recoveries (0303R19-319010-C8203) and it should also be reduced.

A Copy, teste:

Christian R. Goodwin, Clerk

Board of Supervisors
Louisa County, Virginia

**BOARD OF SUPERVISORS
COUNTY OF LOUISA
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 17th day of February 2026, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

RESULT:	
MOVER:	None
SECONDER:	None
AYES:	None
NAYS:	None
ABSTAIN:	None

A RESOLUTION TO APPROVE TOURISM SUPPORT REQUEST FOR PRINTING OF VISITOR MAP

WHEREAS, the Tourism Advisory Committee reviews and recommends funding allocations for various initiatives to support tourism and economic development in Louisa County; and

WHEREAS, 25% of the Transient Occupancy Tax revenue for Fiscal Year 2026 is reserved for Program Support, which allows eligible entities to receive funds for programs or projects with anticipated positive economic impact, probable long-term benefits in highlighting County attractions, and the potential to increase overnight visitation, a key objective of the Tourism Advisory Committee per legislation, upon approval of the Board of Supervisors; and

WHEREAS, the Tourism Advisory Committee reviewed an application from the Louisa County Chamber of Commerce at the Committee’s January 2026 meeting requesting funding to support the printing and statewide distribution of a newly designed Louisa County Visitor Map; and

WHEREAS, the proposed Visitor Map is a full-color, double-sided tourism asset highlighting destinations throughout Louisa County, with focused panels on the Town of Louisa, Town of Mineral, Lake Anna, and Zion Crossroads, and displays the Visit Louisa logo, URL and a QR code to the Visit Louisa website; and

WHEREAS, the map design and development were funded through community partners including the Towns, and County tourism has actively contributed to the development of the map through input and image resources, and the funding request is solely for printing and distribution

in local and statewide tourism outreach; and

WHEREAS, statewide distribution through the Virginia Welcome Centers, as well as local placement at lodging partners, visitor centers, and tourism-related businesses, is intended to encourage extended visits, increase overnight stays, and promote Louisa County as a regional destination.

NOW, THEREFORE, BE IT RESOLVED, on this 17th day of February, 2026, the Louisa County Board of Supervisors hereby approves the Tourism Advisory Committee's recommendation to allocate funding in an amount not to exceed \$7,438 from the FY26 Transient Occupancy Tax Tourism Budget for the printing and distribution of approximately 20,000 map pieces; and further, that the County shall retain usage rights to the map artwork consistent with the terms established by the other funding partners.

BE IT FURTHER RESOLVED, that the Board directs staff to prepare any necessary Memoranda of Understanding and ensure compliance with reporting requirements.

A Copy, teste:

Christian R. Goodwin, Clerk
Board of Supervisors
Louisa County, Virginia



COUNTY OF LOUISA

MEMORANDUM

FROM: Eleni Rackley/ Administrative Assistant
SUBJECT: Board Appointments
DATE: February 2, 2026, for February 17, 2026, Board Meeting

The following is a list of Board Committee and Commission appointments that are either **vacant** or have **terms expiring**. Individual names in parenthesis previously/currently serve in the position and may wish to be reappointed. Please let me know if you have any questions. Thank you.

Board Name/Description	Term Length	Interval/Times	Vacancies/Upcoming Expirations (previous/current appointee)
<p><u>Board of Building Appeals</u> Hears appeals of decisions made by the Building Official relative to the Virginia Uniform Statewide Building Code.</p>	Indefinite	Members meet as requested.	VACANT
<p><u>Board of Equalization</u> The Board of Equalization shall hear all complaints and objections to real estate assessments from the taxpayer or his agent. The Board shall hear and give consideration to such complaints and equalize such assessments and, moreover, the Board is charged with the especial duty of increasing as well as decreasing assessments. The Board's main charge is the equalizing of real estate assessments.</p>	Serves a three (3) year term	Members meet as requested.	VACANT VACANT
<p><u>Board of Zoning Appeals</u> The establishment and organization of the Louisa County Board of Zoning Appeals or BZA is established in the Code of Virginia, Section 15.2-2308. The powers and duties of the BZA are also outlined in the Code of Virginia, Section 15.2-2309.</p>	Serves a five (5) year term.	Members meet as required for zoning appeals.	VACANT VACANT VACANT (Second Alternate)

<p><u>Commission on Aging</u> promotes quality of life for all elderly persons and ensures their needs are included in County planning and development.</p>	<p>Serves a four (4) year term</p>	<p>Members meet on the first Wednesday of every month at 10 a.m.</p>	<p>VACANT-Mineral District</p> <p>VACANT -Jackson District (unexpired term 04/09/28)</p> <p>VACANT-Jackson District</p>
<p><u>JABA Advisory Council</u> This Advisory Council as part of the total JABA organization is mandated under the "Older Americans Act" as amended in October 1978 and is responsible for advising the JABA Board of Directors on matters of program and policies affecting the elderly in PSA 10. The Council advises JABA to: (a) develop and administer the area plan, (b) conduct public hearings, (c) represent the interests of older persons, and (d) review and comment on all community policies programs and actions which affect older persons.</p>	<p>Serves a two (2) year term.</p>	<p>Members meet on the first Thursday of every other month, 12:00 pm - 2:00 pm JABA, 674 Hillsdale Drive, Charlottesville, VA 22901</p>	<p>Wendy Smith- Term Expiring 06/02/26</p> <p>Joanne Hoyle – Term Expiring 07/31/26</p>
<p><u>Management Oversight Group (MOG)</u> An advisory body for matters concerning the provisions of Fire and EMS services to the Fire and EMS Chief and the Board of Supervisors; strives to enhance the quality of services provided by the Fire and EMS in Louisa County.</p>	<p>4 years</p>	<p>Third Thursday of every month.</p>	<p>At Large Appointment</p>
<p><u>Region Ten Community Services Board</u> Members review and evaluate public mental health, developmental disability, and substance abuse services and facilities.</p>	<p>Serves a three (3) year term</p>	<p>Members meet on the second Tuesday of each month at 4pm</p>	<p>Stephen Wunsh – Term Expiring 06/30/26</p>
<p><u>Tourism Advisory Committee (TSC)</u> Members work collaboratively to promote Louisa County as a premier destination by supporting strategic tourism marketing, coordinating with state and regional partners, and guiding thoughtful development of tourism assets.</p>	<p>2 year terms</p>	<p>Quarterly Meetings January, April, July, and October</p> <p>Second Friday of the months above from 9:00 – 10:30 a.m. in the Extension Meeting Room</p>	<p>Tracy Clark Sheridan Grime Mike Kavros Kristy McGehee Duane Adams Chris McCotter Judy Winslow Liz Nelson Melanie Baker</p>

			<p>Breese Glennon Ed Jarvis Melissa Young Cass Llyod Ronda Guill Bernice Kube **All members terms will be expiring 04/28/26</p>
<p><u>Transportation Safety Commission</u> This Commission reviews accidents and transportation hazards in the County and makes recommendation to the Board of Supervisors and the Virginia Department of Transportation.</p>	<p>Serves a three (3) year term. Ex-Officio members serve a three (3) year term. Board member serves duration of term on the Board of Supervisors</p>	<p>Members meet every other month starting in January.</p>	<p>VACANT – Green Springs VACANT – Louisa District VACANT--Sheriff's Department</p>



COUNTY OF LOUISA

MEMORANDUM

TO: The Honorable Members of the Board

FROM: Christian Goodwin, County Administrator

DATE: February 10, 2026

RE: County Administrator's Report – February 17, 2026, Board Meeting

The following has been placed under the County Administrator's Report for your review:

Monthly Reports:

1. Airport;
2. Community Development;
3. Finance;
4. Fire & EMS;
5. General Services;
6. Human Resources;
7. Human Services;
8. Parks & Recreation;
9. Sheriff's Office
10. Tourism;
11. VDOT; and
12. Water Authority

Correspondence:

1. Department of Environmental Quality (DEQ);
2. Nuclear Regulatory Commission (NRC); and
3. Thomas Jefferson Planning District (TJPDC);
4. United States Department of Agriculture (USDA); and
5. Virginia Department of Health (VDH).

Upcoming Events & Reminders:

1. [Upcoming Meetings](#)
2. **Saturday, March 28, 2026;** Easter Eggstravaganza, 9:00 a.m. to 3:00 p.m., 208 Fredericksburg Avenue, Louisa, VA 23093.
3. **Saturday, April 25, 2026;** Household Hazardous Waste Day, 8:00 a.m. to 1:00 p.m., Louisa County Landfill, 807 Moorefield Road, Mineral.



AIRPORT MANAGER REPORT

February 2026

PROJECTS	None currently.
HANGAR WAITLIST	There are currently 57 individuals on the waiting list for hangar space.
YTD FUEL SALES JULY 2025-JUNE 2026	\$275,425.97 (this does not include credit card fees or fuel purchasing)
JANUARY FUEL SALES	Total- \$33, 945.05
RUNWAY STATS	January 2026 Monthly Report attached.

Brittany S. Shupe
Manager, Louisa County Airport (KLKU)

Monthly Operations Report for January 2026 at KLCU

Operations			
	Jan 2026	Jan 2025	Year over Year Change
TRANSITION	69	12	475.0%
TOUCH & GO	227	33	587.9%
TAKEOFF	351	93	277.4%
LANDING	367	90	307.8%
GO AROUND	34	5	580.0%
FLYOVER	20	0	-
Totals	1240	259	378.8%
<p>NOTE: FLYOVER and TRANSITION are excluded from the total operations count. Operations classified as TOUCH & GO and GO AROUND are counted as two distinct operations, a landing and a takeoff respectively.</p>			
Aircraft Type			
	Jan 2026	Jan 2025	Year over Year Change
Rotorcraft	85	0	-
Fixed wing single engine	1094	257	325.7%
Fixed wing multi engine	57	2	2,750.0%
Unknown	4	0	-
Engine Type			
Turbo-shaft	85	0	-
Turbo-prop	35	0	-
Turbo-fan	2	0	-
Reciprocating	1011	244	314.3%
4 Cycle	103	15	586.7%
Unknown	4	0	-
Number of Engines			
1	1097	257	326.8%
2	139	2	6,850.0%
Unknown	4	0	-
Average Daily Operations			
Monday	38	9	322.2%
Tuesday	57	22	159.1%
Wednesday	62	13	376.9%
Thursday	51	8	537.5%
Friday	49	13	276.9%
Saturday	38	9	322.2%

Monthly Operations Report for January 2026 at KLKU

Operations			
	Jan 2026	Jan 2025	Year over Year Change
Sunday	38	13	192.3%
Average per weekday	51	13	292.3%
Average per weekend	38	11	245.5%
Local vs. Transient			
Local	0	0	0.0%
Transient	1240	259	378.8%
Nights Stayed	72	24	200.0%
Seats on Overnight Aircraft	372	96	287.5%
Overnight Visitors @ 50%	186	48	287.5%
Runways			
RWY 09 GO AROUNDs	14	0	-
RWY 09 LANDINGS	106	6	1,666.7%
RWY 09 TAKEOFFs	94	9	944.4%
RWY 09 TOUCH & GOs	126	10	1,160.0%
RWY 09 Total	340	25	1,260.0%
RWY 27 GO AROUNDs	54	10	440.0%
RWY 27 LANDINGS	258	84	207.1%
RWY 27 TAKEOFFs	255	84	203.6%
RWY 27 TOUCH & GOs	244	56	335.7%
RWY 27 Total	811	234	246.6%

Monthly Operations Report for January 2026 at KLKU

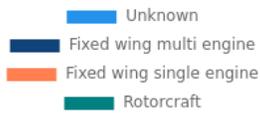
	Jan 2026	Jan 2025	Year over Year Change
Weight Class			
CLASS 1	1138	259	339.4%
CLASS 2	16	0	-
Unknown	86	0	-
Jet Traffic			
Operations	2	0	-
Taking off Rwy 27	1	0	-
Landing Rwy 27	1	0	-
Largest aircraft	HONDA AIRCRAFT COMPANY LLC HA-420 ()		
Average seat count per jet	7	0	-

Most Active Aircraft				
Registration	Manufacturer	Model	Operations	Percentage of Total
N7843U	CESSNA	172F	118	27.5%
N323FS	CESSNA	172P	76	17.7%
N7912U	CESSNA	172F	46	10.7%
N898TB	CIRRUS DESIGN CORP	SR22T	45	10.5%
N56WB	PIPER	PA-28-180	38	8.9%
N8478U	CESSNA	172F	36	8.4%
99-26838	Sikorsky	UH-60L Black Hawk H60	34	7.9%
N4536B	GRUMMAN AMERICAN AVN. CORP.	AA-5B	30	7.0%
N2588M	PIPER	PA-32R-300	22	5.1%
N8327W	PIPER	PA-28-180	20	4.7%

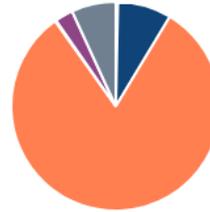
Most Active Owners		
Name	Operations	City
HARKRADER AVIATION LLC	118	LOUISA
FREDERICKS HALL AVIATION LLC	82	MINERAL
KELLEY AIRCRAFT LLC	52	WEYERS CAVE
SWEET BREEZE AVIATION LLC	46	GORDONSVILLE
TNT5 AVIATION LLC	45	CHARLOTTESVILLE
RIGNEY TIMOTHY D	38	TROY
RIG AVIATION LLC	36	TROY
HOLSTEN GUY V	30	MINERAL
CHRISTIANSEN AVIATION LLC	24	WILMINGTON
N-J AVIATION LLC	22	FOREST

Owner Locations		
City	Operations	Percentage of total
LOUISA	124	28.9%
MINERAL	109	25.4%
CHARLOTTESVILLE	72	16.8%
Unknown	65	15.2%
TROY	59	13.8%

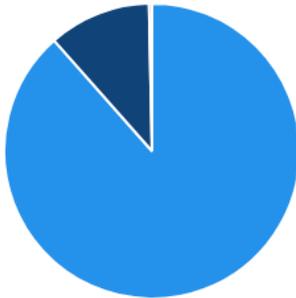
Aircraft Type



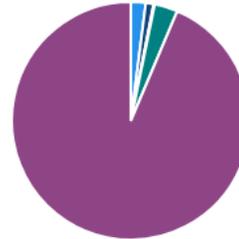
Engine Type



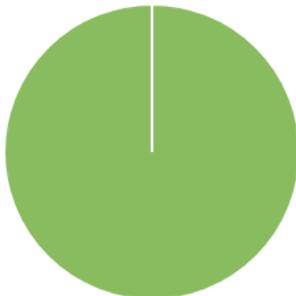
Number of Engines



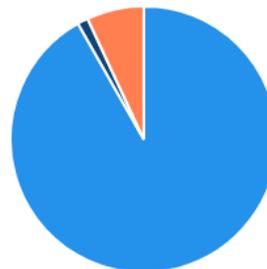
Weather



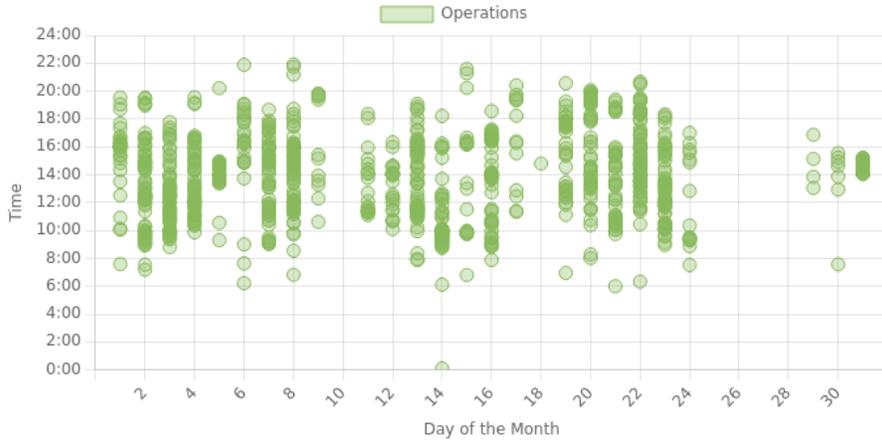
Local/Transient



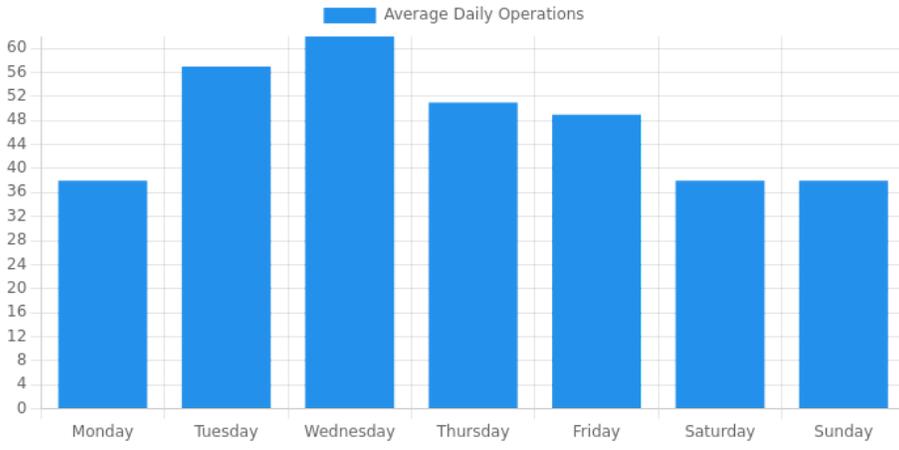
Weight Class



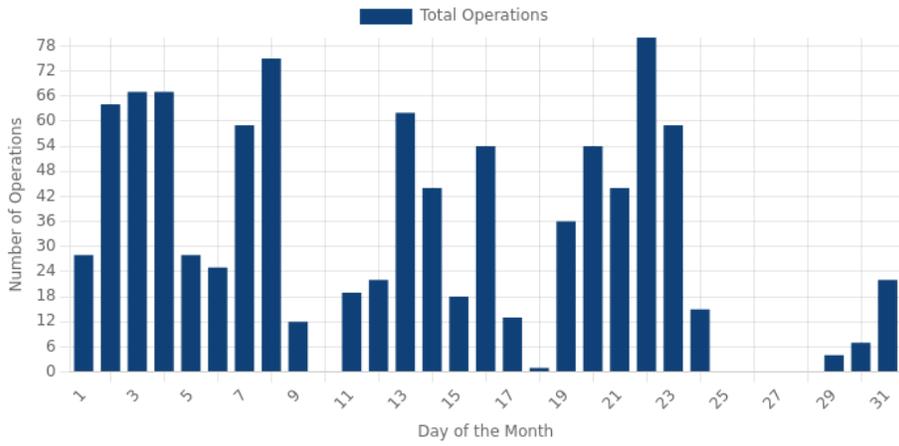
Time of Day



Day of the Week

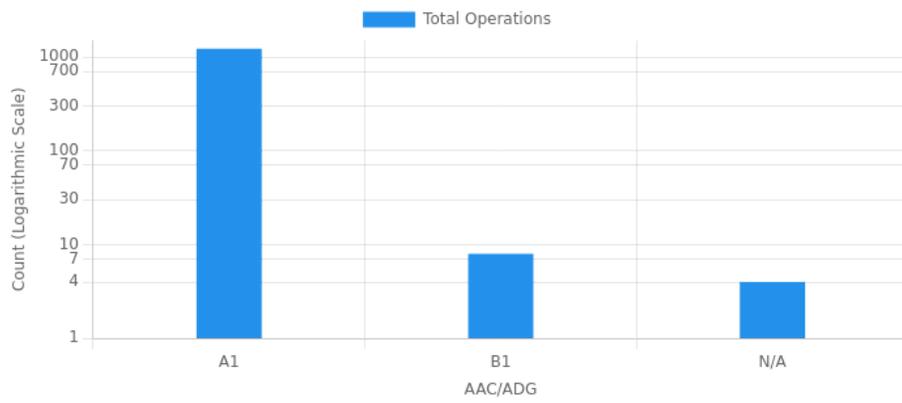


Daily Operations



Operations by AAC/ADG						
	I	II	III	IV	V	VI
A	1228	0	0	0	0	0
B	8	0	0	0	0	0
C	0	0	0	0	0	0
D	0	0	0	0	0	0
E	0	0	0	0	0	0

AAC/ADG Distribution



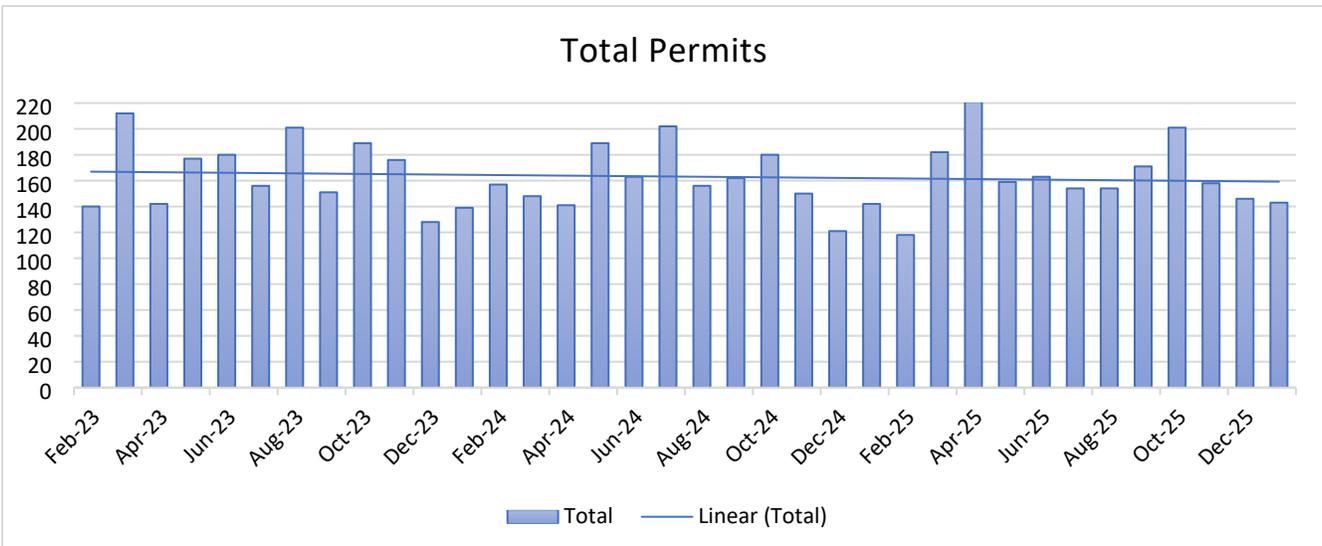
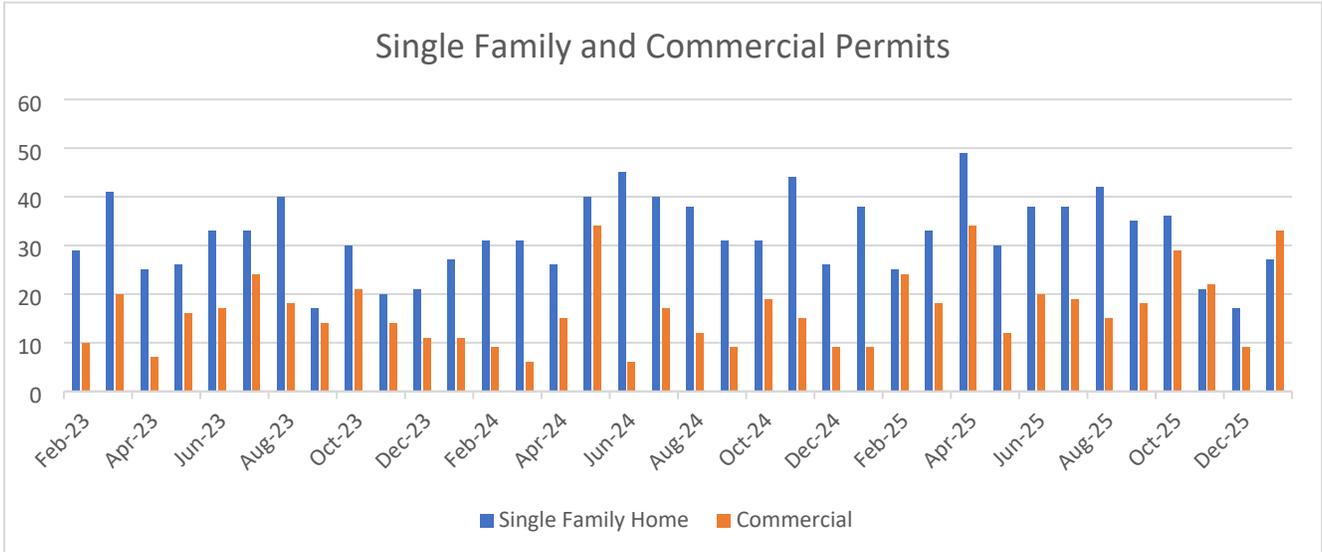
Report generated by RunwayStats.com on February 3, 2026, 6:20am CST

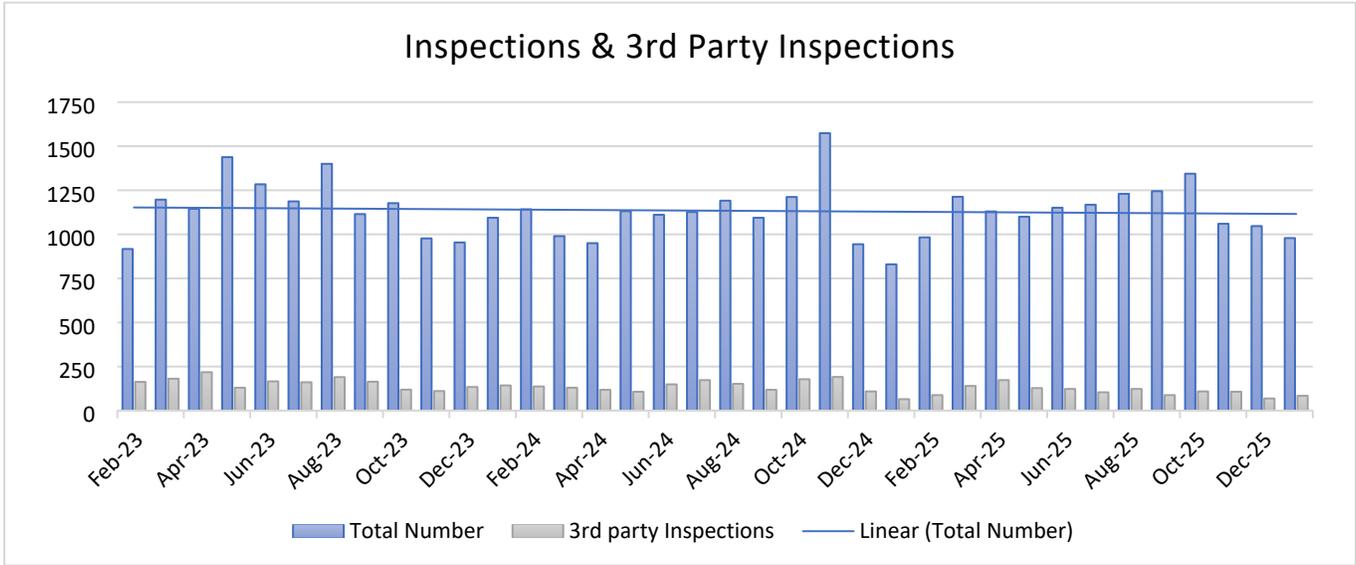


Department: Community Development
Period: January 2026

Building Permits and Inspections

Indicators and Statistics



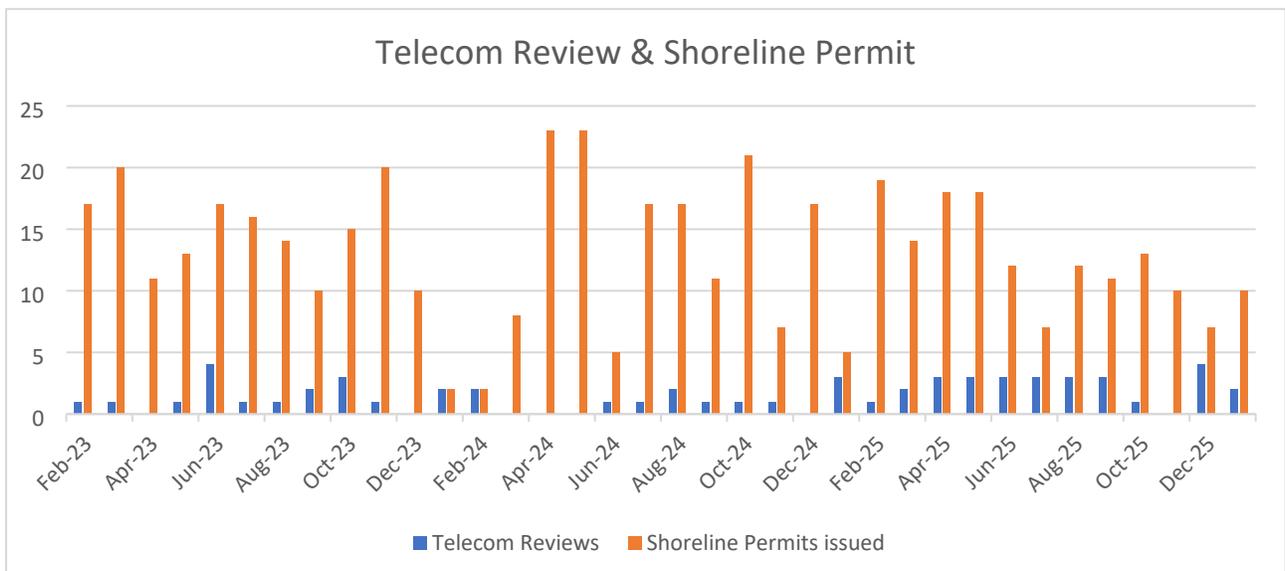
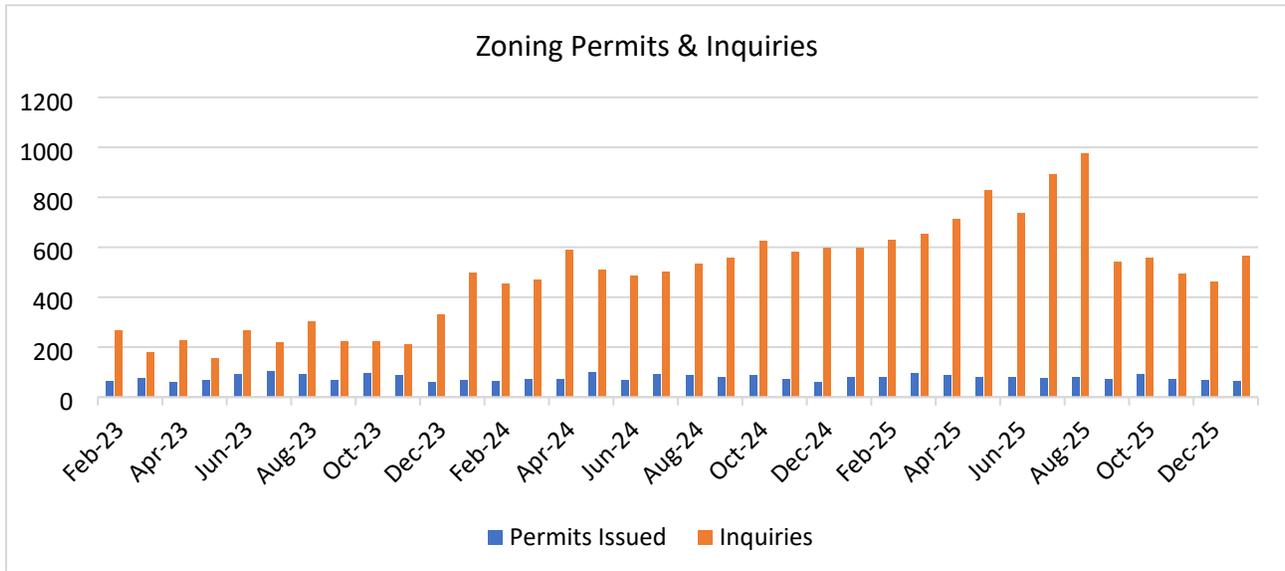


Total Fees Collected: \$647,158.19



Planning and Zoning

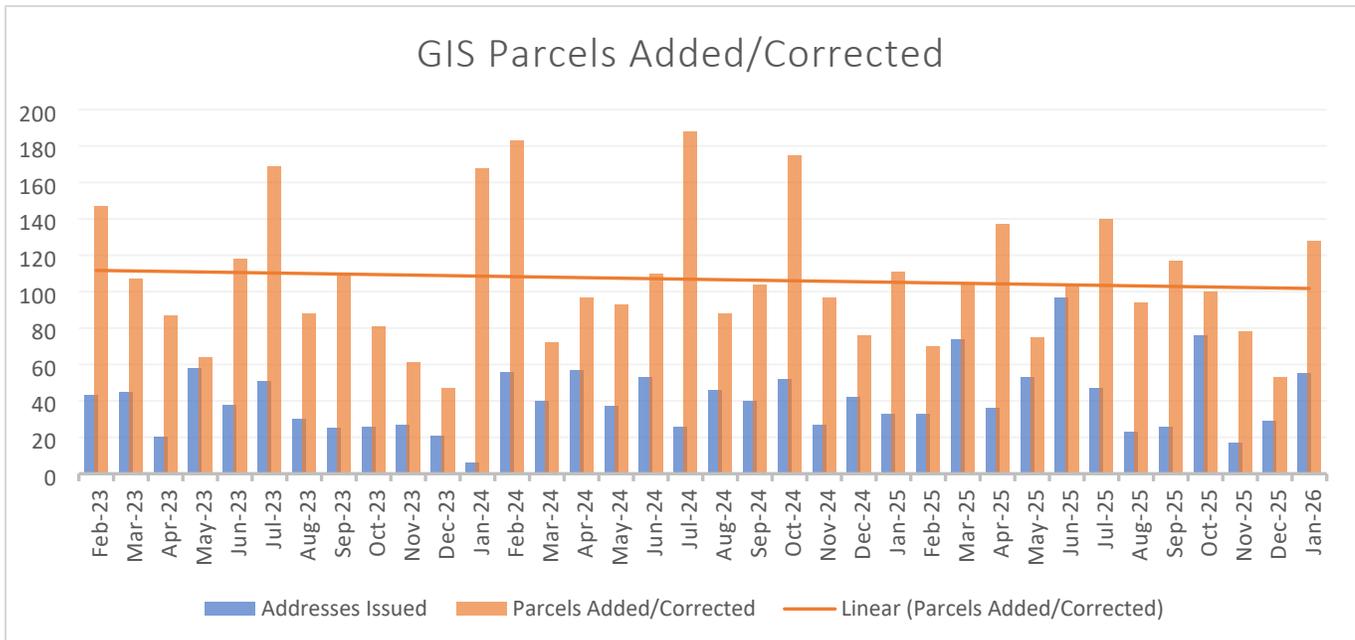
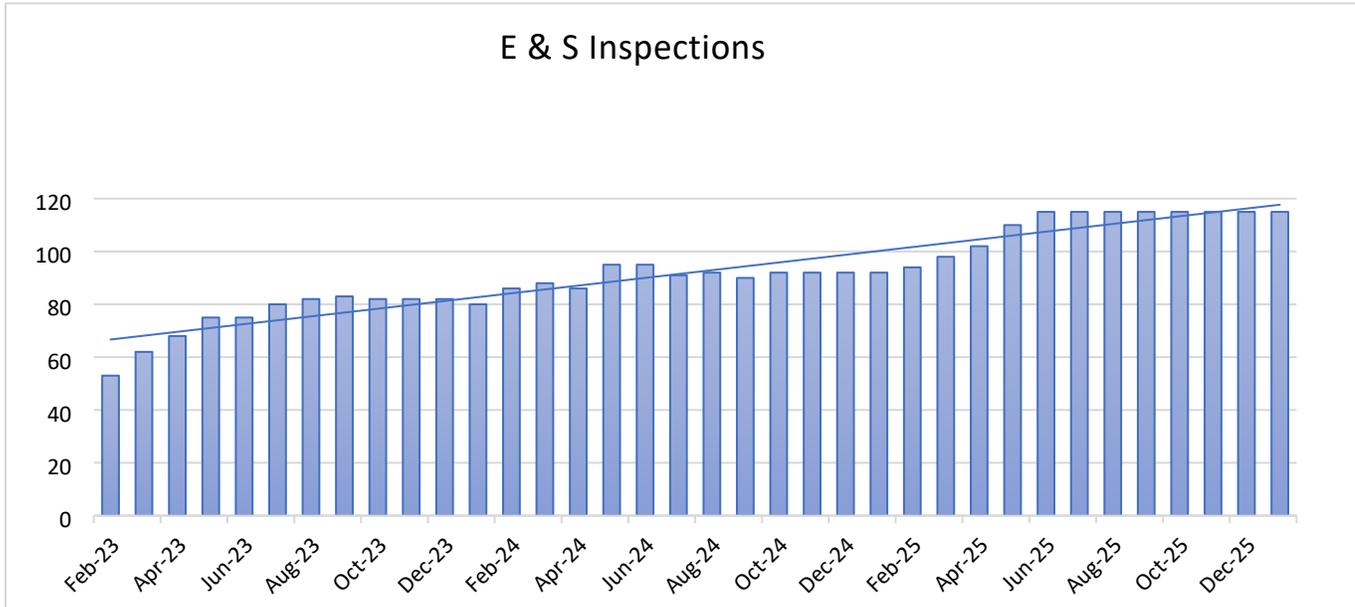
Indicators and Statistics





Erosion and Sediment Control/ Code Compliance

Indicators and Statistics



2026 – 55 ADDRESSES ISSUED AS OF JANUARY 31ST



Active Applications

NEW Projects

Freshwater Creek Tower – Administrative Site Plan – SP03-2026

Location: 28-97F District: Mineral Zoning: A-2

Current Status: 1st Comment Email 1/29/2026

Crossing Pointe Townhomes – Major Site Plan – SP02-2026

Location: 67-2-A District: Patrick Henry Zoning: PUD

Current Status: 1st Agency Review 1/22/2026

SIX-0-Five Well House – Site Plan Exception – SP01-2026

Location: 58-39B District: Cuckoo Zoning: A-2

Current Status: Approved 1/14/2026

Moss Nuckols and Jouett Classroom Trailers – Site Plan Exception – SP39-2025

Location: 51-214 & 57-60 District: Mineral Zoning: A-1 & A-2

Current Status: Approved 1/6/2026

Photo Studio – Site Plan Exception – SP40-2025

Location: 851-5-2H District: Green Springs Zoning: C-2 GAOD

Current Status: Approved 1/6/2026

Ongoing Projects

Storage Facility – Minor Site Plan – SP38-2025

Location: 16-13 District: Mineral Zoning: C-2 (GAOD)

Current Status: 1st Comment email 1/13/2026

Crossing Pointe Landbay 1A – Major Site Plan – SP34-2025

Location: 51-1-3 District: Patrick Henry Zoning: Planned Unit Development (PUD)

Current Status: 1st Comment Letter 12/29/2025

GF Equip Sales – Major Site Plan – SP32-2025

Location: 24-48 District: Patrick Henry Zoning: Industrial IND

Current Status: 1st Comment Letter 10/6/2025

Cutalong at Tributer Resort WWTP Phase 2 – Major Site Plan – SP27-2025

Location: 29-35 District: Mineral Zoning: Resort Development (RD)

Current Status: 2nd Comment email 11/26/2025



Walmart Pick Up Area Expansion Project – Minor Site Plan – SP28-2025

Location: 52-14-2 District: Patrick Henry Zoning: General Commercial (C-2 GAOD)

Current Status: Collecting Approval Signatures 1/30/2026

Amos Equipment – Major Site Plan – SP22-2025

Location: 93-161 District: Jackson Zoning: General Commercial (C-2)

Current Status: 2nd Comment Email 12/31/2025

Louisa Urgent Care – Major Site Plan – SP20-2025

Location: 29-40C District: Mineral Zoning: Light Commercial (C-1 GAOD)

Current Status: 2nd Comment email 10/29/2025

Cutalong Golf Maintenance Building – Major Site Plan – SP07-2025

Location: 29-35 District: Mineral Zoning: Resort Development

Current Status: Collecting Approval Signatures 1/30/2026

Koren Diversified Holdings – Major Site Plan – SP32-2024

Location: 28-14-2 District: Mineral Zoning: General Commercial C-2 GOAD Mixed Use

Current Status: 3rd Agency Review 1/16/2025

Crossing Pointe Pinnacle Apartments – Major Site Plan – SP01-2024

Location: 51-33A, 51-44, 51-1-3, 51-33B District: Patrick Henry Zoning: Planned Unit Development PUD

Current Status: Collecting Approval Signatures 2/3/2026



Department: Finance/Information Technology
Period: January 2026

FINANCE INDICATORS AND STATISTICS

1. Variance reports showing budgeted vs. actual expenditures for FY2026 to date appear below. There are no significant discrepancies to bring to the Board as of January 31, 2026.
2. As of January 2026, Revenue Recovery Y-T-D preliminary income for FY26 equals \$1,052,006 compared to \$1,038,433 for FY25.

FINANCE PROJECT REPORTS AND ACTION ITEMS – JANUARY 2026

1. Procurement –The County is completing several existing solicitations and the normal volume of smaller purchases. Solicitations completed in January or under review include:
 - a. RFP # OT-26-01 –Branding for Signage & Art, Plus Roundabout Feature Art Design & Installation; Proposals Due 1/29/26.
 - b. RFP# GS-25-03: Contract Renewal – Louisa Veterinary Services, Inc. for Facility Supervising Veterinarian for the Louisa County Animal Shelter for the period of April 5, 2026 to April 4, 2027.
 - c. RFP# GS-25-05: Contract Renewal - Stratus Teams, LLC for Professional Engineering Services for the period of April 8, 2026 to April 7, 2027.
 - d. RFP# GS-25-05: Contract Renewal – Dewberry Engineers, Inc. for Professional Engineering Services for the period of April 8, 2026 to April 7, 2027.
 - e. RFP# GS-25-05: Contract Renewal – Koontz Bryant Johnson Williams, Inc. for Professional Engineering Services for the period of April 8, 2026 to April 7, 2027.
 - f. RFP# GS-25-05: Contract Renewal – Short Elliott Hendrickson, Inc. for Professional Engineering Services for the period of April 8, 2026 to April 7, 2027.
 - g. RFP# GS-25-05: Contract Renewal – Timmons Group, Inc. for Professional Engineering Services for the period of April 8, 2026 to April 7, 2027.
 - h. RFP# GS-25-04: Contract Renewal – Dynalectric Company for Generator Preventative Maintenance & Repair Services for the period of April 8, 2026 to April 7, 2027.

COUNTY OF LOUISA
MONTHLY DEPARTMENT REPORT



- i. RFP# GS-25-04: Contract Renewal – GenServ, LLC for Generator Preventative Maintenance & Repair Services for the period of April 8, 2026 to April 7, 2027.
- j. RFP# GS-25-04: Contract Renewal – National Power, LLC for Generator Preventative Maintenance & Repair Services for the period of April 8, 2026 to April 7, 2027.
- k. IFB # WA-24-06: Contract Renewal – Chemrite, Inc. for Water & Wastewater Treatment Chemicals for the period of February 16, 2026 - February 15, 2027.
- l. IFB # WA-24-06: Contract Renewal – Chemtrade Chemicals US, LLC for Water & Wastewater Treatment Chemicals for the period of February 16, 2026 - February 15, 2027.
- m. IFB # WA-24-06: Contract Renewal – Brenntag Mid-South, Inc. for Water & Wastewater Treatment Chemicals for the period of February 16, 2026 - February 15, 2027.
- n. IFB # WA-24-06: Contract Renewal – Dominion Chemical Company, Inc. for Water & Wastewater Treatment Chemicals for the period of February 16, 2026 - February 15, 2027.
- o. IFB # WA-24-06: Contract Renewal – Univar Solutions USA, Inc. for Water & Wastewater Treatment Chemicals for the period of February 16, 2026 - February 15, 2027.
- p. IFB # WA-24-11: Contract Renewal - X20, Inc. dba Xelera2 for Wastewater Treatment Polymer for the period of February 16, 2026 - February 15, 2027.
- q. IFB # LKU-26-04: Janitorial Services at the Louisa County Airport; Bids due 2/26/26.
- r. IFB# LAAC-26-02: Triploid Grass Carp Stocking for Aquatic Vegetation Control at Lake Anna, VA for the period of March 1, 2026 to May 31, 2026; Bids due 2/13/26.
- s. IFB# LAAC-26-03: Chemical Treatment of Hydrilla verticillata at Lake Anna, VA for the period of March 1, 2026 to October 31, 2026; Bids due 2/13/26.
- t. IFB# GS-26-08: Concrete Services for the period of March 5, 2026 to March 4, 2027; Bids due 2/18/26.



FINANCE PLANNING and FUTURE CONSIDERATIONS

1. A fiscal year 2027 budget work session will be held in the Public Meeting Room on February 17, 2026 at 4:00pm.
2. Finance will continue to monitor the state budget. Once finalized, adjustments will be made, as necessary, to the County's recommended budget.
3. Final FY2027 Health Insurance rates should be available in early March. Any needed adjustments to the budget will be made at that time.
4. The Planning Commission will hold a Public Hearing on February 12, 2026. FY2027 capital projects will be considered at this time and a recommendation will be made to the Board.
5. Year-end tax reporting (W2's and 1099's) has been completed.

INFORMATION TECHNOLOGY (IT) PROJECT REPORTS AND ACTION ITEMS

Helpdesk Tickets

- New tickets: 95
- Closed tickets: 78
- Open tickets: 17

User changes

- Added: 4
- Removed: 0

Completed Projects

- Set up a new phone tree for the EOC phone number to use during emergencies.
- Scheduled phone system recording changes for weather related closures and delays.
- Adjusted door lock schedules for weather related closures and delays.
- Set up new iPlanTables computer system for Community Development.
- Relocated the Child Care employees to their new office area.
- Solved a headset issue that made one position unusable for several weeks because of a third party vendor.
- Configured FEMS and Sheriff mobile CAD units to show additional information from Dispatch.
- Participated in a tabletop exercise with the Office of Elections.
- Presented annual security review to the Electoral Board.



COUNTY OF LOUISA

MONTHLY DEPARTMENT REPORT

Work In Progress

- Assist with Internet and network relocation for Juvenile Probation.
- Implement Vulnerability Management software provided by a VITA grant.
- Upgrade and expand security cameras at the Animal Shelter.
- Change contract with Verizon to get lower monthly rates on cell phones.
- Migrate to a new mobile device manager for county owned mobile devices.
- Network switch replacement.
- Replace Toughbooks with Getacs for Sheriff's Office.
- Started decommissioning wireless broadband network.
- Implementing new multi factor authentication (MFA).
- Met with consultant for Voter Registration and IT polices.
- Track security threat notifications.
- Update computers and servers to keep them secure.
- Create and implement security policies.
- Determine the technology needs for new County buildings
- Reviewing replacement options for County phone system.
- Replace Toughbooks for FEMS with iPads and Getac laptops.
- Security awareness training for County employees.

Planning and Future Considerations

- Replacement of computers and laptops.
- Upgrade video cameras for County buildings

County of Louisa, Virginia - Expenditure Budget
Fiscal Year endng 6/30/2026
For the Period ending January 31, 2026

ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	MTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET
11010 Board Of Supervisors	226,366.00	226,366.00	112,106.36	18,379.55	0.00	114,259.64
12110 County Administrator	793,250.00	793,250.00	443,705.20	57,333.31	22,821.88	326,722.92
12120 Human Resources	258,693.00	265,605.00	126,302.50	15,781.58	0.00	139,302.50
12210 County Attorney	557,839.00	557,839.00	245,364.55	36,931.15	1,565.77	310,908.68
12310 Commissioner Of Revenue	558,822.00	558,822.00	326,473.56	44,152.54	0.00	232,348.44
12320 Reassessment	637,974.00	652,679.00	298,296.90	38,822.91	21,173.27	333,208.83
12410 Treasurer	608,111.00	608,111.00	376,114.22	49,624.19	0.00	231,996.78
12430 Finance	718,028.00	738,400.00	363,436.27	56,454.65	3,379.52	371,584.21
12510 Information Technology	969,400.00	979,569.00	473,019.15	43,188.99	29,307.16	477,242.69
13200 Elections	500,678.00	500,678.00	256,809.82	24,979.57	4,193.14	239,675.04
21100 Circuit Court - Judges E	137,655.00	137,655.00	67,549.87	8,816.26	0.00	70,105.13
21200 General District Court	8,075.00	8,075.00	2,822.81	427.91	380.04	4,872.15
21600 Juvenile Domestic Court	12,800.00	12,800.00	3,794.28	664.77	932.90	8,072.82
21700 Clerk	774,515.00	774,515.00	455,595.96	65,025.15	12,464.95	306,454.09
21800 Sheriff- Court Services	1,211,788.00	1,211,788.00	621,496.66	93,492.13	0.00	590,291.34
22100 Commonwealth's Attorney	1,154,232.00	1,156,915.00	696,455.36	105,620.32	3,525.57	456,934.07
31030 Communications Center	1,783,006.00	1,783,006.00	866,510.40	134,581.70	0.00	916,495.60
31200 Sheriff-Policing & Inves	7,318,665.00	7,366,316.64	4,149,434.19	496,330.78	22,692.10	3,194,190.35
31400 E-911 Maintenance	580,327.00	600,594.50	265,426.93	2,556.19	112,867.46	222,300.11
32200 Volunteer Fire & Rescue	1,203,413.00	1,293,851.97	848,635.96	29,961.32	133,268.36	311,947.65
32201 Louisa Volunteer Fire	187,850.00	187,850.00	146,961.38	10,287.73	0.00	40,888.62
32202 Mineral Volunteer Fire	161,500.00	161,500.00	51,191.14	6,840.81	50,753.90	59,554.96
32203 Bumpass Volunteer Fire	94,664.00	94,664.00	25,482.74	7,378.34	0.00	69,181.26
32204 Holly Grove Volunteer Fi	125,810.00	125,810.00	63,154.90	24,329.30	0.00	62,655.10
32205 Locust Creek Volunteer F	135,360.00	135,360.00	44,520.40	20,848.06	0.00	90,839.60
32206 Trevilians Volunteer Fir	127,950.00	127,950.00	31,571.71	5,756.06	7,045.07	89,333.22
32211 Louisa Volunteer Rescue	154,415.00	154,415.00	71,147.03	17,856.61	0.00	83,267.97
32213 Lake Anna Volunteer Resc	86,580.00	86,580.00	26,136.95	811.75	0.00	60,443.05
32214 Holly Grove Volunteer Re	81,650.00	81,650.00	53,875.97	7,443.34	0.00	27,774.03
32300 Fire & EMS	8,729,013.00	8,729,013.00	5,598,017.85	854,948.06	0.00	3,130,995.15
32400 Office Of Emergency Serv	936,930.00	936,930.00	675,575.84	93,660.32	5,303.37	256,050.79
33100 Sheriff - Jail	3,004,943.00	3,004,943.00	2,251,717.50	750,572.50	0.00	753,225.50
33300 Juvenile Probation Offic	4,850.00	4,850.00	1,000.96	213.38	0.00	3,849.04
35060 Forest Fire Prevention &	30,660.00	30,660.00	18,168.48	0.00	0.00	12,491.52
35080 Transportation Safety Co	1,200.00	1,200.00	0.00	0.00	0.00	1,200.00
35090 Transportation Departmen	659,000.00	832,664.16	541,321.26	27,404.20	13,567.18	277,775.72
35100 Animal Control	533,362.00	533,362.00	183,446.14	34,107.06	0.00	349,915.86
35110 Louisa Animal Shelter	536,278.00	570,377.47	275,295.34	34,120.37	0.00	295,082.13
43040 LCWA-Sewage Operations &	345,000.00	345,000.00	151,411.69	34,687.67	0.00	193,588.31
43050 JRWA-Sewage Operations &	1,673,743.00	1,673,743.00	1,037,771.06	0.00	0.00	635,971.94
43100 General Services Departm	3,130,135.00	3,215,376.50	1,770,126.45	235,432.65	104,245.14	1,341,004.91
51010 Health & Human Services	823,292.00	823,292.00	617,469.00	205,823.00	0.00	205,823.00
51020 Louisa County Resource C	95,000.00	95,000.00	71,250.00	23,750.00	0.00	23,750.00
52020 Monticello Area Comm Act	2,000.00	2,000.00	1,500.00	500.00	0.00	500.00
52050 Region Ten Commun Mental	145,000.00	145,000.00	72,500.00	72,500.00	0.00	72,500.00
53050 Jefferson Area Board For	292,566.00	292,566.00	219,424.50	73,141.50	0.00	73,141.50
53100 Social Services Agency	694,027.00	694,027.00	516,498.75	182,739.75	0.00	177,528.25
53110 Housing Assistance	125,250.00	125,250.00	93,937.50	31,312.50	0.00	31,312.50
64010 Community Colleges	41,710.00	41,710.00	22,393.50	4,615.50	0.00	19,316.50
71100 Parks & Recreation	1,201,830.00	1,201,830.00	604,710.80	85,304.91	16,837.81	580,281.39
71111 Parks & Recreation-Self	610,208.00	610,208.00	348,206.27	42,911.63	0.00	262,001.73
71320 Aquatic Facility	192,206.00	192,206.00	111,546.32	474.88	0.00	80,659.68
72000 Cultural Enrichment	77,500.00	77,500.00	35,000.00	0.00	0.00	42,500.00
73020 Regional Library	479,648.00	479,648.00	239,824.00	0.00	0.00	239,824.00
81060 Planning District Commis	109,251.00	109,251.00	75,504.00	20,878.50	0.00	33,747.00
81070 Industrial Development (130,621.00	130,621.00	0.00	0.00	0.00	130,621.00
81200 Community Development	2,363,092.00	2,522,905.00	1,184,325.63	172,735.12	70,062.00	1,268,517.37
81500 Economic Development Off	255,702.00	255,702.00	130,096.90	18,057.13	0.00	125,605.10
81600 Office On Tourism	77,650.00	77,650.00	67,825.67	317.83	4,794.00	5,030.33

82030 Soil & Water Conservatio	55,915.00	55,915.00	27,957.50	13,978.75	0.00	27,957.50
82200 LACA - LAAC	18,000.00	18,000.00	13,500.00	4,500.00	0.00	4,500.00
83010 VPI Extension Service	192,801.00	192,801.00	66,338.03	5,441.97	0.00	126,462.97
91000 Non-Departmental	1,080,000.00	756,225.46	320,147.39	-10,460.45	0.00	436,078.07
99010 Transfers	72,005,699.00	78,908,805.52	66,283,833.56	19,308.04	0.00	12,624,971.96
0100 General Fund Expenditures	121,823,498	129,068,847	95,141,035	4,457,654	641,181	33,286,632
0105 Debt Service Fund	11,407,935.00	11,407,935.00	10,189,270.35	1,551,191.28	0.00	1,218,664.65
0110 Tourism Transient Occupan	673,272.00	762,970.00	213,570.18	26,554.47	0.00	549,399.82
0201 VA Public Assistance Fund	7,079,119.00	7,079,119.00	3,159,794.87	472,709.22	0.00	3,919,324.13
0202 County Special Revenue Gr	1,028.00	6,621,601.81	1,903,890.23	115,628.84	387,607.49	4,330,104.09
0205 Childrens Services Act Fu	4,497,194.00	4,497,194.00	2,540,120.31	408,152.38	0.00	1,957,073.69
0210 Asset Forfeiture Fund	0.00	2,797.00	2,752.72	0.00	0.00	44.28
0215 Opioid Settlement Fund	161,513.00	161,513.00	83,380.06	83,380.06	0.00	78,132.94
0225 Revenue Recovery Fund	5,332,764.00	5,332,764.00	5,165,288.84	30,361.65	91,637.43	75,837.73
0303 County Capital Improvemen	12,718,599.00	158,648,317.53	33,962,680.73	4,777,780.25	45,696,706.77	78,988,930.03
0504 Airport Fund	845,030.00	892,378.67	545,883.98	86,326.59	136,885.83	209,608.86
0513 Broadband Authority	16,000.00	16,000.00	568.74	177.13	0.00	15,431.26
0515 Solid Waste/Landfill	2,065,158.00	2,118,937.64	1,193,110.73	161,334.25	133,813.28	792,013.63
0701 Cutalong CDA	0.00	1,662,635.00	1,659,861.32	1,659,861.32	0.00	2,773.68
2301 School Capital Improvemen	1,694,000.00	46,080,579.60	12,811,094.31	52,017.69	23,401,868.60	9,867,616.69
2410 SB Operating Budget Fund	91,242,189.00	91,296,754.43	46,004,376.06	6,834,974.15	1,522,547.35	43,769,831.02
2420 SB Special Revenue Grant	3,181,967.00	3,181,967.00	1,836,040.80	257,393.74	61,536.40	1,284,389.80
2440 SB School Nutrition Fund	3,496,951.00	3,496,951.00	2,094,752.97	255,187.79	576,568.47	825,629.56
Grand Total Expenditures	266,236,217	472,329,262	218,507,472	21,230,685	72,650,352	181,171,437

ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	MTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET
0100R11 General Property Taxes	97,052,017.00	97,052,017.00	95,026,958.38	980,017.11	0.00	2,025,058.62
0100R12 Other Local Taxes	12,331,728.00	12,331,728.00	7,064,482.32	1,248,348.80	0.00	5,267,245.68
0100R13 Permits, Fees, Reg Lic	2,720,965.00	2,720,965.00	3,432,637.62	680,489.97	0.00	-711,672.62
0100R14 Fines & Forfeitures	100,000.00	100,000.00	65,179.68	5,729.58	0.00	34,820.32
0100R15 Use of Money & Propert	2,800,000.00	2,800,000.00	1,209,992.42	46,611.86	0.00	1,590,007.58
0100R16 Charges for Services	1,210,500.00	1,210,500.00	785,125.49	95,271.15	0.00	425,374.51
0100R18 Miscellaneous	170,000.00	221,439.93	127,758.51	26,152.65	0.00	93,681.42
0100R19 Recovered Costs	250,000.00	250,000.00	253,063.62	87,665.88	0.00	-3,063.62
0100R22 State Non-Categorical	1,755,227.00	1,755,227.00	1,344,502.50	3,302.62	0.00	410,724.50
0100R23 Commonwealth Shared Ex	3,433,061.00	3,433,061.00	1,634,721.67	275,847.26	0.00	1,798,339.33
0100R99 Other Funding Sources	0.00	7,101,690.07	0.00	0.00	0.00	7,101,690.07
0100 General Fund Revenues	121,823,498	128,976,628	110,944,422	3,449,437	0	18,032,206
0105 Debt Service Fund	11,407,935.00	11,407,935.00	11,342,754.30	0.00	0.00	65,180.70
0110 Tourism Transient Occupan	673,272.00	745,470.00	448,373.11	0.00	0.00	297,096.89
0201 VA Public Assistance Fund	7,079,119.00	7,079,119.00	3,987,569.04	361,987.14	0.00	3,091,549.96
0202 County Special Revenue Gr	1,028.00	6,573,846.53	2,253,077.77	392,449.71	0.00	4,320,768.76
0205 Childrens Services Act Fu	4,497,194.00	4,497,194.00	3,282,347.55	234,877.78	0.00	1,214,846.45
0210 Asset Forfeiture Fund	0.00	2,797.00	376,501.22	0.00	0.00	-373,704.22
0213 Law Library	0.00	0.00	3,281.30	409.10	0.00	-3,281.30
0215 Opioid Settlement Fund	161,513.00	161,513.00	119,829.99	0.00	0.00	41,683.01
0225 Revenue Recovery Fund	5,332,764.00	5,332,764.00	4,042,460.76	175,477.05	0.00	1,290,303.24
0303 County Capital Improvemen	12,718,599.00	89,119,009.16	30,829,254.83	154,051.37	0.00	58,289,754.33
0504 Airport Fund	845,030.00	890,418.37	686,877.19	74,809.69	0.00	203,541.18
0513 Broadband Authority	16,000.00	16,000.00	16,000.00	0.00	0.00	0.00
0515 Solid Waste/Landfill	2,065,158.00	2,118,937.64	1,900,675.62	56,919.97	0.00	218,262.02
0701 Cutalong CDA	0.00	1,662,635.00	1,660,061.53	0.00	0.00	2,573.47
2301 School Capital Improvemen	1,694,000.00	13,549,427.20	1,694,000.00	0.00	0.00	11,855,427.20
2410 SB Operating Budget Fund	91,242,189.00	91,242,189.00	59,598,719.81	4,321,990.12	0.00	31,643,469.19
2420 SB Special Revenue Grant	3,181,967.00	3,181,967.00	1,385,726.02	248,781.50	0.00	1,796,240.98
2440 SB School Nutrition Fund	3,496,951.00	3,496,951.00	1,854,449.79	219,630.97	0.00	1,642,501.21
Grand Total Revenues	266,236,217	370,054,801	236,426,382	9,690,821	0	133,628,419
Revenue Excess/Shortfall	0	102,274,461	-17,918,910	11,539,863	72,650,352	47,543,019

Date: 2/04/26

Selective Active Investments

Certificate Number	Dept	Bank	Bank Name	Purchase Date	Maturity Date	Investment Amount	Interest Rate	S/C	D/M
1372017	M/M	001	UNITED BANK/PROFFITT-SPENCER	8/13/2014	1/30/2026	\$51,248.15	20000	S	D
LOCAL GOV POOL	LGIP	006	LOCAL GOVERNMENT INV. POOL	6/16/1997		\$21,848,330.66	3.98200	C	D
380023366	C/D	009	BLUE RIDGE BANK C/D	2/27/2017	2/27/2027	\$145,189.72	25000	S	M
8110480	C/D	009	BLUE RIDGE BANK C/D	10/24/2025	9/27/2027	\$1,393,337.26	3.75000	S	M
811141	C/D	009	BLUE RIDGE BANK C/D	12/14/2023	9/14/2027	\$1,693,876.13	3.75000	S	M
7000056651	C/D	014	UNITED BANK	10/19/2009	10/18/2026	\$10,075,736.07	4.08900	C	M
700016536	C/D	014	UNITED BANK	1/07/2009	2/07/2026	\$491,761.20	4.18000	C	D
700056635	C/D	014	UNITED BANK	10/19/2009	10/18/2026	\$1,602,635.19	4.08900	C	M
700059901	C/D	014	UNITED BANK	11/09/2009	12/09/2026	\$6,002,107.00	3.70000	S	D
700199622	C/D	014	UNITED BANK	7/18/2014	3/17/2026	\$3,012,142.13	3.94000	S	M
700223493	C/D	014	UNITED BANK	11/16/2015	11/16/2026	\$694,042.35	3.70100	S	M
700315932	C/D	014	UNITED BANK	4/03/2017	9/03/2026	\$1,777,872.89	3.94400	S	M
8267668104	C/D	014	UNITED BANK	11/10/2025	8/10/2026	\$23,122.58	3.40000	S	M
1336002	INTCHK	015	UNITED BANK - ESCROW	1/30/2013	1/28/2026	\$35,023.65	10000	S	D
1354310	INTCHK	015	UNITED BANK - ESCROW	10/03/2014	1/28/2026	\$35,942.10	10000	S	D
1354396	INTCHK	015	UNITED BANK - ESCROW	9/05/2014	1/28/2026	\$13,273.54	10000	S	D
1354671	INTCHK	015	UNITED BANK - ESCROW	2/05/2014	1/28/2026	\$16,503.72	10000	S	D
1354701	INTCHK	015	UNITED BANK - ESCROW	4/24/2014	1/28/2026	\$95,749.07	10000	S	D
1412973	INTCHK	015	UNITED BANK - ESCROW	1/08/2015	1/28/2026	\$172,890.63	20000	S	D
1441043	INTCHK	015	UNITED BANK - ESCROW	10/16/2015	1/27/2026	\$72,326.78	20000	S	D
1465317	INTCHK	015	UNITED BANK - ESCROW	9/10/2015	1/27/2026	\$28,039.15	15000	S	D
4133463	INTCHK	015	UNITED BANK - ESCROW	7/29/2019	1/27/2026	\$21,320.04	10000	S	D
4223489	INTCHK	015	UNITED BANK - ESCROW	10/14/2020	1/27/2026	\$2,719.18	4000	S	D
4264150	INTCHK	015	UNITED BANK - ESCROW	4/27/2021	1/27/2026	\$85,700.70	20000	S	D
85026586	MNYMKT	015	UNITED BANK - ESCROW	12/10/2025	1/30/2026	\$35,810.89	65000	S	D
85160404	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	1/28/2026	\$1,890.72	49900	S	D
85200232	MNYMKT	015	UNITED BANK - ESCROW	4/11/2024	1/28/2026	\$16,532.66	49900	S	D
85204702	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	1/28/2026	\$20,570.43	49900	S	D
85308607	MNYMKT	015	UNITED BANK - ESCROW	9/23/2022	1/28/2026	\$6,612.23	5000	S	M
85464806	MNYMKT	015	UNITED BANK - ESCROW	3/11/2025	1/30/2026	\$16,541.56	49900	S	D
85541464	MNYMKT	015	UNITED BANK - ESCROW	11/03/2025	1/30/2026	\$9,210.80	49900	S	D
85798336	MNYMKT	015	UNITED BANK - ESCROW	12/26/2024	1/28/2026	\$25,302.64	49900	S	M
86117339	MNYMKT	015	UNITED BANK - ESCROW	10/20/2022	1/28/2026	\$8,928.28	5000	S	D
86279031	MNYMKT	015	UNITED BANK - ESCROW	7/10/2024	1/28/2026	\$23,768.47	49900	S	D
86291001	MNYMKT	015	UNITED BANK - ESCROW	11/10/2025	1/30/2026	\$825,556.40	49900	S	D
86337206	MNYMKT	015	UNITED BANK - ESCROW	10/03/2024	1/28/2026	\$9,307.58	49900	S	D
86361655	MNYMKT	015	UNITED BANK - ESCROW	10/07/2025	1/28/2026	\$162,467.40	49900	S	M
86588306	MNYMKT	015	UNITED BANK - ESCROW	6/27/2023	1/28/2026	\$3,432.64	49990	S	D
86639512	MNYMKT	015	UNITED BANK - ESCROW	7/11/2024	1/28/2026	\$9,927.99	49900	S	M
86736614	INKCHK	015	UNITED BANK - ESCROW	3/11/2022	1/28/2026	\$29,024.48	15000	S	D
86919703	MNYMKT	015	UNITED BANK - ESCROW	1/31/2024	1/28/2026	\$5,824.77	49900	S	M
86999468	MNYMKT	015	UNITED BANK - ESCROW	7/01/2024	1/28/2026	\$11,158.27	49900	S	M
87092641	MNYMKT	015	UNITED BANK - ESCROW	4/18/2022	1/28/2026	\$2,824.69	5000	S	D
87155481	MNYMKT	015	UNITED BANK - ESCROW	3/28/2025	1/28/2026	\$19,501.45	65000	S	D
87523365	INTCHK	015	UNITED BANK - ESCROW	2/24/2022	1/28/2026	\$150,942.05	20000	S	D
87643489	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	1/28/2026	\$8,489.62	49900	S	D
87727832	MNYMKT	015	UNITED BANK - ESCROW	4/10/2025	1/30/2026	\$109,646.64	49900	S	D
88206002	MNYMKT	015	UNITED BANK - ESCROW	11/14/2025	1/30/2026	\$8,530.25	49900	S	D
88353675	MNYMKT	015	UNITED BANK - ESCROW	3/31/2022	1/28/2026	\$78,830.03	20000	S	M
88799420	MNYMKT	015	UNITED BANK - ESCROW	3/27/2025	1/28/2026	\$29,721.01	65000	S	D
90900188	INTCHK	015	UNITED BANK - ESCROW	7/02/2021	1/27/2026	\$751,736.54	25000	S	D
90907948	INTCHK	015	UNITED BANK - ESCROW	8/10/2021	1/27/2026	\$159,917.96	25000	S	D

Date: 2/04/26

Selective Active Investments

Certificate Number	Dept	Bank Bank Name	Purchase	Maturity	Investment	Interest	S/C	D/M
			Date	Date	Amount	Rate		
90932306	INTCHK 015	UNITED BANK - ESCROW	11/02/2021	1/27/2026	\$316,614.90	25000	S	D

County of Louisa, Virginia
Reconciliation of Taxes Receivable January 2026

Henry Wash, Treasurer

Year	Per TR50.1
Rollback	718.31
DMV	38,235.32
ML	18,926.52
OCC	23,384.09
RTNCHK	455.00
2003	56.80
2004	62.23
2005	94.32
2006	3,065.29
2007	5,742.56
2008	6,514.25
2009	8,859.84
2010	10,073.40
2011	12,176.72
2012	27,546.91
2013	29,329.66
2014	35,996.06
2015	44,260.66
2016	62,845.99
2017	76,599.62
2018	85,878.55
2019	115,058.44
2020	142,109.89
2021	341,866.43
2022	564,790.60
2023	939,763.64
2024	1,909,268.32
2025	5,776,949.32
TOTAL	10,280,628.74

COUNTY OF LOUISA
MONTHLY DEPARTMENT REPORT



Louisa County Fire & EMS Department

Department Overview:

The Fire and EMS Department continues to provide essential emergency response services to the community, focusing on operational readiness, personnel development, emergency management, and community engagement. Below is a summary of key activities and developments for the month of January 2026.

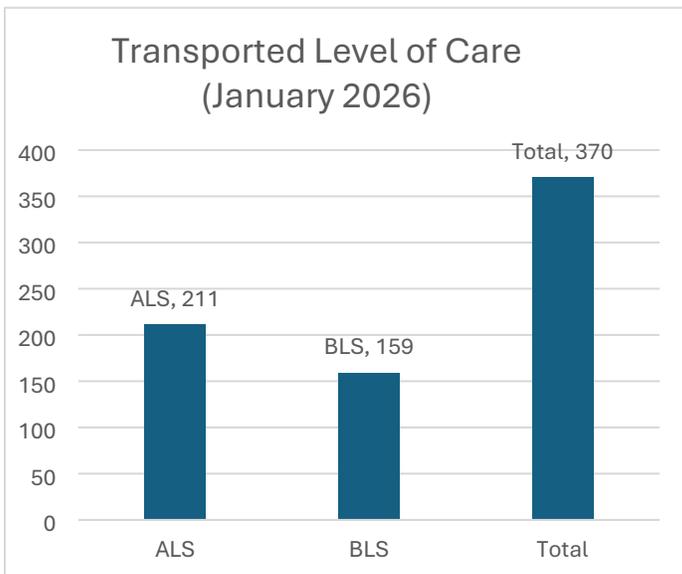
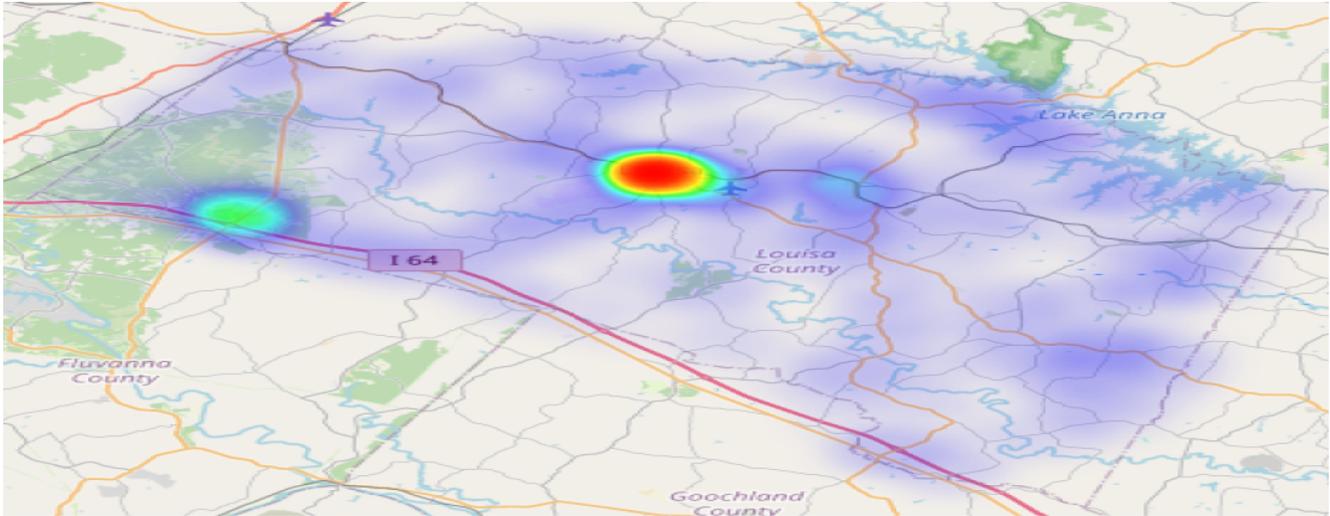
CY2026			For the Month of:										January	
District	Monthly Fire/EMS Calls Per District	YTD Fire/EMS Calls Per District	EMS Unit Responses											
				M-1	M-2	M-5	M-6	M-7	M-8	VRS-1	VRS-3	VRS-4	EMS107	
Louisa(1)	179	179												
Mineral(2)	132	131	Month	232	0	106	64	121	95	95	8	9	95	
Bumpass(3)	60	67	YTD	232	0	106	64	121	95	95	8	9	95	
Holly Grove(4)	40	46												
Locust Creek(5)	60	50	Fire Unit Responses											
Trevilians(6)	51	47		Co. 1	Co. 2	Co. 3	Co. 4	Co. 5	Co. 6	Co. 7	Co. 8	B-104		
Zion Crossroad(7)	108	120	Month	139	85	17	34	39	40	101	56	91		
New Bridge (8)	60	43	YTD	139	85	17	34	39	40	90	56	91		
Gordonsville(24)	37	22												
Out of County	0	22												

COUNTY OF LOUISA

MONTHLY DEPARTMENT REPORT



January 2026





Grants, Capital, and Other Updates:

Grants Updates:

- RSAF TJ-C05/12-24 (50/50 for Medications and Lockers): Medication lockers have been delivered and invoiced. This grant will be closed soon.
- RSAF TJ-C03/06-25: Video Laryngoscopes and IV Pumps have been deployed to the field. This grant has been closed by Finance.
- SAFER EMW-2024-FF-01464: (SAFER EMW-2024-FF-01464: (Hiring) This grant has been accepted and we have an open recruitment for this staffing with an expected start-date of April 6, 2026.
- AFG EMW-2024-FG-01391: Equipment: This grant has been accepted. SBCA RIT packs have been ordered and delivered. Ward “No Smoke” diesel exhaust filter installation has begun. PPE washers/extractors have been delivered and installed at Louisa fire station and delivered to Holly Grove fire station. The third will be delivered and installed at Zion Crossroads fire station after completion of the new water filtration system.

Capital Projects:

- 481050 Command Vehicle: Three Chevrolet Silverado 2500HD trucks have been delivered to the dealer. Upfitting work has begun.
- 481051 Ambulances: Final inspection and acceptance visit for new FEMS ambulance is February 13 and 14, delivery shortly after. Lake Anna Rescue has started working with its chosen vendor for a custom spec ambulance.
- 482000 SCBA: The SCBAs have been delivered and training has started. They will be distributed to the stations on Wednesday, February 11.
- 482080 Boat: Construction has been completed, and inspection and delivery are expected soon.
- 482091 Radio Tower: Site work is complete and Motorola radio system installation is expected to be completed in the first week of February with coverage acceptance testing shortly after.
- 482180 Ladder Truck: An order has been placed for a new Rosenbauer ladder truck that is due at the end of 2027. Crews will be traveled to the Rosenbauer factory in Minnesota in mid-January for pre-engineering visit.
- 482180 Brush Trucks: Two new brush trucks (one for New Bridge and one for Locust Creek VFD) in March 2026. Refurbishment/body replacement of brush truck for Zion Crossroads is nearing completion.

Other Updates

- Continue recruitment and testing for the next hiring process and recruit school (starting April)
- Started the train-the-trainer process for new SCBAs
- Attended Comp Plan Town Hall at Trevilians elementary, Jouett elementary, and Central Virginia Assembly of God.

- Attended several meetings and phone calls concerning Winter Storm Fern
- Local declaration state of emergency declared for Louisa.
- Opened the EOC on Sunday and Monday with Fire Administration staffing for Winter Storm Fern
- Developed a plan for a PulsePoint launch in February for Heart Month
- Work with Motorola for final plan and timeline to finish work on the Holly Grove tower/radio project.



- Fire apparatus workgroup members traveled to the Rosenbauer factory in Minnesota for the final engineering visit for the ladder truck

Staffing, Recruitment, and Career Development

- Current staffing levels: 82 of 86 positions filled.
- Career Development issued to members who hold certifications in Driver Pump Operator, Driver Aerial Operator, Acting Officers, and Education Coordinators along with completed release packets.
- 3 staff members in the precepting process to be released as Paramedics.
- 3 staff members currently working on Acting Officer training.

Training Division:

- EMS Supervisors completed several on shift CEU's
- Finalized plan for a "Super8" EMS continuing education training day for January 31st. It had to postpone it until February 28th due to potential weather.
- Holly Grove Volunteer Rescue Squad started an EMT-B class.

Outreach & Fire Prevention:

Emergency Management:

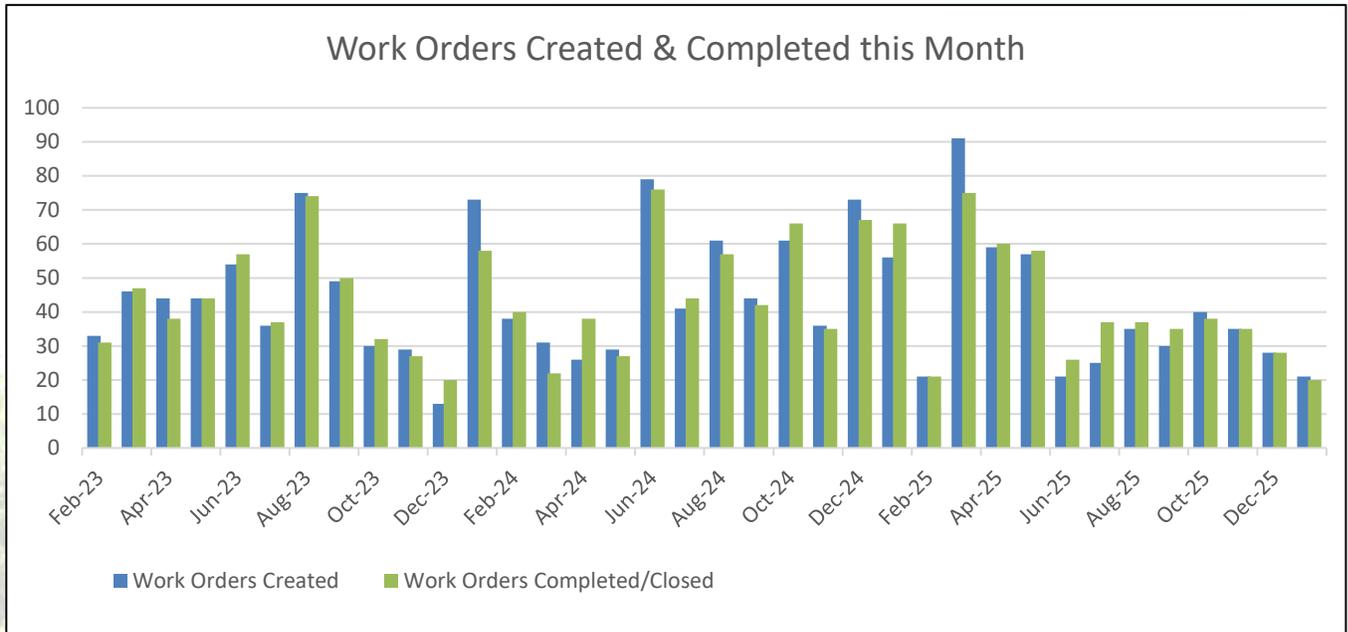
- Assisted the Central Virginia Incident Management Team with Firefighter Roger Myers Memorial as the Logistics Section Chief.
- Facilitated a Tabletop Exercise with Voter Registrar's Office
- Attended Planning meeting for Emergency Assembly Center Training.
- Attended NAPS Hostile Action Tabletop Exercise.
- Attended and Hosted LSU's Critical Decision Making for Complex Coordinated Terrorist Attacks. 40 attendees from multiple jurisdictions and disciplines.
- Prepared and Responded to Winter Storm Fern



Department: General Services
Period: January 2026

FACILITIES

INDICATORS AND STATISTICS



PROJECT REPORTS AND ACTION ITEMS

1. Completed projects

- a. Snow Removal for Winter Strom Fern (1-25-2026 to 1-29-2026)
- b. Replacement of well line at Zion Crossroads Fire Station
- c. HVAC equipment monthly preventative maintenance – January 2026
- d. Complete deficiency repairs from Fire Marshalls Inspection at the Sheriff’s Office
- e. Regrading and adding gravel to the Sheriff’s Storage Building and Impound Lot
- f. Replace HVAC system for Dispatch at Administration Building
- g. AstroTurf closeout for turf field portion of LCPS Middle School Turf Fields Project
- h. Replaced windshield on 2015 Jeep Grand Cherokee
- i. Contract with Purple Wave Auction groups’ government team to auction off twenty (20) surplus vehicles from the sheriff’s department.
- j. Installed data ports at Betty Queen Center for childcare employees in former craft room
- k. Completed budget reviews for upcoming fiscal year 2027 with County Administration
- l. Conducted interviews for RFP term contract for bottled water services.
- m. Installed bed cover & slide storage box on 2024 Chevy Colorado for General Servies



FACILITIES (Continued)

2. Works in progress

- a. Administration building landscaping and sallyport securement procurement
- b. Henson Building bathroom and kitchen remodel
- c. Coordinate with Town of Louisa on location for Town clock in front of Ogg Building
- d. Changeover to Akitabox work order software from Facility Dude
- e. Installation of Temporary Maintenance Building for Airport at General Services Complex
- f. Installation of Generator at Fire & EMS Headquarters
- g. Daylight Medical Center basement to prevent Future Flood Damage
- h. New keying and coring for Community Development
- i. New keying and coring for Commonwealth Attorney
- j. New Security cameras for interior and exterior of Animal Shelter
- k. Administration Building Parking Lot Engineering
- l. Installation of Fire Training Burn room replacement
- m. Louisa Volunteer Fire Department Bunkroom Expansion
- n. Grading & Adding Gravel to Sheriff's storage building parking lot and impound lot.
- o. HVAC equipment monthly preventative maintenance – February 2026

3. Planning and Future Considerations

- a. Landfill Equipment Replacement Planning
- b. Fleet Vehicle Replacement Planning
- c. Compactor Replacement following the CIP plan
- d. Building enhancement project planning for upcoming fiscal year
- e. Procurement of CIP Projects for FY 2026
- f. Administration Building Metal Roof Replacement
- g. Circuit Court LED Lighting Replacement
- h. Back Up Generator for District Court
- i. Cost estimates for Zion Crossroads Fire Station and Louisa Fire Department HVAC & Drywall remediation issues
- j. Addition of second courtroom to Circuit Court on second floor
- k. File Storage expansion for Clerks office at Circuit Court
- l. Replacement of the kitchen appliances and cabinetry, bathroom improvements, and adding a janitors closet at the Henson Building
- m. Planning of FY2026 CIP projects
- n. Layout map for proposed landfill improvements including replacement of scalehouse.
- o. Administration Building Parking Lot Engineering
- p. Animal Shelter Preliminary Space Study and Engineering

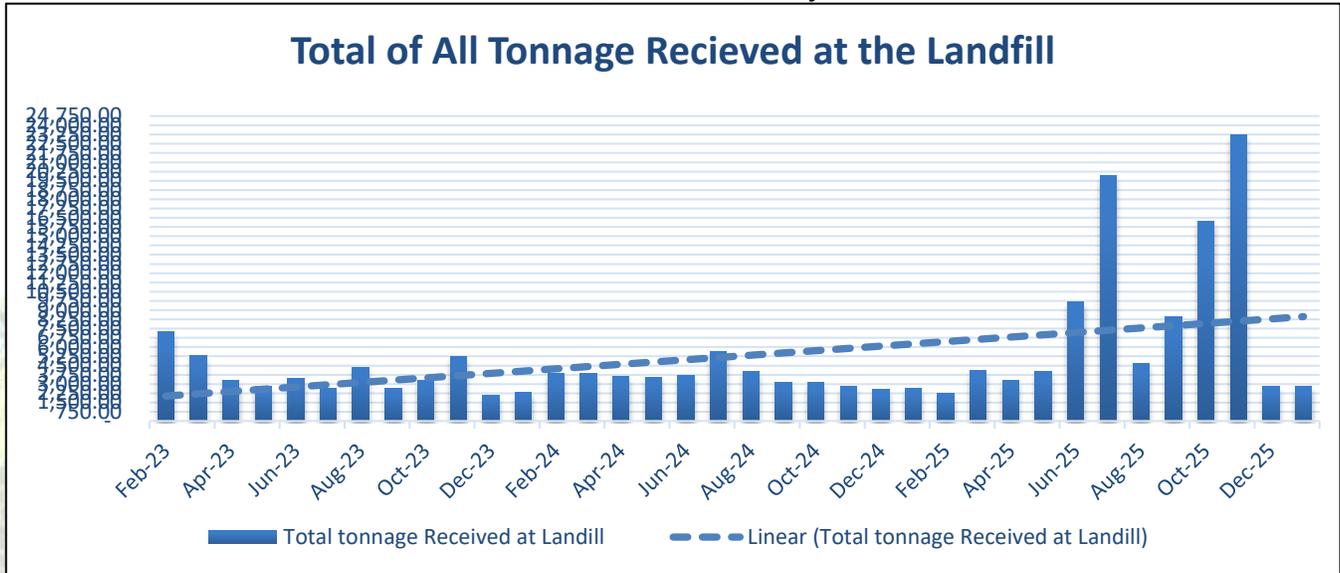


SOLID WASTE MANAGEMENT

INDICATORS AND STATISTICS

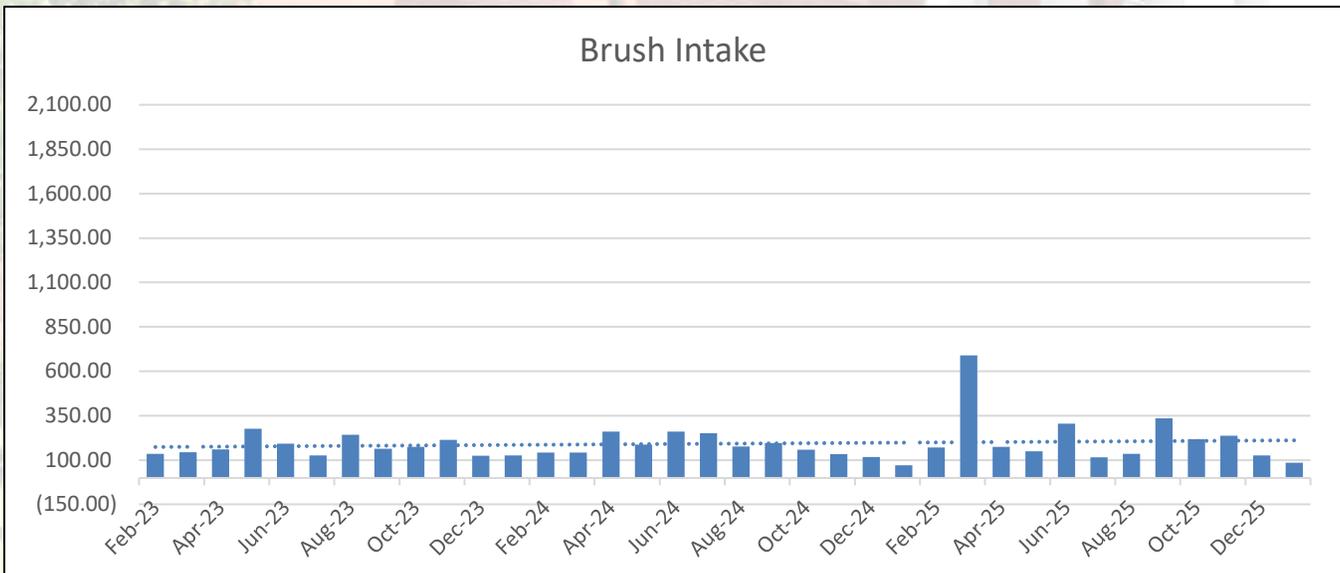
Solid Waste

The Landfill received 2,842.25 tons of materials last month. The chart below shows the amount of material received at the landfill each month over the last three years.



Brush

The Landfill received 85.02 tons of brush last month. The chart below shows the tonnage of brush received at the landfill each month over the last three years.

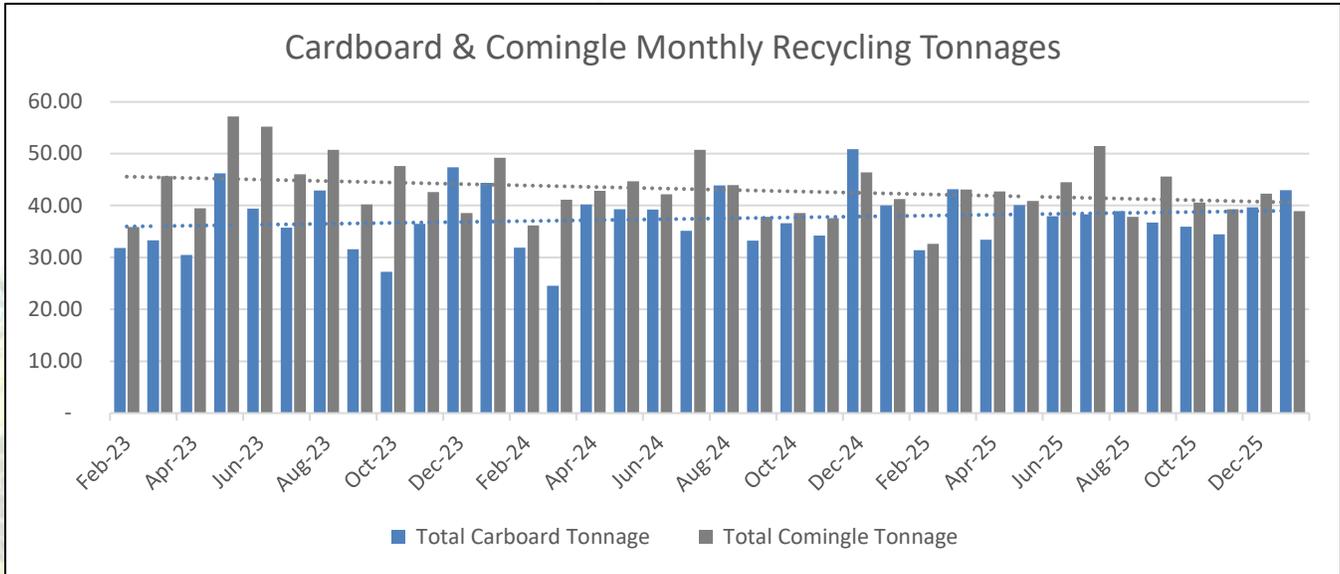




SOLID WASTE MANAGEMENT (Continued)

Recyclables

The Department has hauled away 42.97 tons of cardboard and 38.93 tons of Comingle for recycling this month. The cardboard and comingle tonnages pulled for the last three years are shown below along with a trendline for each:



PROJECT REPORTS AND ACTION ITEMS

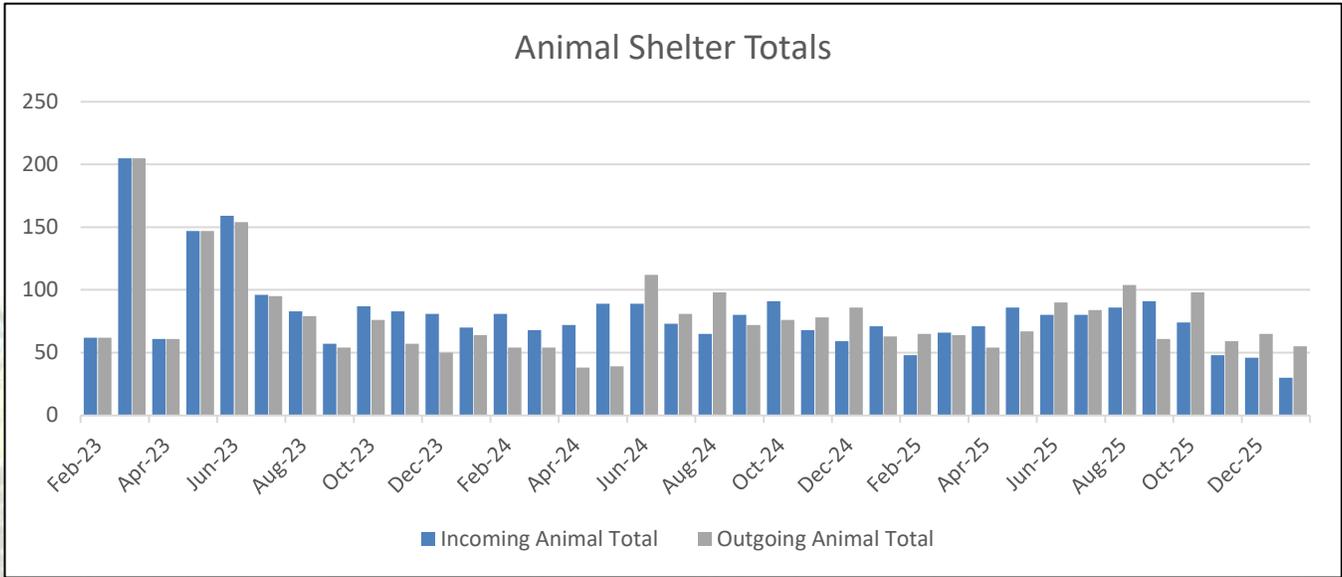
1. Labella has submitted the Part “B” plan for the next phase of solid waste disposal (phase 4) at the Louisa County Sanitary Landfill to the DEQ and has received comments back for revisions. LaBella & Associates are currently working on the revisions and will be resubmitted to DEQ when completed in February.
2. County Staff in conjunction with Labella and Associates has been evaluating the potential of purchasing land adjacent to the landfill and has submitted recommendations to the board on a potential purchase and how it would affect the life span of the existing landfill along with all possible risks that could be associated with such a purchase.
3. Labella and County Staff have been working together on requesting conditional approval from DEQ to increase our daily intake average until the next phase of permits for Cells 4A and 4B are approved, and the new permit will include a permanent increase of the daily average intake limit.
4. The Department filed its Annual Electronic Stormwater Report with DEQ for the Louisa County Sanitary Landfill for the previous calendar year. Labella & Associates is updating the Solid Waste Plan for the Louisa County Sanitary Landfill based on comments received from DEQ.
5. Held interviews and hired a new employee for the new Equipment Operator position at the landfill.
6. Inspect new John Deere 700J dozer at James River Equipment, go over installation of landfill package on dozer with technicians (expected delivery to landfill in early February).



ANIMAL SHELTER

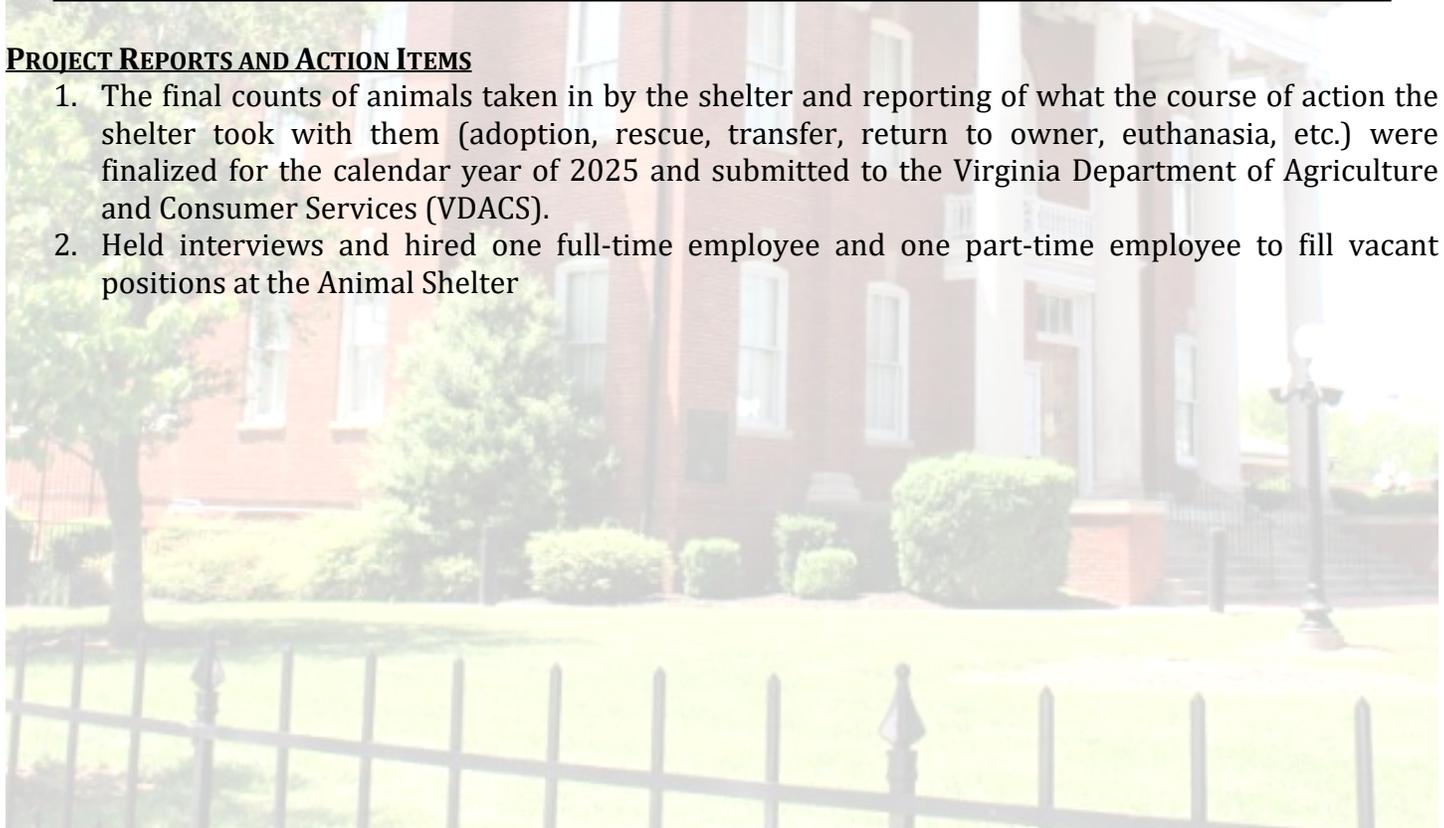
INDICATORS AND STATISTICS

The numbers of animals both incoming and outgoing at the Louisa County Animal Shelter are charted below over the last three years:



PROJECT REPORTS AND ACTION ITEMS

1. The final counts of animals taken in by the shelter and reporting of what the course of action the shelter took with them (adoption, rescue, transfer, return to owner, euthanasia, etc.) were finalized for the calendar year of 2025 and submitted to the Virginia Department of Agriculture and Consumer Services (VDACS).
2. Held interviews and hired one full-time employee and one part-time employee to fill vacant positions at the Animal Shelter



County of Louisa

Monthly Department Report



Department: Human Resources
Period: January 2026

Indicators and Statistics:

- Human Resources participated in the interview and selection process for the positions of Planner in the Community Development Department, Benefits Program Specialist in the Department of Human Services, Communication Officer in the Louisa County Sheriff's Department, Fire Fighter/EMTs in the Department of Fire and EMS, Animal Shelter Attendants and Recycling Attendants in the Department of General Services.
- Human Resources prepared COBRA paperwork, assisted with VRS retirement counseling and paperwork, disability and death benefit paperwork, and checked backgrounds and driving records and assisted in the posting and paperwork for Child Care Workers and After School Assistants in Parks, Recreation, and Tourism, Volunteer Fire Fighters, and Firefighter and EMTs for the Louisa County Department of Fire and EMS, Deputies and Communication Officers in the Louisa County Sheriff's Department, Animal Shelter Attendants, Roll off drivers and Recycling attendants in the Department of General Services.
- Administered 2 FMLA cases.
- Administered or Continuation of 6 Worker's Compensation cases.
- For the month of January there were 0 new unemployment claims.

Project Reports and Action Items:

- Worked with Boomer Insurance to assist employees with Medicare information.
- Worked with Departments to update Policies and procedures.
- Worked with Anthem to discuss Benefit Summaries and plan usage.
- Worked with Departments to update career development plans.
- Worked with Vacorp for Worker Compensation claim.
- Continued working VRS/ DCP to promote retirement savings.
- Continued work with Finance and Innovative Group regarding employee benefits.
- Worked with Administration and Finance to review employee compensation goals.
- Responded to personnel employment verifications and concerns.
- Administered and assisted with Insurance processes.
- Worked with Anthem to continue to provide EAP programs and webinars.

Planning and Future Considerations:

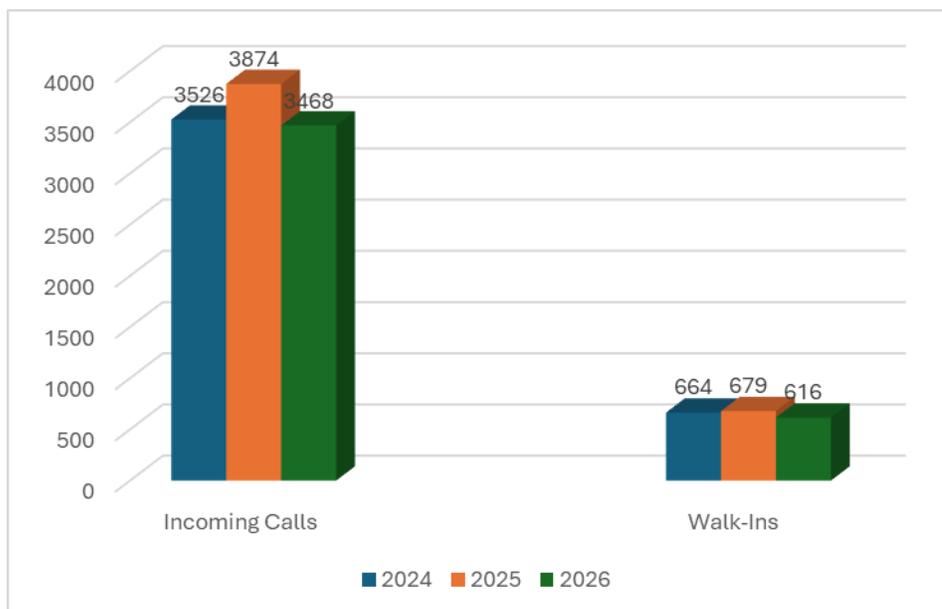
- Work on updated policies that reflect legal changes and continue refinement of existing policies and practices.
- Develop employee educational and professional development opportunities.
- Continue to develop leadership training for Department Heads and Supervisors.
- Continue to communicate new legislation regarding legal compliance and workplace requirements as needed.
- Aggressively list and pursue job postings and applicants to fill vacancies.
- Plan and schedule training and updates for county employees.
- Continue to communicate retirement and benefit options to all staff.
- Continue review of Employee Performance with Department Heads.
- Update employee files with new forms and information from regulation changes.
- Continue building a career ladder format for employee training and recognition by department.
- Continue to partner with Department Heads and employees to resolve employee relations issues.



Department: Human Services
Period: January 2026

INDICATORS AND STATISTICS

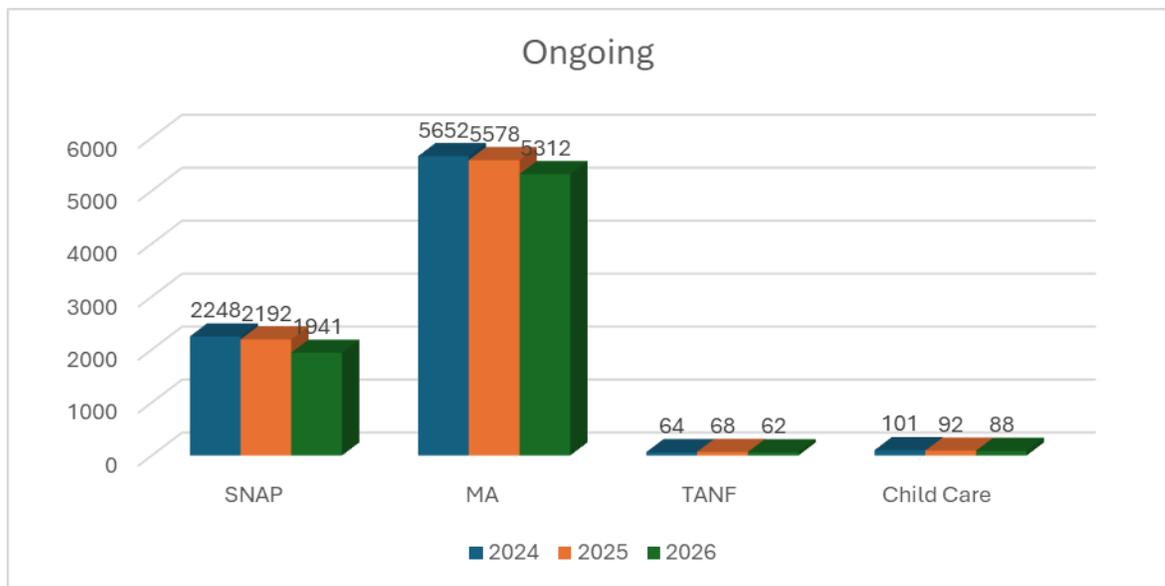
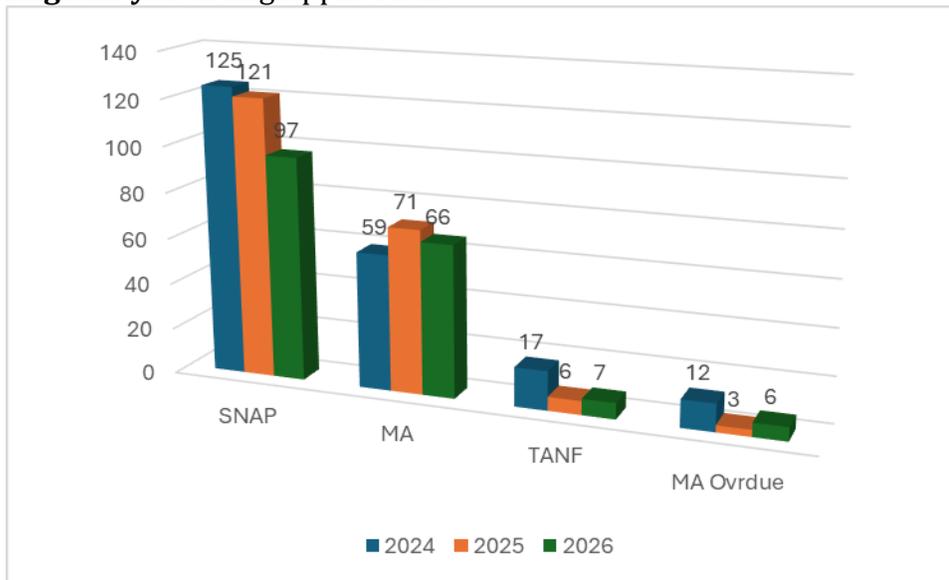
CUSTOMER SERVICE:

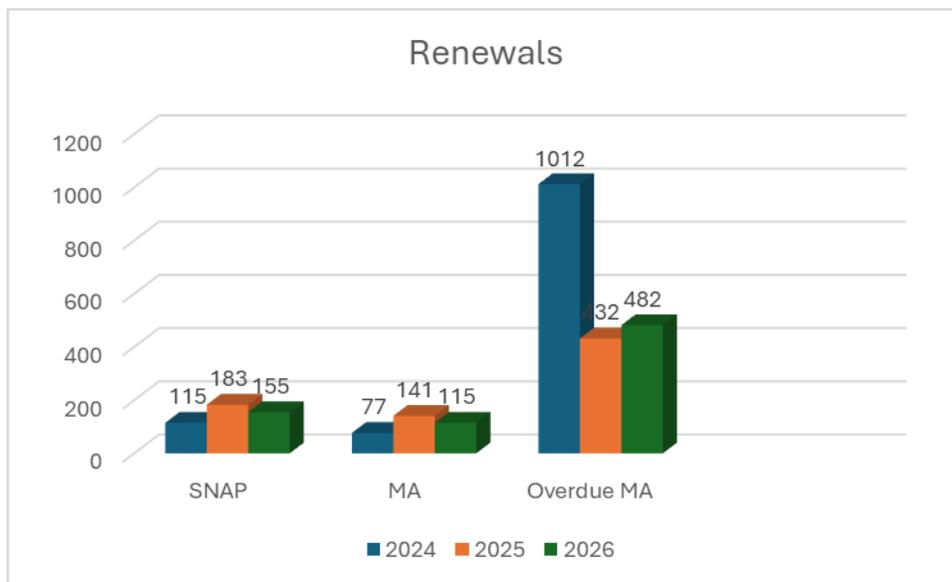


The high volume of calls to the local agency continues. We are investigating putting an auto-attendant in place to streamline calls and allow citizens in certain circumstances to self-serve those calls of a more general nature. Foot traffic was consistent with what had been experienced in prior years, which averaged just under 36 visitors to the local agency daily. The energy assistance program for the Crisis program will continue until March 15th, 2026. There were 3 observed holidays in the month of January: New Year’s Day (Thursday), January 2nd (Friday), Martin Luther King Jr’s birthday (Monday), closed due to inclement weather on January 26th (Monday) and January 27th (Tuesday). The county and the agency opened on delay the rest of that week due to icy and cold conditions, January 28th – 30th (Wednesday, Thursday and Friday).



Eligibility: Pending Applications

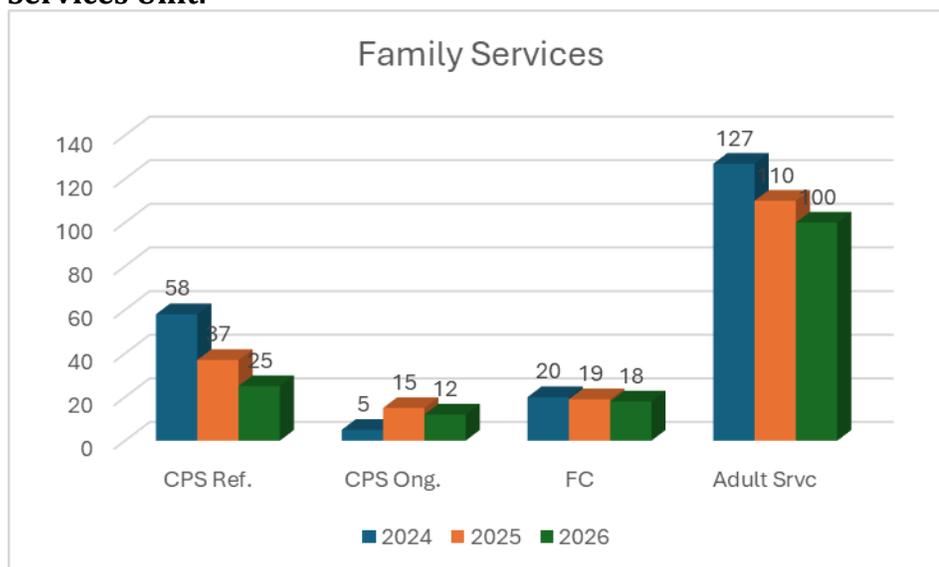




The local agency has made significant improvements in the overdue Medicaid renewals over the past three years. With support from the Board, we are stabilizing the local workforce and will hire two additional workers to further manage caseloads. The Ongoing benefits unit will be fully staffed by mid-February. One of the new hires is an experienced benefits worker and should be able to handle an ongoing caseload with minimal supervision. With assistance from the State, other LDSS staff, and contract workers, we anticipate the numbers will continue to decline and lessen our need for outside assistance to manage caseloads.



Services Unit:



FOSTER CARE SUMMARY:

There were no entries into foster care or changes to foster care placements in the month of January.

As of January 2026, there are 18 youths in foster care. Seven (7) youth have been in care for less than 12 months, two (2) youth have been in care for more than 12 months, but less than 24 months and five (5) youth have been in care for more than 24 months. Each of these youth has had a face-to-face visit as required by State and foster care policy.

Three (3) of these youth reside in a relative foster home, five (5) youth are in congregate care, four (4) youth are in a non-relative foster home placement, and four (4) youth are in the Fostering Futures program. Two (2) youth are on a trial home placement.

FOSTER PARENT RECRUITMENT/TRAINING UPDATE:

Three local families are going through the approval process and should be completed by February.

CPS Summary:

CPS Intake Referrals for January: 25

Below are the number and reason for referral screen outs:

Does not meet definition – 12.

Alleged Abuser not a caretaker (child on child sexual abuse) – 2

Inadequate Information – 2

Total – 16



COUNTY OF LOUISA

MONTHLY DEPARTMENT REPORT

Adult Services Summary:

In the month of January:

- # of APS Reports: 24
- # of AS cases: 8
- # of Guardianship Cases: 68
- Total # of APS/AS/Guardianship Cases: 100

Case Closure Specific to type of Substantiated Abuse/Neglect/Exploitation:

Self-Neglect – 2

Financial Exploitation – 1

Total of clients who Needs Protective Services – Accepts – 0

Total of clients who Needs Protective Services – Refuses – 2

Total of clients who Needs Protective Services – No longer exists – 1

Total Invalid APS Investigations – 15

Total Unfounded Investigations – 12

In-home (formerly known as CPS Ongoing) Cases and Family Support (formerly known as Foster Care Prevention) Cases

There are currently Five (5) In-Home cases and seven (7) Family Support cases. One (1) case is court ordered for services. Four (4) cases were closed, and one (1) case was opened. One (1) case was court ordered for investigation. There were two (2) court appearances. Thirteen (13) home visits were made. Forty-two (42) clients receive services in these categories.

PROJECT REPORTS AND ACTION ITEMS

1. The Louisa Department of Human Services has moved into its new building and is officially open for business.

PLANNING AND FUTURE CONSIDERATIONS

1. Medicaid changes are being implemented to accommodate Governor Youngkin's executive order released August 20, 2025.

COUNTY OF LOUISA

MONTHLY DEPARTMENT REPORT

Department: Parks, Recreation and Tourism

Period: January 2026



PARKS & RECREATION

Child Care

The following reflects FY26 Monthly Child Care Program Revenue. Child Care services are divided into the following three categories: (Before School Only, After School Only, & Before & After School) Child Care Payments are collected weekly, based on the registration and attendance plan selected by the parents. Payments are made through our ProCare Registration Software.

Monthly Revenue	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June
FY26	\$41,452	\$51,916	\$46,999	\$47,076	\$49,055	\$31,257	\$39,024					

Self-Supporting Programs

The remainder of our revenue is collectively attributed to the programs and services that we provide to the community. This includes revenue collected under the following categories: Youth Programs, Sports, Health & Wellness, Educational & Enrichment and Special Events.

Monthly Revenue	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June
FY26	\$47,035	\$44,866	\$29,787	\$20,180	\$18,794	\$15,498	\$26,725					

Self-Supporting Registrations/ Transactions per Month

This reflects the number of monthly, program registrations/ transactions recorded in our Civic Rec. registration software. (Non-Childcare Related)

Monthly Registrations	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June
FY 26	3,018	1,319	782	534	492	307	663					

Events:

Father & Daughter Dance Update:

Friday Night – 408 Participants

Saturday Night – 417 Participants

Combined Attendance – 825 Participants

Upcoming

March 28th - Easter Eggstravaganza

Louisa County Sheriff's Office
Monthly K-9 Callout Statistics(Bloodhound)

Handler	K-9	Month	Year
<i>LT Sheridan</i>	<i>PIP</i>	<i>January</i>	<i>2026</i>

#	Requesting Jurisdiction	Date	Report #	Results
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

#	Date	Public Service, Lectures, Demo's, Public Schools, etc.
1	<i>1-1-26</i>	<i>K-9 Meet & Greet Bienvenue Polar Bear Club</i>
2	<i>1-22-26</i>	<i>K-9 Demo LAW Class Thomas Jefferson Elementary</i>
3		
4		
5		



Office of Tourism
Period: January 2026

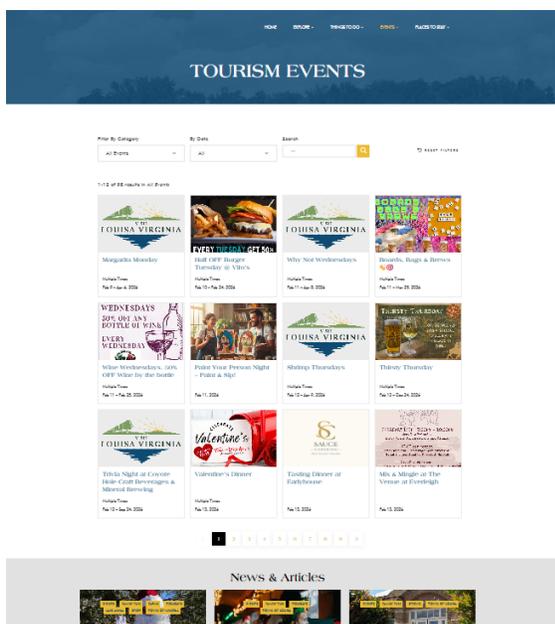


TOURISM

NOTES ON HIGH-LEVEL STRATEGY: Increased tourism spending increases local tax revenue, supports labor income and may reduce the need for additional local taxes. To encourage tourism spending, we follow tourism marketing trends and use data including [Virginia Tourism Corporation \(VTC\) travel reports](#), collected meal tax, and collected occupancy tax to make campaign decisions. We use story telling techniques to create a more holistic picture of Louisa’s offerings, impart the feeling of “escape” from the hustle and bustle, and develop motivation to visit multiple areas of the County. We pursue grant opportunities often and look for opportunities to partner with others. Please note for advertising efforts that it takes an average of an ad being seen seven to 10 times before it is memorable.

January Activities

- **MONTHLY VISIT LOUISA GUIDE & LOUISA BOUND E-NEWSLETTER**
The January issue of our [monthly tourism guide](#) was available online and in print at the Louisa County Office Building. The issue highlighted locations and events across the county, as did the weekly [Louisa Bound](#) e-newsletter.
- **ADVERTISING**
 - We ran general awareness/introduction to Louisa video ads utilizing a new platform with enhanced capabilities for retargeting, still in the Pennsylvania market ([click link for preview](#)). We also ran ads in North Carolina.
 - We ran a print ad and newsletter ad with Virginia Living utilizing a technique to feature proximity to other locations.



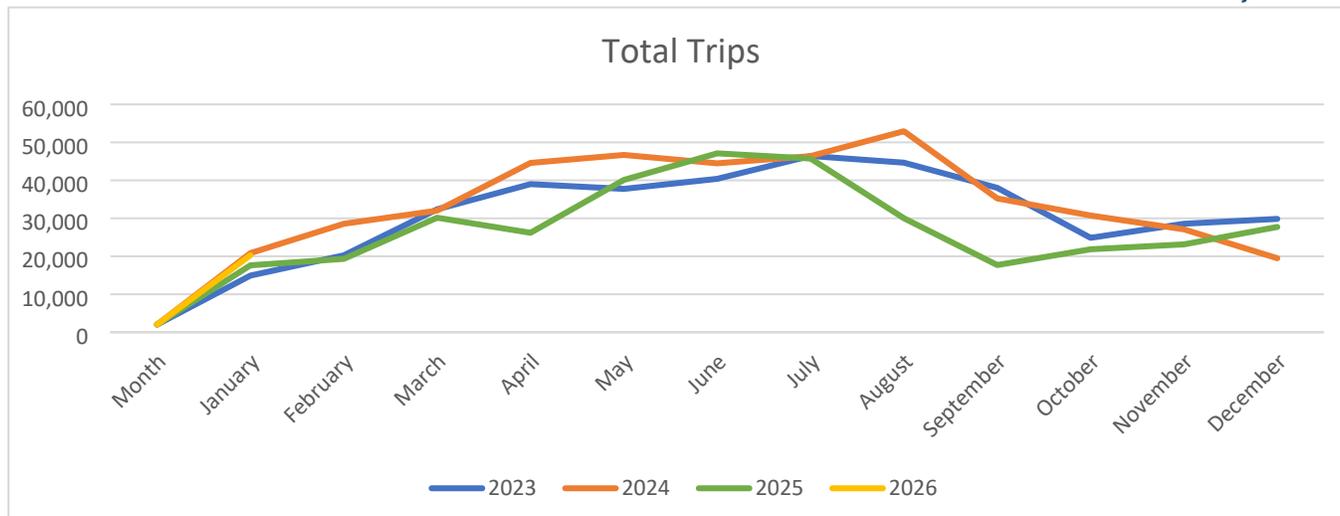
- We started Search Engine Optimization (SEO) for the new VisitLouisa.com site.
- **VISITLOUISA.COM WEBSITE (NEW WEBSITE FUNDED WITH VTC GRANT)**
Work continued on the new [VisitLouisa.com](#) website, which had a soft launch on October 31, including:
 - Updated business listings for accuracy and to speak to visitors as the audience
 - Implementation of new display of JSON feed that allows listings to better integrate on pages (pagination of listings vs a single embed) and create new pages for every listing and event. This use of the JSON feeds is good for SEO. Preview to the left.
 - New webpages added in January include but are not limited to: [VA250](#), [Valentine’s Day](#), and [For Locals](#)



INDICATORS AND STATISTICS: VISIT LOUISA APP



Trip Report



Month	2026	2025	2024	2026	2025	2024	2026	2025	2024
	Day-Trips	Day-Trips	Day-Trips	Overnights	Overnights	Overnights	Average Nights	Average Nights	Average Nights
January	11,182	8,681	11,766	9,100	11,419	9,062	1.1	1.5	0.9
February		9,845	16,327		9,475	12,232		1.2	0.9
March		11,581	12,578		18,578	19,445		1.5	1.4
April		6,136	21,632		20,053	22,959		2.2	1.2
May		12,053	17,312		28,052	29,380		1.7	1.5
June		12,784	19,508		34,323	24,973		2.3	1.5
July		15,885	18,434		29,859	27,948		1.7	1.6
August		8,382	23,225		21,636	29,715		1.7	1.5
September		6,161	13,555		11,531	21,681		2.1	1.4
October		5,380	8,292		16,464	22,446		1.8	1.9
November		8,370	6,912		14,771	20,180		1.4	1.7
December		11,337	11,029		16,392	18,336		1.5	1.2

In the data above, day-trips measure visitors from outside 50-mile radius, staying longer than 2-hours and visiting less than 10 times monthly. Overnight visitors are those staying after 12am. Note this Arrivalist data is helpful in identifying characteristics of visitors like length of stay, but the Key Data (below) and tax numbers are more reliable figures. Together, the numbers can help us seek a more complete picture of tourism activity.

The Short-Term Rental information below compares data from January 2026 to January 2025. Note the chart below focuses on Airbnb bookings to avoid duplication with listings also on VRBO. The Value column represents 2026 and the Compared column represents 2025.

COUNTY OF LOUISA
MONTHLY DEPARTMENT REPORT



Definitions -

ADR: (Average Daily Rate) The average amount guests pay per night. Equals total unit revenue divided by nights sold.

Occupancy: The percentage of nights that are booked by guests out of all the nights available in a given time period. Equals nights sold divided by total nights.

Guest Checkouts: Total number of guest reservations that check-out for a given period

Guest Checkins: Total number of guest reservations that check-in for a given period

Avg. Length of Stay: The average number of nights guests stay per reservation. Only stays that start (check in) during the selected period are included. Formula: Total Nights Sold ÷ Number of Guest Check-Ins

Avg. Booking Window: The average number of days between when a guest books a reservation and when they check in. This shows how far in advance people are booking.

Formula: (Arrival Date – Booking Date) ÷ Number of Guest Check-Ins

Guest Nights: The total number of nights reserved by guests during a given period (for example, 50 reservations × 3 nights each = 150 guest nights).

Nights Available: The total number of nights that can be booked by guests. This includes both nights that are booked and nights still open. Nights blocked for owners or held for maintenance are not included. Formula: Total Nights – Unavailable Nights



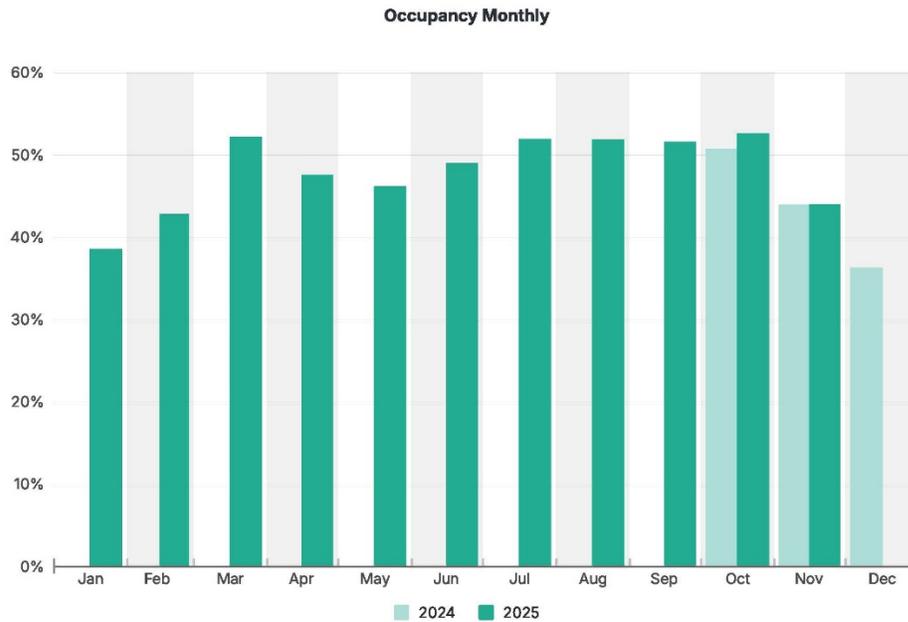
Data Source: Airbnb

KPI	Value	Compared	Difference
ADR	\$405	\$402	1%
Occupancy	13.9%	10.6%	31%
Guest Checkins	459	328	40%
Avg. Length of Stay	3.2	3.2	-1%
Avg. Booking Window	32	32	0%
Open Nights	7,092	5,811	22%
Guest Nights	1,547	1,145	35%
Nights Available	8,639	6,956	24%

Hotel occupancy information is below. This represents average data for Boardwalk Hotel Lake Anna, Hampton Inn, Best Western, Shenandoah Crossing, Loyalty Inn, and Prospect Hill.

COUNTY OF LOUISA

MONTHLY DEPARTMENT REPORT



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2/9/2026

The table below shows analytics for the Visit Louisa app:

	Total Users (Includes Web Version)	Page- views	iOS Downloads	Android Downloads	New Vs Returning Users	Top Location Information
Since Summer 2022 Launch	32,003	181,304	2,380	791	Returning: 81.6% New: 18.4%	Virginia Louisa Roanoke Baltimore VA Beach Washington, DC Ashburn New York
Last Month	481 2% From Dec 1 - Dec 31	1,798 18% From Dec 1 - Dec 31	10 100% From Dec 1 - Dec 31	3 200% From Dec 1 - Dec 31	Returning: 88.6% New: 11.4%	Baltimore Louisa Roanoke VA Beach Charlottesville Lynchburg Goochland Houston, TX

VDOT Maintenance Issues or Concerns
Call 1-800-367-ROAD

February Report

Louisa County
February 2026

MAINTENANCE

Cuckoo & Zions Area Headquarters for the month of January 2026

- Ditching Rte 644,645,665,699
- Pipe Inspection Rte 601. Pipe Clean Rte 601
- Animal Retrieval Rte 15,22,33,605,719
- Tree Removal Rte 605. Debris Removal Rte 33,208,250,522,626,628
- Machine Grade Rte 645
- Patching Rte 33,522,635,643,665,699,700,712,734
- Shoulder Maintenance Rte 522,613,615,645,709
- Litter Control Rte 601,622,626,649,700
- Pothole Patching Rte 624,669,745
- Asphalt over replacement pipe Rte 676
- Incident Response Rte 15,Overtured Tractor Trailer

LAND DEVELOPMENT & PERMITS

Completed Submissions

Site Plan • SP2025-04 – JCM Louisa Campus 1 Roadway – Detour Plan, Submission 1: Reviewed 1/15/2026 • SP2025-04 – JCM Louisa Campus 1 Roadway – Detour Plan, Submission 2: Reviewed 1/22/2026

- SP2024-32 – Koren Diversified Holdings LLC Phase II, Submission 3: Received 1/20/2026 (Reviewed 2/4/2026)

Plat • SUB2025-06 – Ethanna Trail (TMP 90-64 & 90-65), Submission 1: Reviewed 1/20/2026 (Revision Requested)

Completed Submissions Cont.

Subdivision • SUB2026-01 – Crossing Pointe (51-1-3, 51-33A, 51-33B, & 51-44), Submission 1: Reviewed 1/30/2026 (Revision Requested)

Utility • 742-23678 – Summit IG LLC, Submission 1: Reviewed 1/06/2026 (Returned Incomplete)
• 742-23686 – Rivercity Construction, Submission 1: Reviewed 1/15/2026 • 742-23691 – Comcast of Virginia, LLC, Submission 1: Reviewed 1/20/2026

• 742-23715 – REC (2169158), Submission 1: Received 1/29/2026 (Revision Requested – Reviewed 2/9/2026)

• 742-23096 – Summit IG LLC (Super Span 3–3I–Phase 7), Submission 1: Received 1/22/2026 (Reviewed 1/30/2026)

Plan Review in Progress

Site Plan • SP2026-02 – Crossing Pointe Townhouses, Submission 1: Received 1/23/2026 (Review Underway)

Utility • 742-23708 – Mid Atlantic Broadband Communities Corporation, Submission 1: Received 1/28/2026 (Review Underway / Sent to District)

LUPS Permits Issued and Completed

VDOT issued 10 permits in January 2026

VDOT closed 15 permits in January 2026

CONSTRUCTION

Bridge Projects

- **BRDG-967-657, N501 (UPC 126211) On-Call Bridge Maintenance Contract** – Project starting on October 14th. TO issued for various Bridges maintenance work.
Scope: Bridge Maintenance -Various locations
Estimated Contract Completion Date: September 15, 2026
(Currently inactive in the area)

Road Projects

- **ADA Compliance 9999-967-317, N01 (UPC 124876)** various locations.
NTP: Specific to each task order
Scope: On call ADA compliance
Estimated contract completion date: August 01, 2025 (T1)
(Currently inactive in the area)
- **9999-967-620, N01 (UPC 119781) On-call Signal** District wide various locations.
NTP: Specific to each task order
Scope: District wide On-call signals contract
Estimated contract completion date: December 31, 2026 (T1)
(Currently inactive in the area)

Schedules

TRAFFIC STUDIES/ SPECIAL REQUESTS

Rte 683, Parrish Road, Citizen Guardrail Removal Request- difficulty maneuvering 18 wheeler into property.

Request Received: 5/6/2024

Status: In Progress

Rte 614, Fredericks Hall Road, Yield Sign Request-Road splits off at island to merge; traffic is not yielding on either road.

Request Received: 9/29/2025

Status: In Review

Rte 749, Forest Hill Road, Additional Speed Limit Signage-Road is experience high volume of out of town traffic

Request Received: 10/23/2025

Status: In Review

Rte 15, James Madison Highway, Guardrail Request-on left side of James Madison Highway & Rte 22; 1 mile from bridge near South Anna River

Request Received: 10/20/2025

Status: In Review

Rte 605, Shannon Hill Road, Road Widening Request from Jefferson Highway to Mt Airy Road

Request Received: 11/14/2025

Status: In Review

Rte 808, Zion Manor Road, Speed Limit Sign Request

Request Received: 12/11/2025

Status: Completed. No additional signage warranted.

County of Louisa
Monthly Report



Louisa County Water Authority
January 2026



Background/History:

Louisa County Water Authority (LCWA) was created in 1968 by the Louisa County Board of Supervisors to engage in water and wastewater treatment in the County. The County has provided financial assistance as necessary since the Authority’s inception as LCWA works to build a sufficient user and revenue base.

LCWA is comprised of several separate subsystems:

- The Northeast Creek Water Treatment Plant produces water for the Towns of Louisa and Mineral as well as surrounding areas, and utilizes conventional treatment followed by Nanofiltration. This plant uses raw water from the Northeast Creek Reservoir; treated water is delivered via a distribution system which connects end users outside of the Towns as well as Town-managed distribution systems within the Towns.
- The Regional Wastewater Treatment Plant, which is owned by the Town of Louisa and the County and serves the same areas as the Northeast Creek Plant above. LCWA operates this system under contract.
- The Zion Crossroads water system consists of eight (8) potable production wells, and thirteen (13) monitoring wells and serves the Zion Crossroads/Fernclyff areas through a distribution system.
- The Zion Crossroads Wastewater Treatment Plant and collection system serves the same area as the Zion Crossroads Water System above.
- The Bowlers Mill raw water system is owned by the County and operated by LCWA to provide raw water to Old Dominion Electric Cooperative.
- The New Bridge System at Lake Anna provides water and wastewater services to the development area near Lake Anna on Rt. 208.

Projects, Maintenance and Action Items:

Northeast Creek Water Treatment Plant:

Decking around generator – Footers dug, concrete poured 01-04-2024	
Shower Replacement – acquiring quotes / estimates	
Continue to build critical inventory	
Security fencing around backwash tank	
Chlorination Maintenance	
PFAS Sampling	
Disinfection Byproducts – regain compliance	
Rapid mixer replacement	
Clear well cleaning – confined space entry	

Louisa Regional Wastewater Treatment Plant:

Water leak	
Wet Well Fall Protection	
Implementing Optimization Study recommendations underway	
Continue to build critical inventory	
Acid bath tank for UV bulb cleaning	
Equipment - Tractor	COMPLETE
Auger for septage receiving station – budgetary price received – order placed	
Influent pump failure on Christmas Eve – possible warranty coverage	
Influent pump maintenance / repairs – replace transducer	COMPLETE
Repair septage receiving flow reader – January to February before tech can do site visit	
Gear box bearing for rotor in ditch #3	

Zion Crossroads Well System:

Negotiations with Fluvanna County on a rate to purchase water – agreement drafted	
Clean and paint Zion Crossroads Water Tank – interior	

Zion Crossroads WWTP:

Cut drainage ditch and regrade slope behind generator and lab building	
Replace SCADA – CIP budget request approved	COMPLETE
Asphalt seal coat – acquiring pricing	

Security gate – FY2026	
Equipment - Truck	
UV System upgrade – equipment is obsolete	
Replace Influent pumps within the next two years	

Dam work – Bowlers Mill and Northeast Creek:

Bowlers Mill – quote received, contract signed, funding is available – demo work complete	
---	--

New Bridge Water / Sewer System:

Shoreline Sign – being evaluated	
Build critical inventory	
Upgrade design and PER underway – 95% plans review scheduled for late May 2026	
Upgrades to maintain consistent compliance - underway	
Pressure vessel inspection	

Distribution / Collection System:

Commercial Meter Replacement – received ¾,” 1,” 1 ½,” and 2” meters and ERTZ - ongoing	
Bush-hogging rights-of-way (preparing for smoke testing) - ongoing	
Smoke testing	
Replacing meter setters for UVA Dialysis and McDonald’s	
St. Francis, Lagoon and High School pump station control panel replacement	
CTE Building at the High School	
Ferncliff water / sewer line extension – currently four boring crews are working	
Spring Creek Section L under construction – phase 1 complete – phase 2 under construction	
Ferncliff pump station replace check valve	COMPLETE
Crossing Point construction	
Pump Station preventative maintenance – significant repairs and replacement work will need to be completed	

Miscellaneous:

Utility Standards - underway	
Amazon	
Cybersecurity	
Safety Manual – rewrite / update	
Safety training	
Accounting Policies	
Regional Water Supply Planning	
American Water Infrastructure Act updates	
Asset Management / Mean time analysis	
Master Planning	

January Income & Expenditures:

The Authority’s O & M Expenditures exceeded O & M Revenues by \$87 for the month of January 2026. The Authority has a positive O & M cash flow of \$85,982 for FY2026 through January 31, 2026.

Capital Revenues exceed Capital Expenditures by \$87,430 for the month of January 2026. The Authority has a positive Capital cash flow of \$278,460 for FY2026 through January 31, 2026.

O & M and Capital Revenues together exceeded O & M and Capital Expenditures by \$87,343 for the month of January 2026. The Authority has a positive combined O & M and Capital cash flow of \$364,442 for FY2026 through January 31, 2026.

Fund Balance:

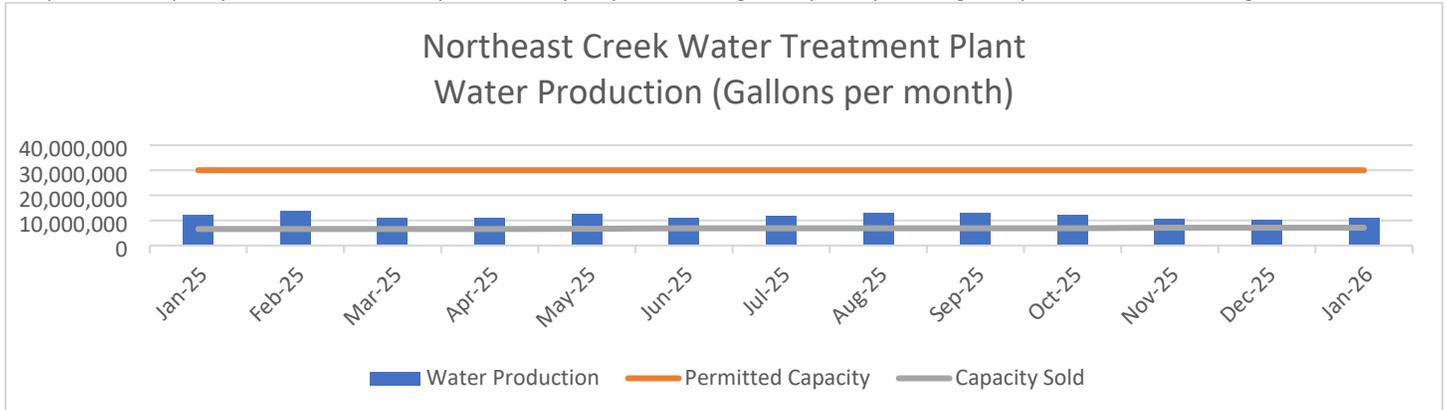
VIP Stable NAV Liquidity Pool	\$341,132
VIP 1-3 Year High Quality Bond	\$870,155
Total Reserve Fund Balance (\$742,352 of these funds are restricted and not available for use for O&M Expenditures)	\$1,211,287

Restricted funds we are obligated to have on hand: **Included in the fund balance**

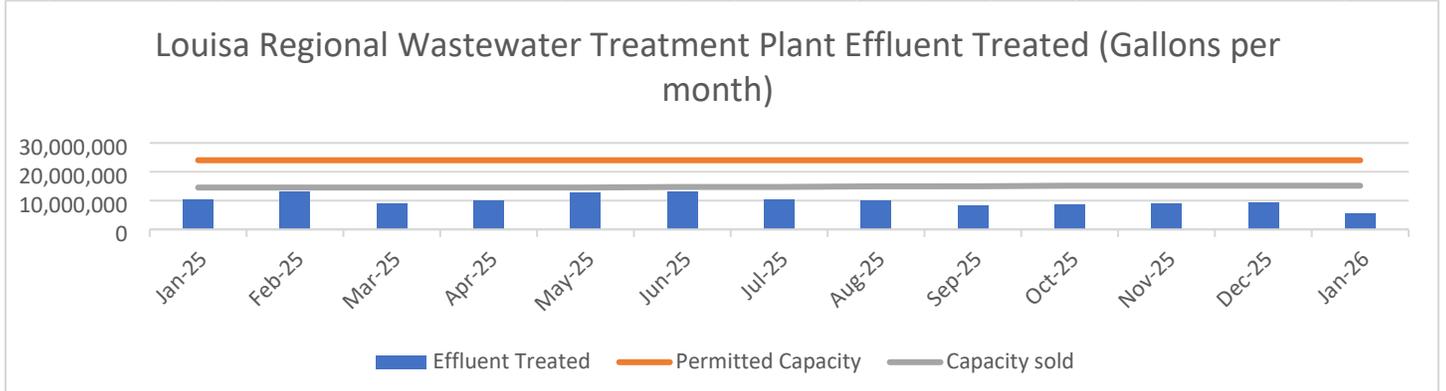
Customer Deposits	\$150,748
Accumulated Regional Sewer Connection Fees (restricted) less approved expenditures	\$528,352
Other Post-Employment Benefits	\$165,639

Production/Treatment Information:

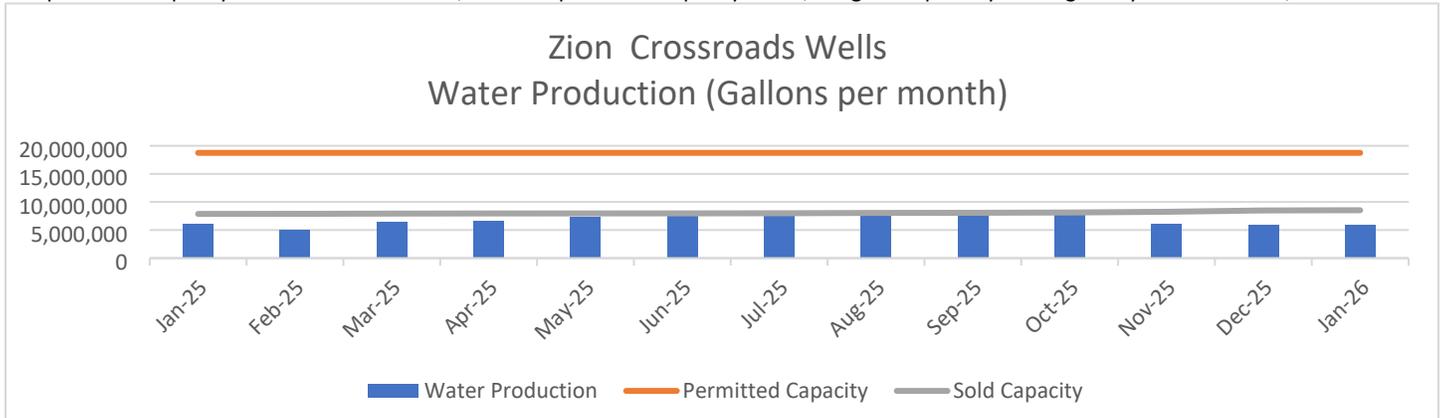
The permitted capacity sold is 236,900. The permitted capacity is 1 million gallons per day. Average daily treatment is 346,226 gallons.



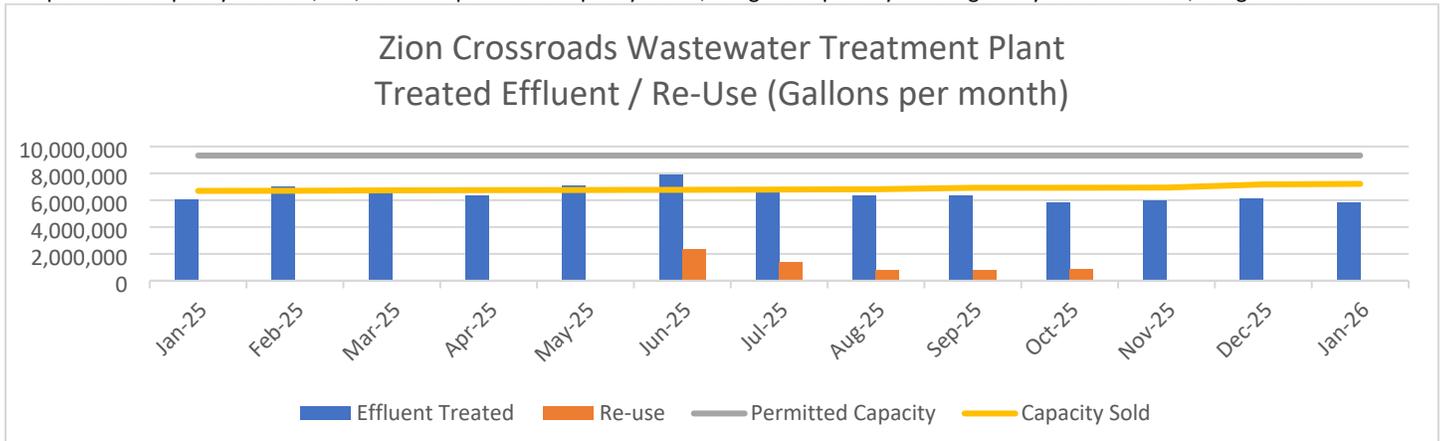
The permitted capacity sold or allocated is 505,333. The permitted capacity is 800,000 gallons per day. Average daily treatment 284,000 gallons.



The permitted capacity sold or allocated is 284,167. The permitted capacity is 624,800 gallons per day. Average daily treatment 189,627.



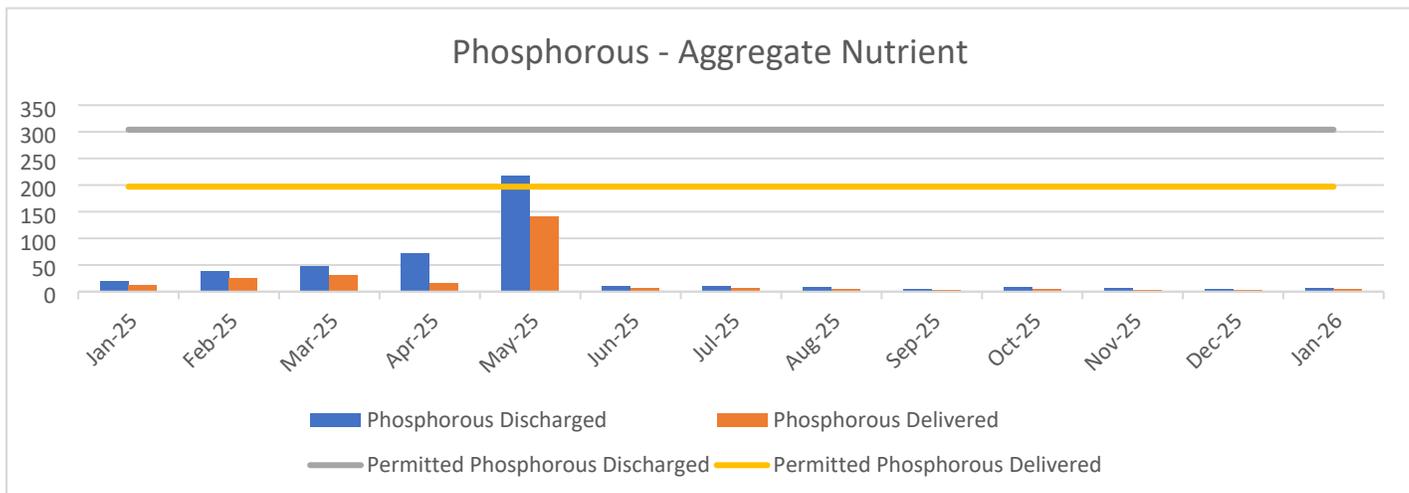
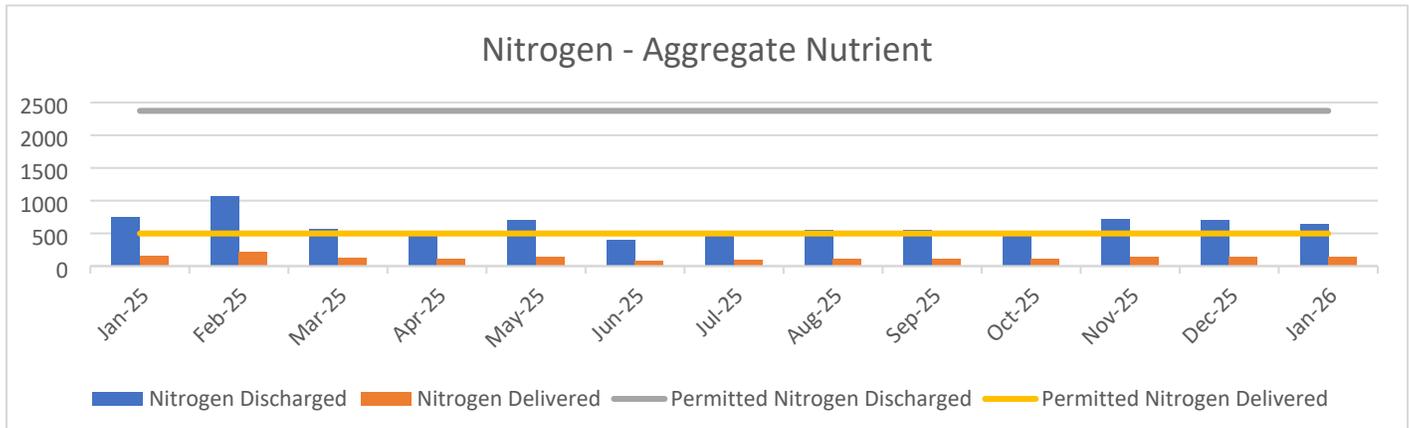
The permitted capacity sold is 7,216,000. The permitted capacity is 311,000 gallons per day. Average daily treatment 188,263 gallons.



Nitrogen / Phosphorous:

Nitrogen and phosphorus are assigned limits on an aggregated Countywide basis which are set by the Department of Environmental Quality. Nitrogen and phosphorous each have a discharged limit (the amount discharged into the receiving stream) and a delivered limit (a calculation on the actual discharged amount that is delivered to the Chesapeake Bay).

In each graph below the gray line designates the permitted discharge amount; the blue column designates the actual discharged amount. The yellow line designates the permitted delivered amount; the orange column designates the actual delivered amount. In simplistic terms, the gray lines and blue columns go together, and the yellow lines and orange columns go together.



Total LCWA Connections:

Year	Number of Connections
2018	50
2019	26
2020	52
2021	64
2022	44
2023	38
2024	39
2025	52
2026	11

*Through January 31, 2026.



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

David L. Bulova
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

February 6, 2026

Mr. Keith Green
Capital Outlay Project Manager
Virginia Department of Transportation
1401 East Broad Street
Richmond VA 23219
Via email: Keith.Green@vdot.virginia.gov

Dear Mr. Green:

Pursuant to *Virginia Code* section 10.1-1189 *et seq.*, the Department of Environmental Quality has completed its review of the Environmental Impact Report concerning the construction of the New Combination Building and Equipment Storage Facilities at the Cuckoo Area Headquarters proposed by the Virginia Department of Transportation in Louisa County (Agency Code 501, Project Code 18130-085, DEQ 26-001S). The Department's comments on this proposal are attached for your guidance. These comments are being reviewed by the Secretary of Administration on behalf of the Governor. Projects must be approved by the Secretary of Administration, following her review of DEQ's comments, before they may be carried out.

Thank you for the opportunity to review this project.

Sincerely,

A handwritten signature in cursive script that reads "Janine Howard".

Janine Howard, Environmental Impact Review Coordinator
Virginia Department of Environmental Quality
804-659-1916
Janine.Howard@deq.virginia.gov
Central Office
1111 East Main St., Suite 1400
Richmond, VA 23219
804-698-4000

Cc: The Honorable Traci J. Deshazor
Jonathan D. Howe, DPB
W. Michael Coppa, DEB
Lewis R. McCabe, DOA

Hannah Schul, DWR
Allison Tillet, DCR
Arlene Fields, VDH
Samantha Henderson, DHR
Christian Goodwin, Louisa County
Christine Jacobs, Thomas Jefferson Planning District Commission
Brian J. Trent, Hurt & Proffitt
Gregory L. Whitt, Hurt & Proffitt



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www.deq.virginia.gov

Stefanie K. Taillon
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

COMMENTS OF THE DEPARTMENT OF ENVIRONMENTAL QUALITY

concerning the construction of the New Combination Building and Equipment Storage Facilities at the Cuckoo Area Headquarters proposed by the Virginia Department of Transportation in Louisa County (Agency Code 501, Project Code 18130-085, DEQ 26-001S).

The Department of Environmental Quality has determined that the Environmental Impact Report (EIR) for this proposal provides the information necessary for evaluation of the project's environmental impacts. The Department has completed its review. The following agencies joined in this review:

Department of Environmental Quality (DEQ)
Department of Health (VDH)
Department of Conservation and Recreation (DCR)
Department of General Services (DGS)

In addition, the Department of Historic Resources, Department of Wildlife Resources, Louisa County, and Thomas Jefferson PDC were invited to comment on the project.

PROJECT DESCRIPTION

The Virginia Department of Transportation (VDOT) submitted an EIR for the proposed construction of a new combination building and equipment storage building at the VDOT Cuckoo Area Headquarters (AHQ) located at 11084 Jefferson Highway in Mineral, Louisa County. The project includes the construction of an approximately 4,998 square foot Combination Building and approximately 12,800 square foot Equipment Storage Building. The existing occupied structures on the site are aged and no longer meet the requirements of a modern VDOT AHQ. The office building is not adequate for the current roadway/equipment maintenance crew size located at the Cuckoo AHQ. Additionally, the equipment storage building/repair shop bays and existing chemical storage building are not sized to adequately house modern VDOT equipment and necessary supplies. The new Combination Building will provide space to be used as the supervisor's office, open office spaces, locker room, men's and women's restrooms, staff work room with a kitchenette and two maintenance bays with associated operational support equipment. The new Combination Building will be situated approximately 50 feet west/southwest of the current headquarters office building.

In addition, a new Equipment Storage Building (ESB) will be constructed to replace the existing, outdated and inefficient storage building, utilizing VDOT's Prototype Equipment Storage Building design. The ESB will provide 12 storage bays to be utilized for the storage of modern VDOT equipment. Further, a new approximately 12,000 square feet Chemical Storage Building (CSB) will be constructed along the western extent of the Property.

The project also includes relocation and installation of a generator and propane tanks, redesign and installation of asphalted access and parking areas, upgrading the stormwater collection and detention system and site grading activities to meet construction needs for the proposed improvements, and planting of associated landscaping.

In order to make the construction possible, the following existing facilities on the site will be demolished:

- Office Building (FAACS# 7420128)
- Equipment Shop (FAACS# 7420130)
- Fuel House (FAACS# 742012100)
- Equipment Storage Building (FAACS# 7420131)
- Storage Building No. 2 (FAACS# 420137) – Potentially to be Relocated upon the Project Site
- CSB No. 1 (FAACS# 7420145)
- CSB No. 2 (FAACS# 7420146)
- Spreader Rack No. 1 (FAACS# 7420149)
- Spreader Rack No. 2 (FAACS# 7420150)

CONCLUSION

Based on comments submitted by reviewers, from the environmental perspective, DEQ has no objections to the project provided that regulatory requirements and recommendations in the enclosed comments are followed. Natural resources agencies did not identify any adverse impacts that cannot be mitigated. Provided activities are performed in accordance with the recommendations which follow, this project is unlikely to have significant effects on water quality, ambient air quality, natural heritage resources, forest or agricultural resources, historic resources, or state/federal-listed species.

ENVIRONMENTAL IMPACTS AND MITIGATION

1. Erosion and Sediment Control and Stormwater Management. According to the EIR (page 26), land disturbance during construction will increase the potential for erosion and sedimentation. This risk will be reduced through proper erosion and sedimentation procedures including prompt landscaping once construction is completed. Project erosion, sediment control, and stormwater management will be designed, installed, inspected, and maintained in accordance with the Virginia specifications for Erosion and Sediment Control and Stormwater Management.

1(a) Agency Jurisdiction. The DEQ Office of Stormwater Management (OSM) administers the

following laws and regulations governing construction activities:

- Virginia Erosion and Sediment Control Law (VESCL) (§ 62.1-44.15:51 *et seq.*);
- Virginia Stormwater Management Act (VSMA) (§ 62.1-44.15:24 *et seq.*);
- Virginia Erosion and Stormwater Management Regulation (9VAC25-875 *et seq.*) and
- 2024 General Virginia Pollutant Discharge Elimination System (VPDES) Permit for Discharges of Stormwater from Construction Activities (9VAC25-875 *et seq.*).

In addition, DEQ is responsible for VSMP General Permit for Stormwater Discharges from Construction Activities related to Municipal Separate Storm Sewer Systems (MS4s) and construction activities for the control of stormwater discharges from MS4s and land disturbing activities under the Virginia Stormwater Management Program (9VAC25-890-40).

1(b) Requirements.

1(b)(i) Erosion and Sediment Control / Stormwater Management Specifications. As an alternative to submitting soil erosion control and stormwater management plans for its land-disturbing activities pursuant to §62.1-44.15 *et seq.*, VDOT shall, and any other state agency or federal entity may, submit standards and specifications (S&S) for its conduct of land-disturbing activities for DEQ approval.

As an alternative to submitting soil erosion control and stormwater management plans, electric, natural gas, and telephone utility companies, interstate and intrastate natural gas pipeline companies, railroad companies, and authorities created pursuant to §15.2-5102 may submit S&S for DEQ approval. Such S&S shall be consistent with the requirements of this article and associated regulations and the ESC law and Stormwater Management Act (§ 62.1-44.15:24 *et seq.*), and associated regulations where applicable. The specifications shall apply to:

- Construction, installation, or maintenance of electric transmission, natural gas, and telephone utility lines and pipelines, and water and sewer lines; and
- Construction of the tracks, rights-of-way, bridges, communication facilities, and other related structures and facilities of the railroad company.

1(b)(ii) VDOT Requirements. The Virginia Department of Transportation must have a certified Responsible Land Disturber in charge of and responsible for carrying out the project-specific ESC plan and the land-disturbing activity. As an S&S for ESC and Stormwater Management (SWM) holder, VDOT must have a DEQ-certified ESC inspector that must provide for an inspection during or immediately following initial installation of erosion and sediment controls, at least once in every two-week period, within 48 hours following any runoff producing storm event, and at the completion of the project.

VDOT must notify standardsandspecs@deq.virginia.gov two weeks prior to regulated land disturbance.

1(b)(iii) Virginia Stormwater Management Program General VPDES Permit for Discharges of Stormwater from Construction Activities (VAR10). In accordance with §62.1-44.15 *et seq.*, the operator or owner of construction activities involving land disturbance ≥ 1 acre

must register for coverage under the General Permit for Discharges of Stormwater from Construction Activities and develop a project-specific stormwater pollution prevention plan (SWPPP). Construction activities requiring registration also include the land disturbance of <1 acre of total land area that is part of a larger common plan of development or sale if the larger common plan of development will ultimately disturb ≥ 1 acre. The SWPPP must be prepared prior to submission of the registration statement for coverage under the general permit, and the SWPPP must address water quality and quantity in accordance with the Virginia Stormwater Management Program (VSMP) Permit Regulations. General information and registration forms for the general permit are available at [DEQ Stormwater - Construction](#), under the “Construction General Permit Fees & Forms” banner.

The VSMP Authority is DEQ.

1(c) Recommendations. Consider using permeable paving for parking areas and walkways where appropriate. Denuded areas should be promptly revegetated following construction work.

2. Air Quality. The EIR (page 23) states that exhaust and dust emissions will occur during construction and demolition. Various methods, including water application, physical barriers and equipment modifications can be employed to minimize dust generation and airborne dust. No open burning will not be permitted on site. All land-clearing, construction and demolition debris will be landfilled at a permitted Construction, Demolition and Debris (CDD) facility.

2(a) Agency Jurisdiction. The DEQ Air Division, on behalf of the State Air Pollution Control Board, is responsible for developing regulations that implement Virginia’s Air Pollution Control Law (Virginia Code §10.1-1300 et seq.). DEQ is charged with carrying out mandates of the state law and related regulations as well as Virginia’s federal obligations under the Clean Air Act as amended in 1990. The objective is to protect and enhance public health and quality of life through control and mitigation of air pollution. The division ensures the safety and quality of air in Virginia by monitoring and analyzing air quality data, regulating sources of air pollution, and working with local, state and federal agencies to plan and implement strategies to protect Virginia’s air quality. The appropriate DEQ regional office is directly responsible for the issuance of necessary permits to construct and operate all stationary sources in the region as well as monitoring emissions from these sources for compliance. As a part of this mandate, environmental impact reviews (EIRs) of projects to be undertaken in the state are also reviewed. In the case of certain projects, additional evaluation and demonstration must be made under the general conformity provisions of state and federal law.

The Air Division regulates emissions of air pollutants from industries and facilities and implements programs designed to ensure that Virginia meets national air quality standards. The most common regulations associated with projects are:

- Open burning: 9 VAC 5-130 *et seq.*
- Fugitive dust control: 9 VAC 5-50-60 *et seq.*
- Permits for fuel-burning equipment: 9 VAC 5-80-1100 *et seq.*

2(b) Agency Findings. The project is not located within an air quality planning area or emission

control area for volatile organic compounds (VOCs) or oxides of nitrogen (NOx).

2(c) Requirements.

2(c)(i) Fugitive Dust. During demolition and construction activities, fugitive dust must be kept to a minimum by using control methods outlined in 9VAC5-50-60 *et seq.* of the Regulations for the Control and Abatement of Air Pollution. These precautions include, but are not limited to, the following:

- Use, where possible, water or chemicals for dust control;
- Install and use hoods, fans and fabric filters to enclose and vent the handling of dusty materials;
- Cover open equipment for conveying materials; and
- Promptly remove spilled or tracked dirt or other materials from paved streets and remove dried sediments resulting from soil erosion.

2(c)(ii) Fuel-Burning Equipment. Installation / operation / modification / replacement of stationary or portable fuel burning equipment (e.g., generators, wood chippers/grinders, boilers, etc.) or other sources of air pollutants, including dust, may be subject to registration and/or air permitting requirements per 9VAC 5-80-1100 *et seq.* (<https://www.deq.virginia.gov/permits/air>). Some of the more commonly used equipment includes generators, boilers, paint booths, woodchippers/grinders, etc. The regulation requires obtaining an air permit before starting construction of, or operation of any new stationary source.

3. Solid and Hazardous Wastes. The EIR (page 11) notes that underground storage tank (UST) systems have historically been utilized and are currently in operation at the Cuckoo AHQ. The EIR states that the systems are in general compliance with all applicable current regulatory standards. However, petroleum-based product releases have occurred at the site. The existing underground storage tank (UST) systems and associated appurtenances are outside of the proposed Limits of Disturbance (LOD); therefore, decreasing the risk of encountering petroleum-based product impacted soil during proposed development efforts.

VDOT has performed asbestos containing materials (ACM) and lead based paint (LBP) hazardous materials surveys for the buildings on the property. Asbestos-containing materials were not identified in association with the structures proposed to be demolished; however, lead-based paint was identified (EIR, page 13). The Owner/Contractor will be required to adhere to all applicable United States Environmental Protection Agency (US EPA) regulations regarding disposal requirements and United States Occupational Safety and Health administration (US OSHA) regulations for employee exposure to lead-based paint.

Incidental waste materials from construction of the building and demolition materials from the maintenance building will be handled and/or disposed of properly in a construction and demolition (C&D) landfill or municipal solid waste (MSW) landfill.

3(a) Agency Jurisdiction. On behalf of the Virginia Waste Management Board, the DEQ Division of Land Protection and Revitalization is responsible for carrying out the mandates of

the Virginia Waste Management Act (Virginia Code §10.1-1400 *et seq.*), as well as meeting Virginia's federal obligations under the Resource Conservation and Recovery Act and the Comprehensive Environmental Response Compensation Liability Act, commonly known as Superfund. The DEQ Division of Land Protection and Revitalization also administers those laws and regulations on behalf of the State Water Control Board governing Petroleum Storage Tanks (Virginia Code §62.1-44.34:8 *et seq.*), including Aboveground Storage Tanks (9VAC25-91 *et seq.*) and Underground Storage Tanks (9VAC25-580 *et seq.* and 9VAC25-580-370 *et seq.*), also known as 'Virginia Tank Regulations', and § 62.1-44.34:14 *et seq.* which covers oil spills.

Virginia:

- Virginia Waste Management Act, Virginia Code § 10.1-1400 *et seq.*
- *Virginia Solid Waste Management Regulations*, 9VAC20-81
 - (9VAC20-81-620 applies to asbestos-containing materials)
- *Virginia Hazardous Waste Management Regulations*, 9 VAC 20-60
 - (9VAC20-60-261 applies to lead-based paints)
- *Virginia Regulations for the Transportation of Hazardous Materials*, 9VAC20-110.

Federal:

- Resource Conservation and Recovery Act (RCRA), 42 U.S. Code sections 6901 *et seq.*
- U.S. Department of Transportation *Rules for Transportation of Hazardous Materials*, 49 *Code of Federal Regulations*, Part 107
- Applicable rules contained in Title 40, *Code of Federal Regulations*.

3(b) Agency Findings. DEQ's Division of Land Protection and Revitalization (DLPR) staff conducted a database search using a 200-foot radius around the project area to identify waste sites, including petroleum releases, in close proximity to the project area.

The DLPR search identified two historical petroleum releases located at the Cuckoo AHQ property. The DEQ Northern Regional Office (NRO) also identified these petroleum release cases and noted that they are both closed.

1. *Pollution Complaint (PC) Number 19995199, VDOT – Cuckoo Area Headquarters, 11084 Jefferson Hwy, Mineral, Virginia, Release Date: 04/04/1999, Status: Closed.*
2. *PC Number 20016043, VDOT – Cuckoo Area Headquarters, 11084 Jefferson Hwy, Mineral, Virginia, Release Date: 09/12/2000, Status: Closed.*

DLPR indicates that solid and hazardous waste issues and sites were addressed in the EIR.

3(c) Agency Recommendations. DEQ encourages all construction projects and facilities to implement pollution prevention principles, including the reduction, reuse, and recycling of all solid wastes generated. All generation of hazardous wastes should be minimized and handled appropriately.

3(d) Requirements.

3(d)(i) Contaminated Waste. Any soil that is suspected of contamination or wastes that are generated during construction-related activities must be tested and disposed of in accordance with applicable federal, state, and local laws and regulations. All construction waste, including construction and demolition (C&D) wastes and universal wastes (batteries, fluorescent lights, refrigerants, mercury switches, mercury thermostats, etc.), must be characterized in accordance with the *Virginia Hazardous Waste Management Regulations* prior to management at an appropriate facility. It is the generator's responsibility to determine if a solid waste meets the criteria of a hazardous waste and as a result be managed as such.

3(d)(ii) Fuel Storage Tanks. The removal, relocation or closure or installation/operation of any regulated petroleum storage tanks, aboveground storage tank (AST) or underground storage tank (UST), must be conducted in accordance with the requirements of the Virginia Tank Regulations 9 VAC 25-91-10 *et seq.* (AST) and / or 9 VAC 25-580-10 *et seq.* (UST).

3(d)(iii) Petroleum Release Sites. If evidence of a petroleum release is discovered during implementation of this project, it must be reported to DEQ, as authorized by Virginia Code § 62.1-44.34.8 through 9 and 9 VAC 25-580-10 *et seq.*

3(d)(iv) Asbestos-containing Material and Lead-based Paint. All structures being demolished/renovated/removed should be checked for asbestos-containing materials and lead-based paint prior to disturbance. If ACM or LBP are found, in addition to the federal waste-related regulations mentioned above, state regulations 9 VAC 20-81-620 for ACM and 9 VAC 20-60-261 for LBP must be followed.

4. Natural Heritage Resources. According to the EIR (page 16), the site has minimal vegetative cover and does not contain significant habitat for terrestrial wildlife or avian species. The project is not anticipated to impact significant habitat within the adjacent forested areas. According to the U.S Fish and Wildlife Services (USFWS) online IPaC system, there are no critical habitats found within the proposed project site.

4(a) Agency Jurisdiction.

4(a)(i) Department of Conservation and Recreation (DCR) Division of Natural Heritage (DNH). DNH's mission is conserving Virginia's biodiversity through inventory, protection and stewardship. The Virginia Natural Area Preserves Act (Virginia Code §10.1-209 through 217), authorized DCR to maintain a statewide database for conservation planning and project review, protect land for the conservation of biodiversity, and the protect and ecologically manage the natural heritage resources of Virginia (the habitats of rare, threatened and endangered species, significant natural communities, geologic sites, and other natural features).

4(a)(ii) Virginia Department of Agriculture and Consumer Services (VDACS). The Endangered Plant and Insect Species Act of 1979 (Virginia Code Chapter 39 §3.1-1020 through 1030) authorizes VDACS to conserve, protect and manage endangered and threatened species of plants and insects. Under a Memorandum of Agreement established between VDACS and the

DCR, DCR represents VDACS in comments regarding potential impacts on state-listed threatened and endangered plant and insect species.

4(b) Agency Findings. DCR DNH has searched its Biotics Data System (Biotics) for occurrences of natural heritage resources from the area outlined on the submitted map. According to the information currently in Biotics, natural heritage resources have not been documented within the submitted project boundary including a 100-foot buffer. The absence of data may indicate that the project area has not been surveyed, rather than confirm that the area lacks natural heritage resources. In addition, the project boundary does not intersect any of the predictive models identifying potential habitat for natural heritage resources.

The proposed project will impact an Ecological Core (C4) as identified in the Virginia Natural Landscape Assessment (<https://www.dcr.virginia.gov/natural-heritage/vaconvisvnl>). Mapped cores in the project area can be viewed via the Virginia Natural Heritage Data Explorer, available here: <http://vanhde.org/content/map>.

Impacts to cores occur when their natural cover is partially or completely converted permanently to developed land uses. Habitat conversion to development causes reductions in ecosystem processes, native biodiversity, and habitat quality due to habitat loss; less viable plant and animal populations; increased predation; and increased introduction and establishment of invasive species.

4(c) State-listed Plant and Insect Species. DCR DNH determined that the proposed activity will not affect any documented state-listed threatened or endangered plants or insects.

4(d) State Natural Area Preserves. DCR's files do not indicate the presence of any State Natural Area Preserves under the agency's jurisdiction in the project vicinity.

4(e) Agency Recommendation. DCR-DNH recommends avoidance of impacts to cores. When avoidance cannot be achieved, DCR recommends minimizing the area of impacts overall and concentrating the impacted area at the edges of cores, so that the most interior remains intact.

Contact the DCR DNH for an update on natural heritage information if the scope of the project changes and/or six months has passed before it is utilized.

5. Public Water Supply. According to the EIR (page 21), the project site is located within the James River watershed, which is part of/flows into the Chesapeake Bay watershed. The Louisa County Water Authority, which services the general area surrounding the proposed project site (as applicable), utilizes Northeast Creek Reservoir, as its primary water source. Based on the limited land disturbance area for the building; the proposed project should have no impact on this watershed as proposed erosion and sedimentation control procedures will be enforced.

The AHQ utilizes an on-site potable water supply well (located upon the northern extent of the property) for potable water supply.

5(a) Agency Jurisdiction. The Virginia Department of Health (VDH) Office of Drinking Water

reviews projects for the potential to impact drinking water sources (groundwater wells, springs, and surface water intakes) serving waterworks. VDH administers the Virginia Waterworks Regulations (12VAC5-590) governing waterworks operation and construction and has primacy for the National Primary Drinking Water Regulations (40 CFR § 141) and implements the National Secondary Drinking Water Regulations (40 CFR § 143).

5(b) Agency Findings. VDH noted that the Jouett Elementary School Drilled Well (PWSID 2109260) is located within a 1-mile radius of the project site.

5(c) Recommendations. Utilize Best Management Practices (BMPs) including erosion and sedimentation controls and spill prevention controls and countermeasures on the project site.

6. Historic and Archaeological Resources. VDOT utilized DHR's Virginia Cultural Resource Information System to search for known historic and archaeological resources in the vicinity of the project site (EIR, page 17). Based on a review of the results, no proposed Virginia Landmarks Register or National Register of Historic Places sites were identified within the projects Area of Potential Effect (APE). Some historic resources were identified within a 0.5-mile search radius; however the EIR indicates that these resources will not be affected by the project and that the project site is not visible from the resources. Archaeological resources were not identified within the search radius.

6(a) Agency Jurisdiction. The Virginia Department of Historic Resources (DHR) conducts reviews of both federal and state projects to determine their effect on historic properties. Under the federal process, DHR is the State Historic Preservation Office, and ensures that federal undertakings - including licenses, permits, or funding - comply with Section 106 of the National Historic Preservation Act of 1966, as amended, and its implementing regulation at 36 CFR Part 800. Section 106 requires federal agencies to consider the effects of federal projects on properties that are listed or eligible for listing on the National Register of Historic Places. For state projects or activities on state lands, DHR is afforded an opportunity to review and comment on (1) the demolition of state property; (2) major state projects requiring an EIR; (3) archaeological investigations on state-controlled land; (4) projects that involve a landmark listed in the Virginia Landmarks Register; (5) the sale or lease of surplus state property; (6) exploration and recovery of underwater historic properties; and (7) excavation or removal of archaeological or historic features from caves. Please see DHR's website for more information about applicable state and federal laws and how to submit an application for review: <https://www.dhr.virginia.gov/programs/federal-state-review/>.

6(b) Agency Comments. DHR did not comment on the project.

7. Floodplain Management. The EIR (page 22) states that the proposed project location lies in Zone X (minimal flood hazard-not shaded) of the Federal Emergency Management Agency (FEMA) FIRM Map 5100920350C, dated July 22, 2020, illustrating that it is located within an area determined have minimal flooding risk and therefore, outside the 100-year flood.

7(a) Agency Jurisdiction.

7(a)(i) Department of Conservation and Recreation. The Department of Conservation and Recreation (DCR) is the lead coordinating agency for the Commonwealth's floodplain management program and the National Flood Insurance Program (Code of Virginia § 10.1-602). Pursuant to §10.1-603 of the Virginia Code and in accordance with 44 CFR section 60.12 of the National Flood Insurance Program Regulations for Floodplain Management and Flood Hazard Identification, all construction or land-disturbing activities initiated by an agency of the Commonwealth, or by its contractor, in floodplains shall be submitted to the locality and comply with the locally adopted floodplain management ordinance.

7(a)(ii) Department of General Services. The Department of General Services (DGS) Division of Engineering and Buildings reviews and makes recommendations to DCR for the construction and reconstruction of buildings and structures on state-owned property within the 100-year and 500-year floodplains. DCR is responsible for issuing permits to allow construction in a floodplain. The Division of Engineering and Buildings is responsible for ensuring that construction documents for a building permit comply with the building code and with DCR's floodplain permit.

7(b) Agency Findings. DGS DEB confirms that the location of the work is located in an area of minimal flood hazard, outside of the 100-year and 500-year floodplains. DEB takes no exception to this project as it relates to construction in a floodplain.

7(c) Agency Recommendations. DGS-DEB encourages all state agencies to become familiar with the requirements of Code of Virginia, Article 1 – Flood Damage Reduction Act in Chapter 6 on Flood Protection and Dam Safety, with emphasis on § 10.1-603 - State agency compliance. The Virginia Flood Risk Information System (VFRIS) at DCR may be accessed to find flood zone information.

8. Energy Conservation. Executive Order Thirty One (2014) directs all state executive branch agencies, authorities, departments, and all institutions of higher education to pursue energy efficiency measures, especially Energy Performance Contracting. The Executive Order sets the goal to reduce electricity consumption in state facilities by 15% from the 2009-2010 baseline and directs state agencies to utilize the Energy Performance Contracting process supported by Virginia Energy.

8(a) Recommendations. The following recommendations may be applicable to the proposed project:

- Review Executive Order Thirty One (2014) to ensure compliance with the requirement to reduce energy consumption and EPC utilization.
- Review the Department of General Services (DGS) Construction and Professional Services Manual (CPSM) (<https://dgs.virginia.gov/engineering-and-buildings/statewide-constructionproject-management/current-cpsm-edition/>) to ensure compliance with VEES.
- Consider maximizing the energy efficiency of the facility by the use of the following:

- thermally efficient building shell components (roof, wall, floor, windows, and insulation);
- facility siting and orientation with consideration towards natural lighting and solar loads;
- high efficiency heating, ventilation, air conditioning systems;
- high efficiency lighting systems and daylighting techniques; and
- energy efficient office and data processing equipment.

Contact Virginia Energy (Matt Heller at Matt.Heller@energy.virginia.gov) for additional information on energy conservation measures related to EO 31. Contact DGS (Steven Matsko at 804-371-7548) for additional information regarding compliance with the High Performance Buildings Act.

9. Pollution Prevention. DEQ's [Office of Pollution of Prevention](#) hosts a number of programs and initiatives that serve for non-regulatory assistance to businesses, institutions, and communities including the Virginia Environmental Excellence Program and Virginia Green.

9(a) Recommendations. We have several pollution prevention recommendations that may be helpful:

- Consider development of an effective Environmental Management System (EMS). An effective EMS will ensure that the proposed facility is committed to complying with environmental regulations, reducing risk, minimizing environmental impacts, setting environmental goals, and achieving improvements in its environmental performance. DEQ offers EMS development assistance and recognizes facilities with effective Environmental Management Systems through its Virginia Environmental Excellence Program (VEEP). VEEP provides recognition, annual permit fee discounts, and the possibility for alternative compliance methods.
- Consider environmental attributes when purchasing materials. For example, the extent of recycled material content, toxicity level, and amount of packaging should be considered and can be specified in purchasing contracts.
- Consider energy efficiency when choosing materials and products, like insulation, fixtures, and HVAC systems.
- Consider energy efficiency when choosing materials and products.
- Consider contractors' commitment to the environment when choosing contractors. Specifications regarding raw materials and construction practices can be included in contract documents and requests for proposals.
- Choose sustainable materials and practices for construction and design.
- Integrate pollution prevention techniques into the facility maintenance and operation, to include inventory control for centralized storage of hazardous materials. Maintenance facilities should have sufficient and suitable space to allow for effective inventory control and preventive maintenance.

DEQ's Office of Pollution Prevention provides information and technical assistance relating to pollution prevention techniques and EMS. If interested, please contact DEQ (Meghann Quinn at Meghann.Quinn@deq.virginia.gov).

10. Pesticides and Herbicides. In general, when pesticides or herbicides must be used, their use should be strictly in accordance with manufacturers' recommendations. In addition, to the extent feasible, DEQ recommends that the responsible agent for the project use the least toxic pesticides or herbicides effective in controlling the target species. For more information on pesticide or herbicide use, please contact the Virginia Department of Agriculture and Consumer Services at (804-786-3798).

11. Water Conservation Recommendations. DEQ recommends that VDOT considers the following water conservation measures to the extent practicable (as applicable):

- Grounds should be landscaped with hardy native plant species to conserve water as well as minimize the need to use fertilizers and pesticides.
- Convert turf to low water-use landscaping such as drought resistant grass, plants, shrubs and trees.
- Consider installing low-flow restrictors/aerators to faucets.
- Improve irrigation practices by:
 - installing sprinkler clocks;
 - watering at night, if possible, to reduce evapotranspiration (lawns need only 1 inch of water per week, and do not need to be watered daily; overwatering causes 85% of turf problems);
 - installing a rain shutoff device; and
 - collecting rainwater with a rain bucket or cistern system with drip lines.
- Check for and repair leaks during routine maintenance activities.

12. Septic System. The design plans attached to the EIR suggest that a new septic system with drainfield is a component of this project.

12(a) Agency Jurisdiction. The Virginia Department of Health (VDH) Division of Onsite Sewage and Water Services (Division) is responsible for adopting and implementing regulations for marinas, private wells, and onsite wastewater treatment and disposal. The Division's mission is to protect public health and ground water quality. The Division administers the *Sewage Handling and Disposal Regulations* (12 VAC 5-610-10 *et seq.*) which govern septic systems, alternative onsite systems, privies (including composting and incinerating toilets), and siting, design and construction standards for residential and commercial onsite sewage treatment and dispersal systems. Division programs are administered through 35 district offices throughout the Commonwealth. The appropriate district office may be found at <http://www.vdh.virginia.gov/lhd/>.

12(b) Requirement. Coordinate with the VDH Blue Ridge Health District Office to ensure the appropriate approvals are received for the installation of any new septic system and/or the removal of an existing system, as applicable.

13. Construction, Renovation, and Demolition on State-Owned Property. According to the EIR (page 3) VDOT is proposing to demolish nine existing buildings at the Cuckoo AHQ in preparation for the site improvements.

13(a) Agency Jurisdiction. The Department of General Services, Division of Engineering and Buildings (DEB) functions as the State Building Official in accord with the Virginia Uniform Statewide Building Code for the construction, renovation, and demolition of buildings and structures on state-owned property (Virginia Code §36-98.1). A permit shall be obtained from the State Building Official prior to commencing with the construction, renovation, and demolition of buildings or structures on state-owned property.

The Department of General Services, considering the recommendations of the Art and Architectural Review Board, acts as the Governor's Designee for the approval of the artistic character of buildings and structures and for approval of the demolition of buildings and structures on state-owned property (Virginia Code §2.2-2402). Written authorization shall be obtained from the Governor's Designee prior to commencing with the construction or demolition of buildings and structures on state-owned property.

13(b) DGS Comments. DGS notes that on page 4 of the EIR it states that the building and associated infrastructure will be built to current Virginia Bureau of Capital Outlay Management (BCOM) standards and that BCOM serves as the Building Code Official for all facilities constructed on state-owned property.

The building and associated infrastructure will be built to current Division of Engineering and Building (DEB) standards and **DEB** is the Building Official for all facilities constructed on state-owned property. DGS suggests that the report be revised to correctly identify DEB as the Building Official.

13(c) DGS Demolition Permit Requirement. Before any building on State Property may be demolished, the demolition shall be authorized by the Governor or the Governor's designee. The Agency must submit a Demolition Permit (Form CO-17.1) to DEB for approval to demolish the structure. For additional information, see the Construction and Professional Services Manual (CPSM), Sections 8.4.2 and 8.4.12.

14. Wildlife Resources. According to the EIR (page 14), DWR's online database was searched to identify threatened and endangered species in the vicinity of the project area. Three species of bat were identified as potentially being present in the project area, though no known colonies, hibernacula, or roosts are located within the project site. The EIR (page 16) notes that the proposed construction does not require clearing or disturbance of forested areas. However, several Oak trees are to be removed from the property as part of proposed demolition/grading efforts.

14(a) Agency Jurisdiction. The Virginia Department of Wildlife Resources (DWR), as the Commonwealth's wildlife and freshwater fish management agency, exercises enforcement and regulatory jurisdiction over wildlife and freshwater fish, including state- or federally-listed endangered or threatened species, but excluding listed insects (Virginia Code, Title 29.1). DWR is a consulting agency under the U.S. Fish and Wildlife Coordination Act (16 U.S. Code §661 et seq.) and provides environmental analysis of projects or permit applications coordinated through DEQ and several other state and federal agencies. DWR determines likely impacts upon fish and

wildlife resources and habitat, and recommends appropriate measures to avoid, reduce or compensate for those impacts. For more information, see the DWR website at <https://dwr.virginia.gov/>.

14(b) Agency Findings. DWR's Environmental Services Section is unable to review the proposed project, which does not constitute an endorsement of the project or *indicate* a lack of concern regarding *potential* project impacts *upon wildlife and their habitats*.

14(c) Agency Recommendations. DWR encourages full consideration of protections for the Commonwealth's wildlife resources during the design, planning and construction phases of this project. For information on how to best avoid or minimize adverse impacts upon listed species and other wildlife resources under DWR's jurisdiction, DWR recommends a review (if not already completed) of the online tools, project review protocols, best management practices, wildlife survey guidance and species information that are available at <https://dwr.virginia.gov/wies/wies-additional-resources/>.

For specific questions and/or concerns about the project that may require further consideration, contact DWR at ESSProjects@dwr.virginia.gov and briefly summarize the project components, species and potential impacts that need further attention.

15. Water Quality and Wetlands. The EIR (page 20) states that the USFWS online National Wetlands Inventory (NWI) mapping does not show wetlands in association with or within the proposed project limits of disturbance. The entirety of the project site is located within the James River watershed, which is part of/flows into the Chesapeake Bay watershed. Based upon the utilization of stormwater management and sediment control best management practices, the proposed construction should not significantly impact the water quality of these waterbodies.

15(a) Agency Jurisdiction. The State Water Control Board promulgates Virginia's water regulations covering a variety of permits to include the [Virginia Pollutant Discharge Elimination System Permit](#) regulating point source discharges to surface waters, Virginia Pollution Abatement Permit regulating sewage sludge, storage and land application of biosolids, industrial wastes (sludge and wastewater), municipal wastewater, and animal wastes, the [Surface and Groundwater Withdrawal Permit](#), and the [Virginia Water Protection \(VWP\) Permit](#) regulating impacts to streams, wetlands, and other surface waters. The VWP permit is a state permit which governs activities in state surface waters including wetlands, and certain surface water withdrawals, diversion, and impoundments. It also may serve as Section 401 Water Quality Certification of the federal licenses and permits under the Clean Water Act. The VWP Permit Program is under the Office of Wetlands and Stream Protection, within the DEQ Division of Water Permitting. Six DEQ regional offices perform permit application reviews and issue permits or coverages for the covered activities.

- Clean Water Act Sections 404 and 401 (33 U.S.C. § 1251 *et seq.*);
- Section 404(b)(i) Guidelines Mitigation Memorandum of Agreement (2/90) (40 CFR Part 230);
- State Water Control Law, Chapter 3.1 of Title 62.1 of the Code of Virginia; and

- State Water Control Board regulations 9VAC25-210 *et seq.*; 9VAC25-660 *et seq.*; 9VAC25-670 *et seq.*; 9VAC25-680 *et seq.*; and 9VAC25-690 *et seq.*

15(b) Agency Findings. The project manager is reminded that a VWP permit from DEQ may be required should impacts to surface waters be necessary. A VWP permit may be required if construction activities will occur in or along any streams (perennial, intermittent, or ephemeral), open water or wetlands. The disturbance of surface waters or wetlands may require prior approval by DEQ and/or the U.S. Army Corps of Engineers (Corps). The Corps is the authority for an official confirmation of whether there are federal jurisdictional waters, including wetlands, which may be impacted by the proposed project. DEQ may confirm additional waters as jurisdictional beyond those under federal authority. Review of National Wetland Inventory maps or topographic maps for locating wetlands or streams may not be sufficient; there may need to be a site-specific review of the site by a qualified professional.

15(c) Agency Recommendation. The VWP program at the DEQ Northern Regional Office (NRO) recommends the avoidance and minimization of surface water impacts to the maximum extent practicable. Even if there will be no intentional placement of fill material in jurisdictional waters, potential water quality impacts resulting from construction site surface runoff must be minimized. This can be achieved by using Best Management Practices (BMPs).

15(d) VPDES Requirements. A construction project may require coverage under the VPDES General Permit for Petroleum Contaminated Sites, Groundwater Remediation, and Hydrostatic Tests (VAG83) for any hydrostatics tests on any new piping installed, or for any potential dewatering during construction if petroleum contamination is encountered.

REGULATORY AND COORDINATION NEEDS

1. Erosion and Sediment Control and Stormwater Management.

1(a) Erosion and Sediment Control / Stormwater Management Specifications. VDOT must comply with the DEQ-approved erosion and sediment control and stormwater management standards and specifications.

The Virginia Department of Transportation must have a certified Responsible Land Disturber in charge of and responsible for carrying out the project-specific ESC plan and the land-disturbing activity. VDOT must notify standardsandspecs@deq.virginia.gov two weeks prior to regulated land disturbance.

Contact DEQ Mark Remsberg at DEQ Northern Regional Office (NRO) (703-583-3874, Mark.Remsberg@deq.virginia.gov) for additional information if necessary.

1(b) General Permit for Stormwater Discharges from Construction Activities (VAR10). For land-disturbing activities of equal to or greater than one acre, the applicant is required to apply for registration coverage under the Virginia Stormwater Management Program General Permit for Discharges of Stormwater from Construction Activities (9 VAC 25-880-1 *et seq.*). Specific questions regarding the Stormwater Management Program requirements should be

directed to DEQ NRO Mark Remsberg (703-583-3874, Mark.Remsberg@deq.virginia.gov). Registration statements should be submitted to DEQ, the VSMP authority for this project.

2. Air Quality Regulation. Activities associated with the proposed project will be subject to air pollution control regulations administered by DEQ. The state air pollution regulations that may apply to the project are:

- fugitive dust and emissions control (9VAC5-50-60 *et seq.*); and
- permits for fuel-burning equipment (9VAC5-80-1100 *et seq.*).

Guidance on air quality regulations and requirements may be obtained from the DEQ NRO, Air Compliance Manager David Hartshorn (571-408-1778 or R.David.Hartshorn@deq.virginia.gov).

3. Solid Waste and Hazardous Substances. All solid waste, hazardous waste, and hazardous materials must be managed in accordance with all applicable federal, state, and local environmental regulations. For additional information concerning location and availability of suitable waste management facilities in the project area or if free product, discolored soils, or other evidence of contaminated soils are encountered, contact DEQ NRO (Jim Datko, 571-866-6446).

3(a) Fuel Storage Tanks. Installation and operation or the relocation/removal of any regulated petroleum storage tank(s) either AST or UST must also be conducted in accordance with the Virginia Regulations 9 VAC 25-91-10 *et seq.* and / or 9 VAC 25-580-10 *et seq.* Contact DEQ NRO (Jim Datko, 571-866-6446) for additional information on storage tanks, if necessary.

3(b) Asbestos-Containing Material. It is the responsibility of the owner or operator of a demolition activity to thoroughly inspect the affected part of the facility prior to demolition for the presence of asbestos, including Category I and Category II nonfriable asbestos-containing material. Upon classification as friable or non-friable, all asbestos-containing material shall be disposed of in accordance with the Virginia Solid Waste Management Regulations (9 VAC 20-80-640) and transported in accordance with the Virginia regulations governing Transportation of Hazardous Materials (9 VAC 20-110-10 *et seq.*). Manage / dispose of any asbestos-containing materials (ACMs) in accordance with Virginia Department of Labor and Industry (DOLI) regulations. Refer to the DOLI web page, [Asbestos, Lead & Demolition Notification Requirements | DOLI](#), or contact Kevin Foster at DOLI (Kevin.Foster@doli.virginia.gov, 757-455-0891, ext. 473) for any questions related to management / disposal of ACMs.

3(c) Lead-Based Paint. This project must comply with the U.S. Department of Labor, Occupational Safety and Health Administration (OSHA) regulations and with the Virginia Lead-Based Paint Activities Rules and Regulations. Refer to the DOLI web page, [Asbestos, Lead & Demolition Notification Requirements | DOLI](#), or contact Kevin Foster at DOLI (Kevin.Foster@doli.virginia.gov, 757-455-0891, ext. 473) for additional information regarding these requirements.

4. Natural Heritage Resources. Contact the DCR DNH (804-371-2708) for an update on this natural heritage information if the scope of the project changes and/or six months passes before it

is utilized. New and updated information is continually added to the Biotics Data System.

Contact Allison Tillett (Allison.Tillett@dcr.virginia.gov) with general questions regarding DCR's comments and recommendations, as necessary.

5. Historic Resources. In the event that previously unidentified archaeological resources are discovered during ground disturbing activities, halt all subsurface disturbances and coordinate with DHR (Adrienne Birge-Wilson at adrienne.birge-wilson@dhr.virginia.gov) for further guidance before proceeding with additional site work.

Contact DHR with any questions related to historic/archaeological resource protection.

6. Floodplain Management. If necessary, contact DGS DEB (John Swecker at 804-371-0522) regarding the Code of Virginia Article 1- Flood Damage Reduction Act in Chapter 6 on Flood Protection and Dam Safety, with emphasis on the requirements of § 10.1-603 - State agency compliance.

As needed, use the Virginia Flood Risk Information System (VFRIS) to find flood zone information at www.dcr.virginia.gov/vfris. Local floodplain administrator contact information may be found on DCR's Local Floodplain Management Directory at www.dcr.virginia.gov/dam-safety-and-floodplains/floodplain-directory.

7. Septic System. Coordinate with the VDH Blue Ridge Health District Office (<https://www.vdh.virginia.gov/blue-ridge/>) to ensure the appropriate approvals are received for the installation of the new septic system and/or removal of an existing system, as applicable.

8. DGS Demolition Permit Before any building on State Property may be demolished, the demolition shall be authorized by the Governor or the Governor's designee. The Agency must submit a Demolition Permit (Form CO-17.1) to DEB for approval. For additional information, see the Construction and Professional Services Manual (CPSM), Sections 8.4.2 and 8.4.12. Contact DGS (John Swecker, 804-371-0522) with any questions.

The CPSM manual is available here:

<https://dgs.virginia.gov/globalassets/business-units/bcom/documents/cpsm/cpsm-2021-rev-1.pdf>

9. Wildlife Resources. For specific questions and/or concerns about the project that may require further consideration, contact DWR at ESSProjects@dwr.virginia.gov and briefly summarize the project components, species and potential impacts that need further attention.

10. VPDES Permit. Contact the DEQ NRO Water Permitting Program (Rebecca Johnson, 571-866-6500) for questions about the VAG83 permit applicability.



COMMONWEALTH of VIRGINIA
DEPARTMENT OF CONSERVATION AND RECREATION

MEMORANDUM

DATE: January 26, 2026
TO: Janine Howard
FROM: Allison Tillett, Environmental Impact Review Coordinator
SUBJECT: DEQ 26-001S, New Combination Building & Equipment Storage Facilities - Cuckoo Area Headquarters

Division of Planning and Recreation Resources

DCR's Division of Planning and Recreational Resources (DCR-PRR) administers the Virginia Scenic Rivers (Virginia Code § 10.1-200), state trails programs (Virginia Code §10.1-204), and the state park master planning process (Virginia Code §10.1-200.1). DCR-PRR develops the Virginia Outdoors Plan (VOP), the state's comprehensive outdoor recreation and open space plan (Virginia Code §10.1-200) and administers the state-assistance side of the Land and Water Conservation Fund (LWCF). The VOP recognizes the importance of scenery, natural landscapes, and access to recreational opportunities for Virginians.

Division of Natural Heritage

The Department of Conservation and Recreation's Division of Natural Heritage (DCR-DNH) has searched its Biotics Data System for occurrences of natural heritage resources from the area outlined on the submitted map. Natural heritage resources are defined as the habitat of rare, threatened, or endangered plant and animal species, unique or exemplary natural communities, and significant geologic formations.

According to the information currently in Biotics, natural heritage resources have not been documented within the submitted project boundary including a 100-foot buffer. The absence of data may indicate that the project area has not been surveyed, rather than confirm that the area lacks natural heritage resources. In addition, the project boundary does not intersect any of the predictive models identifying potential habitat for natural heritage resources.

The proposed project will impact an Ecological Core (C4) as identified in the Virginia Natural Landscape Assessment (<https://www.dcr.virginia.gov/natural-heritage/vaconvisvnl>). Mapped cores in the project area can be viewed via the Virginia Natural Heritage Data Explorer, available here: <http://vanhde.org/content/map>.

Ecological Cores are areas of at least 100 acres of continuous interior, natural cover that provide habitat for a wide range of species, from interior-dependent forest species to habitat generalists, as well as species that utilize marsh, dune, and beach habitats. Interior core areas begin 100 meters inside core edges and continue to the deepest parts of cores. Cores also provide the natural, economic, and quality of life benefits of open space, recreation, thermal moderation, water quality (including drinking water recharge and protection, and erosion prevention), and air

quality (including sequestration of carbon, absorption of gaseous pollutants, and production of oxygen). Cores are ranked from C1 to C5 (C5 being the least significant) using nine prioritization criteria, including the habitats of natural heritage resources they contain.

Impacts to cores occur when their natural cover is partially or completely converted permanently to developed land uses. Habitat conversion to development causes reductions in ecosystem processes, native biodiversity, and habitat quality due to habitat loss; less viable plant and animal populations; increased predation; and increased introduction and establishment of invasive species.

DCR-DNH recommends avoidance of impacts to cores. When avoidance cannot be achieved, DCR recommends minimizing the area of impacts overall and concentrating the impacted area at the edges of cores, so that the most interior remains intact.

Under a Memorandum of Agreement established between the Virginia Department of Agriculture and Consumer Services (VDACS) and the DCR-DNH, DCR-DNH represents VDACS in comments regarding potential impacts on state-listed threatened and endangered plant and insect species. The current activity will not affect any documented state-listed plants or insects.

There are no State Natural Area Preserves under DCR-DNH's jurisdiction in the project vicinity.

New and updated information is continually added to Biotics. Please re-submit project information and map for an update on this natural heritage information if the scope of the project changes and/or six months has passed before it is utilized.

The Virginia Department of Wildlife Resources (VDWR) maintains a database of wildlife locations, including threatened and endangered species, trout streams, and anadromous fish waters that may contain information not documented in this letter. Their database may be accessed at <https://services.dwr.virginia.gov/fwis/> or contact Susan Watson at Susan.Watson@dwr.virginia.gov.

Division of State Parks

DCR's Division of State Parks is responsible for acquiring and managing, state parks. Park development and master planning are managed by the Division of Planning and Recreation Resources. Master plans are required prior to a parks opening and are updated every ten years (Virginia Code § 10.1-200 *et seq.*).

Division of Dam Safety and Floodplain Management

Dam Safety Program:

The Dam Safety program was established to provide proper and safe design, construction, operation and maintenance of dams to protect public safety. Authority is bestowed upon the program according to *The Virginia Dam Safety Act*, Article 2, Chapter 6, Title 10.1 (10.1-604 *et seq.*) of the Code of Virginia and Dam Safety Impounding Structure Regulations (Dam Safety Regulations), established and published by the Virginia Soil and Water Conservation Board (VSWCB).

Floodplain Management Program:

The National Flood Insurance Program (NFIP) is administered by the Federal Emergency Management Agency (FEMA), and communities who elect to participate in this voluntary program manage and enforce the program on the local level through that community's local floodplain ordinance. Each local floodplain ordinance must comply with the minimum standards of the NFIP, outlined in 44 CFR 60.3; however, local communities may adopt more restrictive requirements in their local floodplain ordinance, such as regulating the 0.2% annual chance flood zone (Shaded X Zone).

All development within a Special Flood Hazard Area (SFHA), as shown on the locality's Flood Insurance Rate Map (FIRM), must be permitted and comply with the requirements of the local floodplain ordinance.

State Agency Projects Only

All agencies and departments of the Commonwealth shall comply with the Code of Virginia [§ 10.1-603. State agency compliance.](#)

Federal Agency Projects Only

Projects conducted by federal agencies within the SFHA must comply with federal Executive Order 11988: Floodplain Management.

DCR's Floodplain Management Program does not have regulatory authority for projects in the SFHA. The applicant/developer must reach out to the local floodplain administrator for an official floodplain determination and comply with the community's local floodplain ordinance, including receiving a local permit. Failure to comply with the local floodplain ordinance could result in enforcement action from the locality. For state projects, DCR recommends that compliance documentation be provided prior to the project being funded. For federal projects, the applicant/developer is encouraged reach out to the local floodplain administrator and comply with the community's local floodplain ordinance.

To find flood zone information, use the Virginia Flood Risk Information System (VFRIS): www.dcr.virginia.gov/vfris

To find community NFIP participation and local floodplain administrator contact information, use DCR's Local Floodplain Management Directory: www.dcr.virginia.gov/dam-safety-and-floodplains/floodplain-directory

The remaining DCR divisions have no comments regarding the scope of this project. Thank you for the opportunity to comment.

2026-01-23 DEQ#26-001S VDOT New Combination Building & Equipment Storage Facilities - Cuckoo Area HQ

From Swecker, John (DGS) <John.Swecker@dgs.virginia.gov>

Date Fri 1/23/2026 2:46 PM

To Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>

Ms. Howard

Thank you for the opportunity to review the EIR for the Virginia Department of Transportation (VDOT) proposed project for the demolition of nine existing buildings/structures and construction of three building at the Cuckoo Area Headquarters in Mineral, Virginia DEQ #26-001S.

As an editorial note, it was observed that on page 4 of the report it stated that the building and associated infrastructure will be built to current Virginia Bureau of Capital Outlay Management (BCOM) standards. And that BCOM serves as the Building Code Official for all facilities constructed on state-owned property. The building and associated infrastructure will be built to current Division of Engineering and Building (DEB) standards and DEB is the Building Official for all facilities constructed on state-owned property. Recommend that the report be revised to say as such.

DGS/DEB concurs with the report and finds that the proposed development is located in an area of minimal flood hazard, outside of the 100 year and 500 year floodplains. DEB takes no exception to this Project as it relates to construction in a floodplain.

DGS-DEB encourages all state agencies to become familiar Code of Virginia, Chapter 6 on Flood Protection and Dam Safety, with emphasis on the requirements of § 10.1-603 - State agency compliance.

The Virginia Flood Risk Information System (VFRIS) at DCR may be accessed to find flood zone information.

The report indicates VDOT plans to demolish nine existing structures on the site. Let it be known that before any building, or structure, on State Property may be demolished, the demolition shall be authorized by the Governor or the Governor's designee. For additional information, see the [Construction and Professional Services Manual \(CPSM\)](#), Sections 8.4.2 and 8.4.12.

John R. Swecker, P.E.

State Review Civil/Structural Engineer

Division of Engineering & Buildings

Department of General Services

Office: 804.371.0522 | Fax: 804.225.4709

[1100 Bank St., Suite 600, Richmond, VA 23219](#)

[Webpage](#) | [Newsletter](#)



MEMORANDUM

TO: Janine Howard, DEQ/EIR Environmental Program Planner

FROM: Nikolas I. Churchill, Division of Land Protection & Revitalization Review Coordinator

DATE: January 16, 2026

COPIES: Sanjay Thirunagari, Division of Land Protection & Revitalization Review Manager; file

SUBJECT: Environmental Impact Review: 26-001S New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters in Louisa County, Virginia.

The Division of Land Protection & Revitalization (DLPR) has completed its review of VDOT's January 6, 2026 EIR for 26-001S New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters in Louisa County, Virginia.

DLPR staff conducted a search (200 ft. radius) of the project area of solid and hazardous waste databases (including petroleum releases) to identify waste sites in close proximity to the project area. DLPR identified two (2) petroleum release sites within the project area which might impact the project.

DLPR staff has reviewed the submittal and offers the following comments:

Hazardous Waste/RCRA Facilities – none in close proximity to the project area.

CERCLA Sites – none in close proximity to the project area.

Formerly Used Defense Sites (FUDS) – none in close proximity to the project area.

Solid Waste – none in close proximity to the project area.

Virginia Remediation Program (VRP) – none in close proximity to the project area.

Petroleum Releases – Two (2) found in close proximity to the project area.

1. ***PC Number 19995199, VDOT – Cuckoo Area Headquarters, 11084 Jefferson Hwy, Mineral, Virginia, Release Date: 04/04/1999, Status: Closed.***
2. ***PC Number 20016043, VDOT – Cuckoo Area Headquarters, 11084 Jefferson Hwy, Mineral, Virginia, Release Date: 09/12/2000, Status: Closed.***

Please note that the DEQ's Pollution Complaint (PC) cases identified should be further evaluated by the project engineer or manager to establish the exact location, nature and extent of the petroleum release and the potential to impact the proposed project. In addition, the project engineer or manager should contact the DEQ's Northern Regional Office at (703) 583-3800 (Tanks Program) for further information about the PC cases.

PROJECT SPECIFIC COMMENTS

Solid and hazardous waste issues and sites were addressed in the report.

GENERAL COMMENTS

Soil, Sediment, Groundwater, and Waste Management

Any soil, sediment or groundwater that is suspected of contamination or wastes that are generated must be tested and disposed of in accordance with applicable Federal, State, and local laws and regulations. Some of the applicable state laws and regulations are: Virginia Waste Management Act, Code of Virginia Section 10.1-1400 *et seq.*; Virginia Hazardous Waste Management Regulations (VHWMR) (9VAC 20-60); Virginia Solid Waste Management Regulations (VSWMR) (9VAC 20-81); Virginia Regulations for the Transportation of Hazardous Materials (9VAC 20-110). Some of the applicable Federal laws and regulations are: the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Section 6901 *et seq.*, and the applicable regulations contained in Title 40 of the Code of Federal Regulations; and the U.S. Department of Transportation Rules for Transportation of Hazardous Materials, 49 CFR Part 107.

Asbestos and/or Lead-based Paint

All structures being demolished/renovated/removed should be checked for asbestos-containing materials (ACM) and lead-based paint (LBP) prior to demolition. If ACM or LBP are found, in addition to the federal waste-related regulations mentioned above, State regulations 9VAC 20-81-620 for ACM and 9VAC 20-60-261 for LBP must be followed. Questions may be directed to the DEQ's Northern Regional Office at (703) 583-3800.

Pollution Prevention – Reuse - Recycling

Please note that DEQ encourages all construction projects and facilities to implement pollution prevention principles, including the reduction, reuse, and recycling of all solid wastes generated. All generation of hazardous wastes should be minimized and handled appropriately.

If you have any questions or need further information, please contact Nikolas Churchill by phone at (804) 659-2663 or email nikolas.churchill@deq.virginia.gov.

Fw: NEW PROJECT VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters, DEQ 26-001S

From Miller, Mark (DEQ) <Mark.Miller@deq.virginia.gov>
Date Wed 2/4/2026 8:27 AM
To Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>

 1 attachment (14 MB)
20240700_VDOT-Cuckoo AHQ_EIR Report.pdf;

Northern Regional Office comments regarding the, *VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters, DEQ 26-001S*, are as follows:

Land Protection Division – The project manager is reminded that if any solid or hazardous waste is generated/encountered during construction, the project manager would follow applicable federal, state, and local regulations for their disposal. For additional Land Protection/Waste questions, please contact the regional waste program manager Jim Datko at 571.866.6446 or james.datko@deq.virginia.gov.

The subject location has 2 closed PC#'s: 1999-5199 & 2001-6043.

Air Compliance/Permitting - The project manager is reminded that during the construction phases that occur with this project; the project is subject to the Fugitive Dust/Fugitive Emissions Rule 9 VAC 5-50-60 through 9 VAC 5-50-120. In addition, should any open burning or use of special incineration devices be employed in the disposal of land clearing debris during demolition and construction, the operation would be subject to the Open Burning Regulation 9 VAC 5-130-10 through 9 VAC 5-130-60 and 9 VAC 5-130-100. Additionally, the project manager is reminded, stationary air emissions sources constructed at this location may be subject to 9 VAC 5-80-1120. The regulation requires obtaining an air permit before starting actual construction of, or operation of any new stationary source. For additional air questions please contact the regional air compliance manager David Hartshorn at 571.408.1778 or r.david.hartshorn@deq.virginia.gov.

Virginia Water Protection Permit (VWPP) Program – The project manager is reminded that a VWP permit from DEQ may be required should impacts to surface waters be necessary. Measures should be taken to avoid and minimize impacts to surface waters and wetlands during construction activities. The disturbance of surface waters or wetlands may require prior approval by DEQ and/or the U.S. Army Corps of Engineers. The Army Corps of Engineers is the authority for an official confirmation of whether there are federal jurisdictional waters, including wetlands, which may be impacted by the proposed project. DEQ may confirm additional waters as jurisdictional beyond those under federal authority. Review of National Wetland Inventory maps or topographic maps for locating wetlands or streams may not be sufficient; there may need to be a site-specific review of the site by a qualified professional. Even if there will be no intentional placement of fill material in jurisdictional waters, potential water quality impacts resulting from construction site surface runoff must be minimized. This can be achieved by using Best Management Practices (BMPs). If construction activities will occur in or along any streams (perennial, intermittent, or ephemeral), open water or wetlands, the applicant should contact DEQ-NRO

VWPP staff to determine the need for any permits prior to commencing work that could impact surface waters or wetlands. Upon receipt of a Joint Permit Application for the proposed surface water impacts, DEQ VWP Permit staff will review the proposed project in accordance with the VWP permit program regulations and current VWP permit program guidance. VWPP staff reserve the right to provide comment upon receipt of a permit application requesting authorization to impact state surface waters, and at such time that a wetland delineation has been conducted and associated jurisdiction determination made by the U.S. Army Corps of Engineers.

For additional air questions please contact the regional VWP compliance manager Margaret Dannemann at 571.866.6485 or margaret.dannemann@deq.virginia.gov.

Erosion and Sediment Control, Storm Water Management – DEQ has regulatory authority for the Virginia Pollutant Discharge Elimination System (VPDES) programs related to municipal separate storm sewer systems (MS4s) and construction activities. Erosion and sediment control measures are addressed in local ordinances and State regulations. Additional information is available at <http://www.deq.virginia.gov/Programs/Water/StormwaterManagement.aspx>. Non-point source pollution resulting from this project should be minimized by using effective erosion and sediment control practices and structures. Consideration should also be given to using permeable paving for parking areas and walkways where appropriate, and denuded areas should be promptly revegetated following construction work. If the total land disturbance exceeds 10,000 square feet, an erosion and sediment control plan will be required. Some localities also require an E&S plan for disturbances less than 10,000 square feet. A stormwater management plan may also be required. For any land disturbing activities equal to one acre or more, you are required to apply for coverage under the VPDES General Permit for Discharges of Storm Water from Construction Activities. The Virginia Stormwater Management Permit Authority may be DEQ or the locality. For additional storm water construction questions please contact the regional storm water program manager Mark Remsberg at 703.583.3874 or mark.remsberg@deq.virginia.gov.

Other VPDES Permitting – A construction project may require coverage under the VAG83 permit for discharges from petroleum contaminated sites, groundwater remediation, and hydrostatic tests for any hydrostatics tests on any new piping installed, or for any potential dewatering during construction if petroleum contamination is encountered. For additional water permitting/compliance questions please contact the regional water compliance manager Rebecca Johnson at 571.866.6500 or rebecca.johnson@deq.virginia.gov.



Mark Miller, Environmental Manager II
Pollution Response Program/EIR
[Virginia Department of Environmental Quality](http://www.deq.virginia.gov)
Northern Regional Office
13901 Crown Ct, Woodbridge, VA 22193
571.866.6487 (Mobile); 703.583.3800 (Main)
Email: mark.miller@deq.virginia.gov

From: Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>

Sent: Tuesday, January 6, 2026 10:21

To: dgif-ESS Projects (DWR) <ESSProjects@dwr.virginia.gov>; DCR-PRR Environmental Review (DCR) <envreview@dcr.virginia.gov>; odwreview (VDH) <odwreview@vdh.virginia.gov>; Henderson, Samantha (DHR) <Samantha.Henderson@dhr.virginia.gov>; Churchill, Nikolas (DEQ) <Nikolas.Churchill@deq.virginia.gov>;

RE: NEW PROJECT VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters, DEQ 26-001S

From Baber, Mickey (DEQ) <Mickey.A.Baber@deq.virginia.gov>
Date Mon 2/2/2026 10:50 AM
To Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>
Cc Angueira, Antony (DEQ) <Antony.Angueira@deq.virginia.gov>; DEQ-OSWM <StandardsAndSpecs@deq.virginia.gov>

Good Morning,

Here are the OSWM comments for DEQ# 26-001S. Thank you.

Erosion and Sediment Control/Stormwater Management Specifications:

A. As an alternative to submitting soil erosion control and stormwater management plans for its land-disturbing activities pursuant to §62.1-44.15 et seq, VDOT shall, and any other state agency or federal entity may, submit standards and specifications (S&S) for its conduct of land-disturbing activities for DEQ approval.

As an alternative to submitting soil erosion control and stormwater management plans, electric, natural gas, and telephone utility companies, interstate and intrastate natural gas pipeline companies, railroad companies, and authorities created pursuant to §15.2-5102 may submit S&S for DEQ approval. Such S&S shall be consistent with the requirements of this article and associated regulations and the ESC law and Stormwater Management Act (§ 62.1-44.15:24 et seq.), and associated regulations where applicable. The specifications shall apply to:

1. Construction, installation, or maintenance of electric transmission and distribution lines, oil or gas transmission and distribution pipelines, communication utility lines, and water and sewer lines; and
2. Construction of the tracks, rights-of-way, bridges, communication facilities, and other related structures and facilities of a railroad company.

B. VDOT must have a certified Responsible Land Disturber in charge of and responsible for carrying out the project-specific ESC plan and the land-disturbing activity. As an S&S for ESC and Stormwater Management (SWM) holder, VDOT must have a DEQ-certified ESC inspector that must provide for an inspection during or immediately following initial installation of erosion and sediment controls, at least once in every two-week period, within 48 hours following any runoff producing storm event, and at the completion of the project.

C. VDOT must notify standardsandspecs@deq.virginia.gov two weeks prior to regulated land disturbance.

Virginia Stormwater Management Program General VPDES Permit for Discharges of Stormwater from Construction Activities (VAR10). In accordance with §62.1-44.15 et seq., the operator or owner of construction activities involving land disturbance ≥ 1 acre must register for coverage under the General

Permit for Discharges of Stormwater from Construction Activities and develop a project-specific stormwater pollution prevention plan (SWPPP). Construction activities requiring registration also include the land disturbance of <1 acre of total land area that is part of a larger common plan of development or sale if the larger common plan of development will ultimately disturb ≥1 acre. The SWPPP must be prepared prior to submission of the registration statement for coverage under the general permit, and the SWPPP must address water quality and quantity in accordance with the Virginia Stormwater Management Program (VSMP) Permit Regulations. General information and registration forms for the general permit are available at [DEQ Stormwater - Construction](#), under the “Construction General Permit Fees & Forms” banner.

V/R,



Mickey Baber
Standards and Specifications Coordinator
Office of Stormwater Management
[Virginia Department of Environmental Quality](#)
1111 E. Main St., Suite 1400
Richmond, VA 23219
804-659-1535

From: Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>
Sent: Tuesday, January 6, 2026 10:21 AM
To: dgif-ESS Projects (DWR) <ESSProjects@dwr.virginia.gov>; DCR-PRR Environmental Review (DCR) <envreview@dcr.virginia.gov>; odwreview (VDH) <odwreview@vdh.virginia.gov>; Henderson, Samantha (DHR) <Samantha.Henderson@dhr.virginia.gov>; Churchill, Nikolas (DEQ) <Nikolas.Churchill@deq.virginia.gov>; Angueira, Antony (DEQ) <Antony.Angueira@deq.virginia.gov>; Miller, Mark (DEQ) <Mark.Miller@deq.virginia.gov>; capout (DGS) <capout@dgs.virginia.gov>; Christine Jacobs <cjacobs@tjpd.org>; cgoodwin@louisia.org; Frantz, Allyson (DEQ) <Allyson.B.Frantz@deq.virginia.gov>
Cc: Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>
Subject: NEW PROJECT VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters, DEQ 26-001S

Good morning- this is a new OEIR review request/project:

Document Type: Environmental Impact Report

Project Sponsor: VDOT

Project Title: New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters

Location: Louisa County

Project Number: DEQ #26-001S

The document is attached.

The due date for comments is FEBRUARY 3, 2026. You can send your comments either directly to me by email (Janine.Howard@deq.virginia.gov), or you can send your

RE: NEW PROJECT VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters, DEQ 26-001S

From Fields, Arlene (VDH) <Arlene.Fields@vdh.virginia.gov>
Date Wed 1/14/2026 10:09 AM
To Howard, Janine (DEQ) <Janine.Howard@deq.virginia.gov>

Project: 25-001S

Project Name: VDOT New Combination Building and Equipment Storage Facilities- Cuckoo Area Headquarters

UPC #: N/A

Location: Louisa County

VDH – Office of Drinking Water has reviewed the above project. Below are our comments as they relate to proximity to **public drinking water sources** (groundwater wells, springs and surface water intakes). Potential impacts to public water distribution systems or sanitary sewage collection systems **must be verified by the local utility**.

The following public groundwater wells are located within a 1-mile radius of the project site:

PWS ID Number	City/County	System Name	Facility Name
2109260	LOUISA COUNTY	JOUETT ELEMENTARY SCHOOL	DRILLED WELL

There are no surface water intakes located within a 5-mile radius of the project site.

The project is not within the watershed of any public surface water intakes.

Best Management Practices should be employed, including Erosion & Sedimentation Controls and Spill Prevention Controls & Countermeasures on the project site.

The Virginia Department of Health – Office of Drinking Water appreciates the opportunity to provide comments. If you have any questions, please let me know.

Best Regards,

Arlene Fields

GIS Program Support Technician

Mobile 686-203-3867 (office/cell/text)

Email arlene.fields@vdh.virginia.gov

VDH, Office of Drinking Water

109 Governor Street, 7th Floor

Richmond, VA 23219



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**
REGION II
245 PEACHTREE CENTER AVENUE N.E., SUITE 1200
ATLANTA, GEORGIA 30303-1200

February 9, 2026

Eric S. Carr
President, Nuclear Operations and Chief Nuclear Officer
Dominion Energy, Inc.
Innsbrook Technical Center
5000 Dominion Blvd., Floor: IN-3SE
Glen Allen, VA 23060-6711

**SUBJECT: NORTH ANNA POWER STATION, UNITS 1 AND 2 – INTEGRATED
INSPECTION REPORT 05000338/2025004 AND 05000339/2025004**

Dear Eric S. Carr:

On December 31, 2025, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at North Anna Power Station, Units 1 and 2. On February 5, 2026, the NRC inspectors discussed the results of this inspection with J. Jenkins, Site Vice President and other members of your staff. The results of this inspection are documented in the enclosed report.

One finding of very low safety significance (Green) is documented in this report. This finding involved a violation of NRC requirements. We are treating this violation as a non-cited violation (NCV) consistent with Section 2.3.2 of the Enforcement Policy.

If you contest the violation or the significance or severity of the violation documented in this inspection report, you should provide a response within 30 days of the date of this inspection report, with the basis for your denial, to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555-0001; with copies to the Regional Administrator, Region II; the Director, Office of Enforcement; and the NRC Resident Inspector at North Anna Power Station, Units 1 and 2.

If you disagree with a cross-cutting aspect assignment in this report, you should provide a response within 30 days of the date of this inspection report, with the basis for your disagreement, to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555-0001; with copies to the Regional Administrator, Region II; and the NRC Resident Inspector at North Anna Power Station, Units 1 and 2.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

E. Carr

2

Sincerely,



Signed by Smith, Steven
on 02/09/26

Steven P. Smith, Chief
Projects Branch 6
Division of Operating Reactor Safety

Docket Nos. 05000338 and 05000339
License Nos. NPF-4 and NPF-7

Enclosure:
As stated

cc w/ encl: GovDelivery Subscriber

**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Numbers: 05000338 and 05000339

License Numbers: NPF-4 and NPF-7

Report Numbers: 05000338/2025004 and 05000339/2025004

Enterprise Identifier: I-2025-004-0029

Licensee: Dominion Energy, Inc.

Facility: North Anna Power Station, Units 1 and 2

Location: Mineral, Virginia

Inspection Dates: October 01, 2025, to December 31, 2025

Inspectors: M. Donithan, Senior Operations Engineer
A. Ruh, Senior Resident Inspector
D. Turpin, Senior Resident Inspector

Approved By: Steven P. Smith, Chief
Reactor Projects Branch #6
Division of Operating Reactor Safety

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee’s performance by conducting an integrated inspection at North Anna Power Station, Units 1 and 2, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC’s program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

Failure to Specify Appropriate Test Acceptance Criteria for High and Low Head Safety Injection Systems			
Cornerstone	Significance	Cross-Cutting Aspect	Report Section
Mitigating Systems	Green NCV 05000338,05000339/2025004-02 Open/Closed	[H.14] - Conservative Bias	71152A
The NRC identified a Green finding and associated Non-cited Violation (NCV) of 10 CFR Part 50, Appendix B, Criterion III, “Design Control” when the licensee failed to verify the adequacy of the design when translating the high head (HHSI) and low head (LHSI) safety injection pumps’ design bases into acceptance criteria for Technical Specification (TS) Surveillance (SR) 3.5.2.4.			

Additional Tracking Items

Type	Issue Number	Title	Report Section	Status
URI	05000338/2025004-01	Maintenance Rule Treatment for 1A High Head Safety Injection Pump	71111.12	Open

PLANT STATUS

Unit 1 began the inspection period shut down for refuel outage 1R31. The unit was restarted on October 16, 2025. During power ascension on October 21, 2025, the unit experienced a high neutron flux rate trip from 74 percent rated thermal power. The unit was restarted on October 23, 2025, and returned to rated thermal power on October 28, 2025, where it continued to operate for the remainder of the inspection period.

Unit 2 operated at or near rated thermal power for the entire inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors performed activities described in IMC 2515, Appendix D, "Plant Status," observed risk significant activities, and completed on-site portions of IPs. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

REACTOR SAFETY

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (1 Sample)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Offsite power alignments during a long duration 'A' reserve station service transformer outage between November 4, 2025, and December 10, 2025.

Complete Walkdown Sample (IP Section 03.02) (1 Sample)

- (1) The inspectors evaluated system configurations during a complete walkdown of the service water system between October 1, 2025, and November 14, 2025.

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (2 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) Fire Area 15-1, Unit 1 quench spray pump house, on December 15, 2025
- (2) Fire Area 9B-1 and 9B-2, Unit 1 and Unit 2, 'J' emergency diesel generator rooms, on

December 17, 2025

71111.11A - Licensed Operator Requalification Program and Licensed Operator Performance
Requalification Examination Results (IP Section 03.03) (1 Sample)

The licensee completed the annual requalification operating examinations and biennial written examinations required to be administered to all licensed operators in accordance with Title 10 of the *Code of Federal Regulations* 55.59(a)(2), "Requalification Requirements," of the NRC's "Operator's Licenses." The inspector performed an in-office review of the overall pass/fail results of the individual operating examinations, the crew simulator operating examinations, and the biennial written examinations in accordance with Inspection Procedure (IP) 71111.11, "Licensed Operator Requalification Program and Licensed Operator Performance." These results were compared to the thresholds established in Section 3.03, "Requalification Examination Results," of IP 71111.11.

- (1) The inspectors reviewed and evaluated the licensed operator examination failure rates for the requalification annual operating tests completed on 2/20/2025 and the biennial written examinations also completed on 2/20/2025.

71111.12 - Maintenance Effectiveness

Maintenance Effectiveness (IP Section 03.01) (4 Samples)

The inspectors evaluated the effectiveness of maintenance to ensure the following structures, systems, and components (SSCs) remain capable of performing their intended function:

- (1) CR1286395, 2-SI-MOV-2864B would not open locally (Hardened Grease), on March 20, 2025, and CR1286613, water leak in HBC housing of 2-SW-MOV-201A, on March 22, 2025
- (2) CR1284775, 2-EG-LS-2JB failed to operate properly during 2-PT-82.5J, on October 7, 2025
- (3) CR1280551, Outside operator identified TSC diesel not in auto, November 18, 2025
- (4) CR1296410, 2-CH-P-1A exceeded maintenance rule unavailability hours, on December 3, 2025

Aging Management (IP Section 03.03) (1 Sample)

The inspectors evaluated the effectiveness of the aging management program for the following SSCs that did not meet their inspection or test acceptance criteria:

- (1) Recirculation spray heat exchanger dry layup verifications and potential service water in-leakages on Units 1 and 2 discovered after not meeting acceptance criteria of "RSHX SW Inleakage" periodic tests 1/2-PT-62.2.1 and/or 2-PT-62.2.1A on multiple occasions between October and December 2025

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (1 Sample)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed:

- (1) Unit 1 shutdown risk during reactor coolant drain down and reactor head lift the week of October 5, 2025

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (1 Sample)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) CR1253967, 1J EDG operability verification following engineering evaluation of load sequencing timer being tagged out, on October 8, 2025

71111.20 - Refueling and Other Outage Activities

Refueling/Other Outage Sample (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated refueling outage 1R31 activities from October 1, 2025, to October 18, 2025.

71111.24 - Testing and Maintenance of Equipment Important to Risk

The inspectors evaluated the following testing and maintenance activities to verify system operability and/or functionality:

Post-Maintenance Testing (PMT) (IP Section 03.01) (3 Samples)

- (1) 1-SW-MOV-123B PMT following actuator replacement under WO59203406195, on November 19, 2025
- (2) Unit 2, 'C' charging pump PMT following maintenance under WOs 59102975147, 59102975207, and 59203398355, on December 12, 2025
- (3) Unit 1, 'J' EDG battery specific gravity checks following electrolyte additions and charging under WO59203473170, on December 15, 2025

Surveillance Testing (IP Section 03.01) (1 Sample)

- (1) Periodic completions of 2-PT-62.2.1 and 2-PT-62.2.1A, RSHX SW Inleakage, on October 27 through December 10, 2025

Containment Isolation Valve (CIV) Testing (IP Section 03.01) (1 Sample)

- (1) 1-PT-61.3, Containment Isolation Valve Test Penetration 90 and 91, on October 11, 2025

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

MS06: Emergency AC Power Systems (IP Section 02.05) (2 Samples)

- (1) Unit 1 (October 1, 2024 to September 30, 2025)
- (2) Unit 2 (October 1, 2024 to September 30, 2025)

MS09: Residual Heat Removal Systems (IP Section 02.08) (2 Samples)

- (1) Unit 1 (October 1, 2024 to September 30, 2025)
- (2) Unit 2 (October 1, 2024 to September 30, 2025)

BI01: Reactor Coolant System (RCS) Specific Activity Sample (IP Section 02.10) (2 Samples)

- (1) Unit 1 (January 1, 2024 to December 31, 2024)
- (2) Unit 2 (January 1, 2024 to December 31, 2024)

BI02: RCS Leak Rate Sample (IP Section 02.11) (2 Samples)

- (1) Unit 1 (January 1, 2024 to December 31, 2024)
- (2) Unit 2 (January 1, 2024 to December 31, 2024)

71152A - Annual Follow-up Problem Identification and Resolution

Annual Follow-up of Selected Issues (Section 03.03) (1 Sample)

The inspectors reviewed the licensee’s implementation of its corrective action program related to the following issues:

- (1) High head and low head safety injection pump test acceptance criteria concerns from CRs 1192802, 1264366, 1278459, and 1278478

71152S - Semiannual Trend Problem Identification and Resolution

Semiannual Trend Review (Section 03.02) (1 Sample)

- (1) The inspectors reviewed the licensee’s corrective action program to identify potential trends in human performance that might be indicative of a more significant safety issue.

INSPECTION RESULTS

Unresolved Item (Open)	Maintenance Rule Treatment for 1A High Head Safety Injection Pump URI 05000338/2025004-01	71111.12
<u>Description:</u> An unresolved item (URI) was identified when inspectors discovered that the licensee did not consider placing the Unit 1 'A' high head safety injection (HHSI) pump under 10 CFR 50.65(a)(1) for establishing goals and monitoring against the goals following a maintenance preventable functional failure and exceeding unavailability performance criteria.		

On June 18, 2025, the licensee declared the pump inoperable due to the speed increaser gearbox flange leaking oil. The licensee determined that the pump would not be able to meet its required mission time of 30 days and the leak was repaired on June 21, 2025. As a result of this unplanned inoperability, the licensee documented the issue as a maintenance rule functional failure (MRFF) and created an assignment on July 29, 2025, to perform an (a)(1) evaluation in accordance with attachment 12 of licensee procedure, ER-AA-MRL-100, "Implementing Maintenance Rule."

On July 21, 2025, the licensee identified that the same pump accrued 589 unavailability hours and exceeded the 438-hour threshold, which required an additional (a)(1) evaluation. The Condition Report Review Team decided to perform a single (a)(1) evaluation for both of the above issues in CR1296410.

On December 2, 2025, while reviewing the completed (a)(1) evaluation, the inspectors identified that the licensee only discussed the exceedance of unavailability hours and did not include an evaluation of the MRFF associated with the oil leak. The equipment was approved to remain in (a)(2) status and the assignment was closed on September 5, 2025. The basis for remaining in (a)(2) status was premised on the fact that the station forecasted the exceedance of unavailability hours when they deliberately planned extended maintenance periods as dayshift only activities rather than the usual around-the-clock activities. Although the strategy caused the maintenance to take longer than normal, the station considered the maintenance was of normal scope since cutting the unavailability hours in half would result in a total that was in line with historical maintenance hours and would be below the 438-hour limit.

Inspectors noted that the licensee no longer had an open assignment to complete a review for the MRFF. Creation of these assignments is required by procedure and typically completed within 90 days of the event date using available information. Additionally, inspectors questioned the licensee's basis for remaining in (a)(2) after exceeding unavailability hours since the chosen maintenance strategy physically caused the equipment to be unavailable to operators to perform its significant function beyond the time limits established by the risk-informed program.

Inspection Manual Chapter 0612, Appendix E, "Examples of Minor Issues," Example 8.g addresses a similar issue noting that the determination of whether the issue is more-than-minor and whether a violation exists depends on whether or not the equipment should have been placed in (a)(1) status. Since this is yet to be determined by the licensee, the inspectors cannot determine if a more-than-minor violation exists.

Planned Closure Actions: The inspectors will review the licensee's completed (a)(1) evaluation(s) and re-assessments when completed to determine whether the issue of concern is a more-than-minor violation.

Licensee Actions: The licensee initiated an action to perform an (a)(1) evaluation of the MRFF and assess the validity of the determination for exceeding unavailability hours to determine if the component is required to enter (a)(1) status.

Corrective Action References: CRs 1293094, 1294348, 1310835, 1297270, 1296410

Failure to Specify Appropriate Test Acceptance Criteria for High and Low Head Safety Injection Systems			
Cornerstone	Significance	Cross-Cutting Aspect	Report Section
Mitigating Systems	Green NCV 05000338,05000339/2025004-02 Open/Closed	[H.14] - Conservative Bias	71152A
<p>The NRC identified a Green finding and associated Non-cited Violation (NCV) of 10 CFR Part 50, Appendix B, Criterion III, "Design Control" when the licensee failed to verify the adequacy of the design when translating the high head (HHSI) and low head (LHSI) safety injection pumps' design bases into acceptance criteria for Technical Specification (TS) Surveillance (SR) 3.5.2.4.</p>			
<p>Description: A quarterly pump test per 2-PT-14.2 of the 2B HHSI pump (2-CH-P-1B) on December 10, 2024, initially failed to meet an established acceptance criteria of 2520 psid at a test flow of approximately 150 gpm when it achieved only 2517 psid. An engineering evaluation justified lowering the acceptance criteria to 2513 psid based on previously unaccounted for temperature effects. To gain additional test margin, engineers later established new reference values for the 2B HHSI pump in February 2025 resulting in the minimum acceptance being lowered substantially to 2281 psid and removing the requirement to use high-accuracy test instruments. This change was approved based on a new interpretation of the site's TS Bases for TS SR 3.5.2.4. Previously, the acceptance range was tied to an equation from site calculation ME-0417, "Minimum Delivered HHSI Flow for LOCA Analysis and PT-138.1, -138.3A/B/C, and -14.4 Flow Test Acceptance Criteria, North Anna 1 & 2." The equation represented a minimum pump characteristic curve used in a hydraulic model for deriving the minimum delivered accident flow for the safety analyses. This equation is also called the "test limit pump curve." During an accident, the pump was expected to operate at flows higher than the 150 gpm quarterly test flow, but a valid equation could be used to extrapolate test performance into the expected flow regimes (350-650 gpm). Similarly, a comprehensive test was performed during refueling outages at a test flowrate of approximately 630 gpm and the same equation was used to set the minimum acceptance at 1248 psid.</p> <p>Engineers concluded the methods in ME-0417 were overly conservative for the quarterly test because the TS Bases described the quarterly test as being purposed for detecting "gross degradation caused by impeller structural damage or other hydraulic component problems" and that the test was "not a good indicator of expected pump performance at high flow conditions." The quarterly test only needed to verify that the "measured performance [was] within an acceptable tolerance of the original pump baseline performance" per the ASME OM Code and did not need to verify that the performance at the test flow was greater than or equal to the performance assumed in the safety analysis. This description, included in the TS Bases, originated from a self-approved change and was described in a letter to the NRC in 2002 (ML022460155) shortly after the station converted to Improved Technical Specifications (ITS).</p> <p>The original ITS Bases described that all testing for TS SR 3.5.2.4 needed to accomplish both objectives by measuring the pump developed head at one point of the pump characteristic curve. Due to design margins, the more limiting objective for the HHSI and LHSI systems was to verify "that the performance at the test flow is greater than or equal to the performance assumed in the safety analysis." This original language permitted the quarterly test to measure</p>			

pump developed head at any applicable test flowrate as a means to verify the performance (i.e. pump developed head at a given flowrate) was greater than or equal to the performance assumed in the safety analysis via the pump's characteristic curve. The licensee revised this language because it "can be construed to imply" that the quarterly test had to be performed at a "test flowrate greater than or equal to that assumed in the safety analysis," which was impractical. Instead, the original TS Bases required "performance at the test flow" be greater than or equal to the "performance assumed in the safety analysis." As a result, the new language caused engineers in 2025, faced with low margin test results, to consider the methods of ME-0417, intended to verify the pump meets or exceeds performance requirements of the safety analysis, as being overly conservative.

Inspectors identified two concerns with the licensee's translation of the HHSI design basis into quarterly and comprehensive test procedures. First, the expansion of the quarterly test acceptance limit to 2281 psid did not ensure the design basis would be met. This level of performance represented an allowance for the full generic 10% degradation in pump head allowed by the ASME OM Code, but the analyses in ME-0417 relied on a pump having no more than approximately 2% degradation at the 350 gpm flow regime. Inspectors concluded there was no technical basis in ME-0417 to support that a pump performing at -10% during a quarterly test would be degraded no more than 2% at 350 gpm. Station procedure ER-AA-IST-PMP-101, "ASME IST Program – Inservice Testing of Pumps Implementation," section 3.5.3 required engineers to use the design basis requirements in the acceptance criteria when it was more restrictive than the generic ASME OM Code limits. This same guidance was also stated in section 5.8 of NUREG-1482, revision 3, "Guidelines for Inservice Testing at Nuclear Power Plants: Inservice Testing of Pumps and Valves and Inservice Examination and Testing of Dynamic Restraints (Snubbers) at Nuclear Power Plants." Secondly, inspectors identified that the characteristic curve equation used in ME-0417 was shaped significantly different than the actual 2B HHSI pump curve. At high comprehensive test flowrates, there was approximately 8% margin between the manufacturer's certified pump curve and the equation used in ME-0417. As a result, the pumps have successfully passed the comprehensive test with sizeable margin which provides operational flexibility to accommodate future degradation or changes to the safety analysis. However, for mid-range flows (around 350 gpm), due to the distorted shape of the equation used in ME-0417, the margin to the manufacturer's curve was only approximately 2%. In effect, although the comprehensive test results appeared to reflect sizeable margin, they were set to accept a level of degradation that would be beyond analysis assumptions at mid-range flowrates expected in an accident.

A similar concern was identified for the LHSI system. Historically the quarterly test was conducted at approximately 260 gpm and exhibited narrow margins (<2%) to the 158 psid limit sourced from the test limit pump curve in ME-0628, "Minimum Delivered HIS Flow for LB LOCA Analysis and Acceptance Criteria for LHSI Pump Operability Verification Testing – North Anna 1 & 2." A comprehensive test was performed during refueling outages near 3,000 gpm. In 2011, system piping resistance changes necessitated greater pump performance and slightly higher acceptance criteria. There was sufficient margin available for the high flowrate comprehensive test to accommodate this change, but due to the limited margin available for the quarterly flow test, engineers made a modification to the limits for the low flow range. The curve was lowered to the full -10% allowed by the ASME OM Code. This change was premised on the fact that the safety analyses had the pump operating at flowrates well above 260 gpm, so reducing performance in the low flow regime would not affect the safety analysis results. In July 2024, inspectors previously identified to the licensee that although there was no analytical consequence to reducing performance at low flow, the resulting equation no longer

reflected the physical performance of the station's LHSI pumps, and it could not be used to extrapolate quarterly test performance to design conditions (CR 1264366). In terms of the design basis, there was no technical basis in ME-0628 to support the implication that a pump performing at the new quarterly test minimums would perform above the safety analysis minimum during an accident. Inspectors estimated that a minimally acceptable quarterly test could represent a 6% flow deficit under design conditions. The licensee corrective action plan to address this error was extended three times on an incorrect basis that the quarterly test was valid as written, had no vulnerabilities and that the acceptance criteria could be further expanded by making use of the same TS Bases interpretation used for the HHSI system.

Corrective Actions: As an immediate corrective action, the licensee evaluated the operability of the Unit 1 and 2 pumps and initiated corrective action to develop new acceptance criteria.

Corrective Action References: CR1312803

Performance Assessment:

Performance Deficiency: The failure to establish acceptance criteria that met design and licensing basis requirements per section 3.5.3 of ER-AA-IST-PMP-101 was a performance deficiency. Specifically, the licensee used the generic acceptance limits of the ASME OM Code and failed to use the more restrictive design basis hydraulic requirements for the HHSI and LHSI pumps' TS surveillance requirement.

Screening: The inspectors determined the performance deficiency was more than minor because it was associated with the Equipment Performance attribute of the Mitigating Systems cornerstone and adversely affected the cornerstone objective to ensure the availability, reliability, and capability of systems that respond to initiating events to prevent undesirable consequences. Specifically, the errors affected the objective of ensuring the capability of the HHSI and LHSI pumps.

Significance: The inspectors assessed the significance of the finding using IMC 0609 Appendix A, "The Significance Determination Process (SDP) for Findings At-Power." Inspectors determined the deficiency was Green because the licensee evaluated the operability of the HHSI and LHSI pumps and determined they were operable based on results from recently completed tests.

Cross-Cutting Aspect: H.14 - Conservative Bias: Individuals use decision making practices that emphasize prudent choices over those that are simply allowable. A proposed action is determined to be safe in order to proceed, rather than unsafe to stop. In this case, the decision to rely on an interpretation of the TS Bases in lieu of established guidance and to use distorted test limit pump curves were decisions that did not reflect a conservative bias.

Enforcement:

Violation: 10 CFR Part 50, Appendix B, Criterion III, "Design Control," stated, in part, that "measures shall be established to assure that applicable regulatory requirements and the design basis are correctly translated into procedures," and that "design control measures shall provide for verifying or checking the adequacy of design," and that "design control measures shall be applied to items such as: accident analyses, and delineation of acceptance criteria for tests." Contrary to the above, since February 2025, the licensee's design control measures failed to correctly translate the design basis into procedures that established the acceptance

criteria for TS SR 3.5.2.4 tests and failed to verify the adequacy of the design since credited margins were incorrectly assessed and maintained. This nonconformance affected the ability to ensure minimum delivered flow of safety injection systems under accident conditions.

Enforcement Action: This violation is being treated as a non-cited violation, consistent with Section 2.3.2 of the Enforcement Policy.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On February 5, 2026, the inspectors presented the integrated inspection results to J. Jenkins, Site Vice President and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.04	Drawings	11715-FE-1B	4160V One Line Diagram - Sh. 1 Bus 1A & 1B. Transfer Bus D, & E North Anna Power Station	
	Engineering Changes	NA-24-00033	Replacement of the Transfer Bus D, E, & F 4160V Feeder Cables	1
	Procedures	0-OP-49.1A	Valve Checkoff - Service Water	52
		1-OP-26.1	Transferring 4160-Volt Busses	49
		2-OP-26.1	Transferring 4160-Volt Busses	38
71111.05	Drawings	11715-FAR-200	Site Fire boundaries	10
		11715-FAR-201, SH. 1-3	Appendix R Equipment Location	9
		11715-FAR-206 SH. 1+5	Equipment Location - Appendix R service Building Plans	12/17/2025
		11715-FE-46K SH.1	Conduit Plans & Details Main Steam Valve House & Quench Spray EL 256-0	32
		11715-FE-46Q SH. 1	Conduit Plan & Details Main Steam Valve House & Quench Spray Area EL 272-0 & 274-2 North Anna Power Station Unit 1	33
		11715-FE-51F	CND Plan & DETS EMERG Diesel Gen & POPH CO2 SYS & Smoke DET SYS	12
		11715-FE-57AH SH. 1	CND Plans & DETS INST MN STM Valve & Quench Spray EL 256-0	24
	Fire Plans	1-FS-DR-1	Unit 1 and 2 Emergency Diesel Engine Rooms	8
		1-FS-QS-1	Quench Spray Building 274 FT (SG-74) Unit 1	6
71111.12	Corrective Action Documents	1307373, 1305533, 1303006, 12189045, 1132014, 009532, 1286172,		

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		1291851, 1296466, 1280871, 1289559, 1293328, 1293943, 1295986		
	Procedures	ER-AA-AMP-101	Implementation of Activities Performed by License Renewal Aging Management Coordinators	16
		ER-AA-HTX-1003	Heat Exchanger Monitoring and Assessment	7
		ER-NA-SYS-320	Generic Letter 89-13 Program	8
		ETE-CEP-2014-0003	License Renewal Project Aging Management Activities: Service Water System Inspections: North Anna Power Station (LR-2754)	2
71111.15	Corrective Action Documents	CR1091753		
71111.20	Drawings	11715-FM-093B	Flow/Valve Operating Numbers Diagram Reactor coolant System North Anna Power Station Unit 1	31
	Procedures		2025 Outage Plan Safety Review	08/07/2025
		0-MCM-1110-01	Removal of the Reactor Vessel Head	53
		0-MCM-1110-02	Installation of the Reactor Vessel Head	54
		1-OP-1.4	Unit Startup from Mode 4 to Mode 3	83
		1-OP-1.7	Unit Startup from Mode 3 to Mode 2 Following Refueling	44
		1-OP-2.1	Unit Startup from Mode 2 to Mode 1	134
		1-OP-5.4	Draining the Reactor Coolant System	87
		LI-AA-700	Fatigue Management and Work Hour Limits for Covered Workers	15
		LI-AA-7000	Work Hour Limits for Non-covered Workers	2
		N1C32 BOC Reactor Startup	Reactivity Plan	0

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.24	Procedures	1-PT-61.3.5	Containment Purge Valves Type C Test	10/14/2025
71151	Procedures	1-PT-53.3	Reactor Coolant System Specific Activity - I-131 Dose Equivalent Analysis	Various
		2-PT-53.3	Reactor Coolant System Specific Activity - I-131 Dose Equivalent Analysis	Various
71152S	Corrective Action Documents	CRs 1305269, 1305209, 1305356, 1301942		

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Broadband Monthly Report

* Indicates a required field.

Organization: Thomas Jefferson Planning District Commission
 Project: TJPDC/Firefly - RISE 2021 - VATI

Contract#: VATISF#2022-035
 Report Status: Accepted

Date due: 01/08/2026
 Last Updated: 01/30/2026
 Updated by: DHCD
 Accepted

Expenditure

Each expenditure field (i.e. Grant, Local/Private/Commonwealth Connect Fund Match) is required. Input 0 if funds from an expenditure category have not yet been spent or if no funds will be spent as the category does not apply to the project.

1) Expenditures to Date (Grant Funding) *

2) Expenditures to Date (Local Match) *

3) Expenditures to Date (Private Match) *

4) Expenditures to Date (Commonwealth Connect Fund Match) *

Total Project Expenditures

Performance

1) # of Currently Serviceable Passings *

2) # of Current Subscribers *

3) # of Linear Feet of Fiber/Coax Completed

i.e. Homes, Businesses, and Community Anchor Institutions

4) Milestones Achieved this Month

5) Milestones Overdue (Scheduled but Missed - Provide Explanation)

6) Milestones Scheduled per Milestone Timeline or Rescheduled (Overdue/Missed) for Next 30 Days

7) Has this project been determined to be at risk (low or high) by DHCD? * Yes No

If Yes, select the reason(s) for delay below and upload a completed Project Delay Form, using the template provided. If No, select "Project Is Not Experiencing Delays." Project Delay

Form is not required if project is not experiencing delays.

8) Reason(s) for Delay *

- Project Is Not Experiencing Delays
- Make Ready
- Supply Chain and Labor
- Utility Locates
- Railroad
- Right of Way Permitting along State Roads
- Federal Land Permitting Challenges
- Other

9) Project Delay Form (Template) [CAMSVATIPProjectDelayFormFireflyJan2026_112202641116.pdf](#)

10) Contract Extension Needed? * Yes No

11) Contract Extension Date (If Applicable)

12) Comments / Questions / Concerns

Project Activity Progress Report

Indicate the status of **each** project activity listed below by selecting an option from the corresponding dropdown menu. Some activities do not apply to all project types (e.g. Aerial Construction, Tower Foundation, etc.) If the activity is not applicable, select the "N/A (Wireless/Wireline Project)" option from the dropdown menu.

1) Broadband Project Type *

Planning Phase

2) Field Design and Engineering *

3) Field Walkout *

4) Permit Applications *

Execution Phase

5) Make Ready *

6) Aerial Construction *

7) Underground/Buried Construction *

8) Fiber Splicing *

9) Cabinet/Enclosure Installation *

10) Tower Foundation *

11) Tower Erection *

12) Telecom Equipment Installation on Towers *

13) On-Site Electronics Installation *

14) Cabinet In-Service *

15) Tower In-Service *

Monitoring and Controlling Phase

16) Quality Assurance Checks *

17) Quality Control Verification *

18) Service Available at All Locations * Yes No

19) Locality QA/QC Report * [Dec1Dec302025VATI22TJPDCLocalityReport_1122026101802.pdf](#)

20) ISP QA/QC Report * [QAQCVATI2022Jan26_112202610801.pdf](#)

QA/QC report must be attached, or the Broadband Monthly Report will be denied.

QA/QC report must be attached, or the Broadband Monthly Report will be denied.

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600 East Main Street, Suite 300
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Broadband Monthly Report

* Indicates a required field.

Organization: Thomas Jefferson Planning District Commission
 Project: TJPDC/Firefly - VATI 2024

Contract#: VATI#2024-01
 Report Status: Accepted
 Date due: 01/04/2026
 Last Updated: 01/30/2026
 Updated by: DHCD Accepted

Expenditure

Each expenditure field (i.e. Grant, Local/Private/Commonwealth Connect Fund Match) is required. Input 0 if funds from an expenditure category have not yet been spent or if no funds will be spent as the category does not apply to the project.

1) Expenditures to Date (Grant Funding) *

2) Expenditures to Date (Local Match) *

3) Expenditures to Date (Private Match) *

4) Expenditures to Date (Commonwealth Connect Fund Match) *

Total Project Expenditures

Performance

1) # of Currently Serviceable Passings *

2) # of Current Subscribers *

3) # of Linear Feet of Fiber/Coax Completed

4) Milestones Achieved this Month

5) Milestones Overdue (Scheduled but Missed - Provide Explanation) _____

6) Milestones Scheduled per Milestone Timeline or Rescheduled (Overdue/Missed) for Next 30 Days _____

7) Has this project been determined to be at risk (low or high) by DHCD? * Yes No

i.e. Homes, Businesses, and Community Anchor Institutions

If Yes, select the reason(s) for delay below and upload a completed Project Delay Form, using the template provided. If No, select "Project Is Not Experiencing Delays." Project Delay Form is not required if project is not experiencing delays.

- 8) Reason(s) for Delay *
- Project Is Not Experiencing Delays
 - Make Ready
 - Supply Chain and Labor
 - Utility Locates
 - Railroad
 - Right of Way Permitting along State Roads
 - Federal Land Permitting Challenges
 - Other

9) Project Delay Form (Template)

10) Contract Extension Needed? * Yes No

11) Contract Extension Date (If Applicable)

12) Comments / Questions / Concerns

Project Activity Progress Report

Indicate the status of **each** project activity listed below by selecting an option from the corresponding dropdown menu. Some activities do not apply to all project types (e.g. Aerial Construction, Tower Foundation, etc.) If the activity is not applicable, select the "N/A (Wireless/Wireline Project)" option from the dropdown menu.

1) Broadband Project Type *

Planning Phase

- 2) Field Design and Engineering *
- 3) Field Walkout *
- 4) Permit Applications *

Execution Phase

- 5) Make Ready *
- 6) Aerial Construction *
- 7) Underground/Buried Construction *
- 8) Fiber Splicing *
- 9) Cabinet/Enclosure Installation *
- 10) Tower Foundation *
- 11) Tower Erection *
- 12) Telecom Equipment Installation on Towers *
- 13) On-Site Electronics Installation *
- 14) Cabinet In-Service *
- 15) Tower In-Service *

Monitoring and Controlling Phase

- 16) Quality Assurance Checks *
- 17) Quality Control Verification *
- 18) Service Available at All Locations * Yes No

19) Locality QA/QC Report *

✔ [Dec1Dec312025TJPDCVAT124LocalityReport_1122026101850.pdf](#)

20) ISP QA/QC Report *

✔ [QAOCJan26_112202610856.pdf](#)

QA/QC report must be attached, or the Broadband Monthly Report will be denied.

QA/QC report must be attached, or the Broadband Monthly Report will be denied.

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Virginia Department of Housing and Community Development
600 East Main Street, Suite 300
Richmond, VA 23219



Alexandra Stanley

Subject: FW: TJPDC/Firefly VATI 22 and VATI 24 Broadband Fiber - January 2026 Project Reports
Attachments: January 2026 VATI 22 Monthly Broadband Report.pdf; January 2026 VATI 24 Monthly Broadband Report.pdf

From: Lori Allshouse <lallshouse@tjpd.org>
Sent: Wednesday, February 4, 2026 1:25 PM

CAUTION: External email

County Partners,

Attached are copies of TJPDC/Firefly's January 2026 VATI 22 and VATI 24 Financial and Performance Reports which have been accepted by DHCD.

VATI 2022 - The information on the following table includes data provided to DHCD for the January 2026 VATI 2022 Broadband Monthly Report.

VATI 2022 Project Milestones	Progress as of January 2026 Report	Percentage Completed to Date*
Miles of Field Data Collection	1,600	89.59%
Miles of Fiber Design	4,861	100%
Miles of Make Ready Construction	2,343	100%
Communication Hut Placements	10	66.67%
Miles of Aerial Fiber Placement	1,906	88.53%
Miles of Underground Fiber Placement	914	63.92%
Miles of Splicing	2,387	66.62%
Number of Passings	28,652	73.87%

*The "Percentage Completed To Date" column is based on an estimate of the total milestones as of the January 2026 Report.

VATI 2024 - As of the January 2026 VATI 2024 Broadband Monthly Report, the VATI 2024 Project has completed 29,400 linear feet of fiber and 147 passings.

As always, the most current county-related progress information can be found on Firefly's website:

<https://www.fireflyva.com/>

To view your county's progress, go to the Projects menu tab and hover, and then select your county. To see a detailed map or read the most recent communication letter for the area, scroll down to "Map/Communication" and click on "Click here to view."

Thank you again for your partnership!

Lori



Lori Allshouse, VATI Program Director

(434) 979-7310, Ext. 111

(434) 953-8688 (c)

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P.O. Box 130
Moseley, VA 23120

804-739-7739

2 February 2026

Dear Cooperator,

Local governments and associations are often challenged with conflicts that involve wildlife and people. Canada geese very often come into conflict with citizens and may cause damage to public and private property. The U.S. Department of Agriculture Wildlife Services Program works with the U.S. Fish and Wildlife Service (FWS), the Virginia Department of Wildlife Resources (VDWR), municipalities, and landowners to manage Canada goose conflicts in Virginia. Effective management of resident goose conflicts requires a year-round, multifaceted approach by multiple partners. One important component of this management strategy is reducing nesting success to reduce population growth.

Although Canada geese are protected under state and federal laws, legal means for managing goose nests do exist. The Resident Canada Goose Nest and Egg Depredation Order was issued by the FWS in 2006 (50 CFR 21.50) and updated in 2019 to facilitate such management activities. This depredation order authorizes landowners and local governments who register with the FWS to oil or destroy goose nests and eggs on their property to resolve conflicts.

An on-line registration is required prior to conducting these activities.

Registration can occur at any time prior to conducting nest management activities. There is no fee for registration. Registrants must return to the system to report to FWS the numbers of nests treated or destroyed by October 31 of each year.

For additional information on the Nest and Egg Depredation Order, or to register to manage Canada goose nests, visit the FWS website:

<https://epermits.fws.gov/eRCGR/geSI.aspx>

The following link also provides useful information on goose nest management.

<https://apps.fws.gov/rcgr/resources/canada-goose-nesting>

The Canada goose nesting season is fast approaching, as most effective nest work occurs in March and April. Please forward this information to your Animal Control, Public Works, Parks and Recreation Departments, or responsible office/individuals. If you have any further questions about this process, feel free to call the Virginia Wildlife Conflict Helpline at 855-571-9003.

Sincerely,

Scott C. Barras
State Director
USDA Wildlife Services – Virginia

Wildlife Services

Protecting People
Protecting Agriculture
Protecting Wildlife

Factsheet

February 2011

Management of Canada Goose Nesting



Wildlife Services (WS), a program within the U.S. Department of Agriculture's (USDA) Animal and Plant Health Inspection Service (APHIS), provides Federal leadership and expertise to resolve wildlife conflicts that threaten the Nation's agricultural and natural resources, human health and safety, and property.

The program helps individuals, local governments, businesses, and others manage waterfowl to achieve an optimal balance between the positive value and conflicts that these birds may present.

The Canada goose is a migratory species protected under the Migratory Bird Treaty Act (www.fws.gov/laws/lawsdigest/migtrea.html), Federal regulations, and State laws. Two behaviorally distinct types of Canada goose populations exist in most parts of the country: resident and migratory. Since resident Canada geese are present throughout the year, they can damage lawns, marshes and cropland through overgrazing. Each goose can produce at least one-half pound of droppings per day. Large numbers of geese can quickly cause problems on athletic fields, parkland, and school yards. Geese aggressively defend their nest sites, which can lead to conflicts when nests are located near entrances to schools, businesses, or homes.

Legal Status and Authorities

The Resident Canada Goose Nest and Egg Depredation Order (www.aphis.usda.gov/wildlife_damage/waterfowl/50_cfr21.50.shtml) was issued by the U.S. Fish and Wildlife Service (FWS) in 2006 (50 CFR 21.50). The Depredation Order authorizes landowners and local governments who register with the FWS to destroy resident Canada goose nests and eggs on their property from March 1 through June 30, when necessary, to resolve or prevent injury to people, and damage to property, agricultural crops, or other interests.

In order to conduct these activities, landowners must register online anytime between January 1 and June 30 of the year in which the activity will take place. The registration must be renewed annually, following submission of an annual report of the number of nests with eggs destroyed. There is no fee for the registration. The process requires the application of appropriate nonlethal methods to minimize the extent to which eggs must be destroyed.

To register with FWS go to: <https://epermits.fws.gov/eRCGR/>. On the registration site, check to see if a State permit is also required by clicking on *State Contacts and Agency Information* or visiting: <https://epermits.fws.gov/eRCGR/DOC/eRcgrSCL.pdf/>.

Details on egg addling procedures can be found by clicking on Management of Canada Goose Nesting or by visiting: www.aphis.usda.gov/wildlife_damage/downloads/canada_goose.pdf/.

A two-person team should conduct nest visitations. One should work the eggs, while the other wards off goose attacks using a shield, but never touching the bird.



Treating Goose Eggs to Stop Hatching

There are three accepted methods of treating eggs.

Oiling—Use 100 percent food-grade corn oil. The oil blocks the pores in the egg's shell, and prevents further development of the contents. Some States require a pesticide license to use this method, so check State regulations before proceeding. Many people find this the most convenient method.

Puncturing—To puncture the egg, hold it securely in your hand, braced against the ground. Insert a long, thin metal probe into the pointed end of the egg. Best results are attained by placing slow steady pressure. Once the probe passes through the shell, place its tip against the inside of the shell, and swirl with a circular motion.

Shaking/Addling—Shake each egg vigorously until you hear a sloshing sound inside the egg. This technique may prove impractical for large numbers of eggs.

Egg Oiling Basics

Once you have registered with the FWS, secure the following materials: data sheet to record information, a print-out of your online registration confirmation, pencil, permanent marker, 100 percent corn oil, and an applicator such as a spray bottle or oil-soaked rag.

A two-person team should conduct nest visitations. One should work the eggs, while the other wards off goose attacks using a shield, such as a trash can lid or broom. Never strike the bird; merely hold the shield between yourself and the bird to prevent physical contact.

Geese generally nest near water with a good view of the area and potential predators. Nests may also be located on peninsulas and islands, in tall grass near mowed areas, and near barriers such as walls or even flat roofs. Goose nests are round or oval, built of vegetation, with four to six eggs.

Once incubation has begun, the goose may be difficult to see. The gander may appear as a lone guard within a few hundred feet of the nest. Seeing a lone goose is one important sign that a nest is nearby and egg oiling should be started.

After locating the nest, approach with an attitude of confidence and control. The geese tend to be less aggressive if the team begins confidently rather than timidly.

All eggs in the nest can be treated at the same time if they are warm to the touch, indicating incubation has begun. Mark each egg with a permanent marker to identify which eggs have been treated. This is necessary if the eggs are cool, which means the goose may lay more eggs and you will need to return to the nest to treat additional eggs.

Once eggs are marked, apply 100 percent corn oil with a spray applicator or cloth. The oil should cover the entire shell but a thick coating is not necessary.

The oil blocks the eggshell pores to prevent continued development. The adult goose will remain on the nest beyond the expected hatching date, reducing or preventing the potential for re-nesting. It is not necessary to remove the oiled eggs later. The treated eggs don't harm the goose and the adult geese will simply abandon the nest.

Enter your report at the FWS registration Web site by October 31 each year.

The adult geese may return to the area the following year, so keep a record of where you found the nests and go to the same area next year.

Additional Information

For more information, visit the Web site at www.aphis.usda.gov/wildlife_damage/ or contact USDA/APHIS/WS at 4700 River Road, Unit 87, Riverdale, MD 20737. The local WS office can be reached toll-free at 1-866-4USDA-WS (1-866-487-3297).



Protecting People | Protecting Agriculture | Protecting Wildlife



United States Department of Agriculture
Animal and Plant Health Inspection Service



RESIDENT CANADA GOOSE NEST & EGG DEPREDATION ORDER

What are Resident Canada Geese?

The U.S. Fish and Wildlife Service (Service) identifies “resident Canada geese” as those nesting within the lower 48 States and the District of Columbia in the months of March, April, May, or June, or residing within the lower 48 States and the District of Columbia in the months of April, May, June, July, or August.

What is a Depredation Order?

A depredation order provides regulatory authorization under the Migratory Bird Treaty Act (MBTA) to conduct specific migratory bird depredation management activities without the need for individual Federal permits. The resident Canada goose nest and egg depredation order, issued on August 10, 2006, is codified in Title 50 of the Code of Federal Regulations, part 21, section 21.50 (50 CFR 21.50). The MBTA is administered by the Service.

What does the Resident Canada Goose Nest and Egg Depredation Order allow?

The resident Canada goose nest and egg depredation order authorizes landowners and local governments who register with the Service to destroy resident Canada goose nests and eggs on property under their jurisdiction when necessary to resolve or prevent injury to people, property, agricultural crops, or other interests. The order *does not* authorize the killing of any migratory bird species or destruction of any nests or eggs other than those of resident Canada geese.

Who may operate under the depredation order?

Private and public landowners, managers of public lands, and homeowners' associations (hereafter referred to as landowners); and village, town, municipalities, and county governments (hereafter referred to as local governments) who register with the Service are eligible to implement the depredation order on lands under their jurisdiction. Landowners must identify in their registration employees or agents who may act on their behalf. Landowners must be at least 18 years of age to register.

What States does the depredation order cover?

It covers the lower 48 States and the District of Columbia. It does not include Alaska, Hawaii, Puerto Rico, the U.S. Virgin Islands, or the Pacific Territories.

What are the requirements for operating under the depredation order?

- (1) Before any nests or eggs may be destroyed, landowners must go on-line and register with the Service. Registration is valid for one nesting season. It must be renewed each year before nests and eggs may be destroyed. There is no fee for registration.
- (2) Landowners must use nonlethal goose management techniques as they deem appropriate in order to minimize the need to destroy nests and eggs.
- (3) Landowners must return to the registration website (see **How do I register?** below) and report by October 31 the number of nests and eggs destroyed on their property.

How do I register?

To register, go to <https://epermits.fws.gov/eRCGR> or go to www.fws.gov/permits and click on “New: Resident Canada Goose Nest Egg Registration.”

When can I register?

You must register each year prior to destroying nests/eggs. You may register anytime between January 1 and June 30 of the year in which your activity will take place. For instance, you may register for the 2008 nesting season beginning January 1, 2008.

When can resident Canada goose nests and eggs be destroyed under the order?

Nests and eggs may only be destroyed between March 1 and June 30.

Do I have to comply with other laws and regulations?

Although you are no longer required to have a Federal permit, it is important that you check with your State or Tribal wildlife agency to determine if your State or Tribe has additional or stricter requirements for destroying resident Canada goose nests and eggs. You must be in compliance with State or Tribal laws in order to lawfully operate under the depredation order. Refer to **State Wildlife Agency Contacts and Information on Resident Canada Goose Nest and Egg Destruction** posted on this Registration site for information about your State.

Can a homeowners' association register on behalf of the association members?

Yes. An officer of a homeowners association may register a subdivision, condominium complex, or other homeowner properties under its jurisdiction. Each member landowner does not need to register individually. Landowner permission is not necessary for nest and egg work in common areas, but it is necessary before performing the nest and egg work on an individual's property.

Can a local government register on behalf of its citizens?

Yes. An officer of a local government (i.e., village, town, municipality, and county government) may register areas under their jurisdiction. Thus, each landowner within this jurisdiction would not need to register individually. However, landowner permission is necessary before performing the nest and egg work on an individual's property. In addition, local governments or their agents must be in compliance with all State and local laws and regulations and must register each employee or agent working on their behalf.

Can a landowner register their property and allow someone else, such as a pest control company or organization, to perform the actual nest and egg destruction?

Yes. As long as the landowner has registered their property or properties with the Service for the current nesting season and identified the agent(s) who will be doing the work, those agents are authorized to operate under the depredation order.

Can a pest control company register and then conduct the work for their customers under the pest control company's registration?

No. The landowner must be the registrant. However, with the landowner's permission, a pest control company may create an account on the website and register the landowner on the landowner's *behalf*. The registration *must be in the landowner's name* with the landowner's address. With the landowner's permission, the pest control company should be identified as the Primary Contact in the registrant's Account Profile. The pest control company's phone number and email address should be included. The pest control company will receive the Registration Confirmation email. The landowner (registrant) remains responsible for the activities on his or her property.

Can a minor perform the nest and egg destruction for a landowner?

Yes, as long as they are supervised by the landowner or an adult agent.

What is the reporting requirement and how do I comply?

Each registered landowner must report the number of nests with eggs that were destroyed on their property and the month they were destroyed by October 31 of the registration year. *A report is required even if no nests or eggs were destroyed.* Landowners cannot re-register in future seasons if they have an outstanding report. The report information is used by the Service to monitor and assess resident Canada goose populations.

To report, go to <https://epermits.fws.gov/eRCGR> or go to www.fws.gov/permits and click on “New: Resident Canada Goose Nest Egg Registration.” Log on to the system using your login ID and password. You will be taken to your User Profile to certify the information is still current. You will then be able to report your activity for the year. Please make sure you report the number of nests affected, not the number of individual eggs, and do not leave any fields blank or the system will consider your report incomplete.

What methods are allowed for destroying and disposing of nests and eggs?

Eggs may be shaken, punctured, or oiled. Anyone oiling eggs must use 100% corn oil, a substance exempted from regulation by the US EPA under the Federal Insecticide, Fungicide & Rodenticide Act. Destroyed nest material and eggs may be left in the field or disposed of by burial, incineration, or placement in outgoing trash, in accordance with local ordinances. Nests and eggs may not be retained for personal use. No one is authorized to possess, sell, offer for sale, barter, or ship for the purpose of sale or barter nests or eggs taken under the depredation order.

Are there specific protocols that must be followed for adding resident Canada goose eggs?

Numerous publications by State and Federal agencies, university extension services, and humane societies provide protocols for oiling, shaking, or puncturing resident Canada goose eggs, and for destroying eggs and replacing with dummy eggs. The Service does not mandate or endorse one particular protocol. See **Where can I learn more?** at the end of this document for some website references.

What nonlethal goose management techniques should be tried before destroying nests and eggs?

Nonlethal suggestions include landscape modification to make the area less attractive to resident geese; harassment and hazing with dogs or lasers; and repellants. Relocation of nests and eggs is *not* permitted.

Does all resident Canada goose nest and egg destruction have to be done under this depredation order?

No. For at least the next several years, landowners will continue to have the option of applying for a depredation permit. The application for a depredation permit is available at www.fws.gov/forms/3-200-13.pdf. There is no fee to register on-line and work under the depredation order. However, there is an application processing fee for a depredation permit (\$50 for a homeowner and \$100 for a business).

Other circumstances under which nest and egg destruction will not be done under the depredation order include:

- (1) Landowners in Alaska are still required to obtain Federal permits because the depredation order only covers the lower 48 States.
- (2) State wildlife agencies that hold Federal Special Canada Goose (SPCG) permits under 50 CFR 21.26 are already authorized to manage resident geese throughout their State, including by nest and egg destruction. These States will determine whether they will continue to permit landowners to destroy nests and eggs under the State’s Federal SPCG permit or require that landowners operate under the Service’s nest and egg depredation order. A list with State contact information is posted on the registration website.
- (3) Public and military airports may continue to take nests and eggs under either airport depredation permits or the airport control order (50 CFR 21.49).
- (4) Nests and eggs may be destroyed under the depredation order for resident Canada geese at agricultural facilities (50 CFR 21.51) and the public health depredation order (50 CFR 21.52) if the State has chosen to implement these depredation orders.

Where can I learn more?

- The final rule implementing the nest and egg depredation order can be found by clicking on “Text of Regulation” on the Resident Canada Goose login page.
- Information about the Migratory Bird Treaty Act and other laws administered by the Service can be found at www.fws.gov/permits/.
- Information about Canada goose nesting management, including addling protocols, can be found in “Management of Canada Goose Nesting” by the U.S. Department of Agriculture, Animal and Plant Health Inspection Service, Wildlife Services, August 2009, at http://www.aphis.usda.gov/wildlife_damage/downloads/canada_goose.pdf.
- Information about egg addling and other management protocols can be found in the Technical Guide “Managing Canada Geese in Urban Environments” by A. E. Smith, S. R. Craven, and P. D. Curtis, 1999, a publication of Cornell Cooperative Extension, the University of Wisconsin, The Jack H. Berryman Institute, Wildlife Damage Management Working Group, at <http://dspace.library.cornell.edu/handle/1813/66>.
- The Virginia Cooperative Extension publication 420-203, posted November 2001, Managing Wildlife Damage: Canada Goose (*Branta canadensis*), by Lisa French, Undergraduate, Department of Fisheries and Wildlife Sciences and Jim Parkhurst, Associate Professor and Extension Wildlife Specialist; Virginia Tech, can be found at www.ext.vt.edu/pubs/wildlife/420-203/420-203.html.

If I have further questions about the resident Canada goose nest and egg depredation order, who can I contact?

Contact your Regional Fish and Wildlife Service Migratory Bird Permit Office. Contacts can be found at www.fws.gov/migratorybirds/mbpermits/addresses.html.

(August 28, 2014)

Title 50 → Chapter I → Subchapter B → Part 21 → Subpart D → §21.50

Title 50: Wildlife and Fisheries

PART 21—MIGRATORY BIRD PERMITS

Subpart D—Control of Depredating and Otherwise Injurious Birds

§21.50 Depredation order for resident Canada geese nests and eggs.

(a) *Which Canada geese are covered by this order?* This regulation addresses the control and management of resident Canada geese, as defined in §21.3.

(b) *What is the depredation order for resident Canada geese nests and eggs, and what is its purpose?* The nest and egg depredation order for resident Canada geese authorizes private landowners and managers of public lands (landowners); homeowners' associations; and village, town, municipality, and county governments (local governments); and the employees or agents of any of these persons or entities to destroy resident Canada goose nests and eggs on property under their jurisdiction when necessary to resolve or prevent injury to people, property, agricultural crops, or other interests.

(c) *Who may participate in the depredation order?* Only landowners, homeowners' associations, and local governments (and their employees or their agents) in the lower 48 States and the District of Columbia are eligible to implement the resident Canada goose nest and egg depredation order.

(d) *What are the restrictions of the depredation order for resident Canada goose nests and eggs?* The resident Canada goose nest and egg depredation order is subject to the following restrictions:

(1) Before any management actions can be taken, landowners, homeowners' associations, and local governments must register with the Service at <https://epermits.fws.gov/eRCGR>. Landowners, homeowners' associations, and local governments (collectively termed "registrants") must also register each employee or agent working on their behalf. Once registered, registrants and agents will be authorized to act under the depredation order.

(2) Registrants authorized to operate under the depredation order must use nonlethal goose management techniques to the extent they deem appropriate in an effort to minimize take.

(3) Methods of nest and egg destruction or take are at the registrant's discretion from among the following:

(i) Egg oiling, using 100 percent corn oil, a substance exempted from regulation by the U.S. Environmental Protection Agency under the Federal Insecticide, Fungicide, and Rodenticide Act, and

(ii) Egg and nest destruction, including but not limited to the removal and disposal of eggs and nest material.

(4) Registrants may conduct resident Canada goose nest and egg destruction activities at any time of year. Homeowners' associations and local governments or their agents must obtain landowner consent prior to destroying nests and eggs on private property within the homeowners' association or local government's jurisdiction and be in compliance with all State and local laws and regulations.

(5) Registrants authorized to operate under the depredation order may possess, transport, and dispose of resident Canada goose nests and eggs taken under this section. Registrants authorized to operate under the program may not sell, offer for sale, barter, or ship for the purpose of sale or barter any resident Canada goose nest or egg taken under this section.

(6) Registrants exercising the privileges granted by this section must submit an annual report summarizing activities, including the date, numbers, and location of nests and eggs taken by October 31 of each year at <https://epermits.fws.gov/eRCGR> before any subsequent registration for the following year.

(7) Nothing in this section authorizes the destruction of resident Canada goose nests or the take of resident Canada goose eggs contrary to the laws or regulations of any State or Tribe, and none of the privileges of this section may be exercised unless the registrant is authorized to operate under the program and possesses the appropriate State or Tribal permits, when required. Moreover, this section does not authorize the killing of any migratory bird species or destruction of their nest or eggs other than resident Canada geese.



March 13, 2025

United States
Department of
Agriculture

Marketing and
Regulatory
Programs

P.O. Box 130
Moseley, VA 23120
804-793-7739 office
804-739-7738 fax

The United States Department of Agriculture’s Wildlife Services (WS) program provides information and assistance to citizens of Virginia to reduce or eliminate damage caused by resident Canada geese. This letter outlines two population management methods: capture/euthanasia and egg addling/oiling.

The capture of resident Canada geese when they are flightless during the summer molt (hereafter referred to as a “roundup”) can be effective in reducing damage to property, the environment, and threats to human health and safety by controlling local populations of Canada geese. The summer molt usually begins in mid-June and may last into mid-July. Addling/oiling of Canada goose eggs during the nesting season (which can occur from early March through May in some areas) can be an effective method to prevent eggs from hatching, thereby reducing growth of the local population of geese.

Roundup of Resident Canada Geese

WS must recover the actual costs of providing this service since no federal funds are appropriated by Congress for this program. Costs are based on the road mileage distance from Moseley, VA or Christiansburg, VA to the location where the geese are to be captured.

In order for landowners, homeowner associations, property managers, businesses, local governments, and other entities to participate in this program, the following conditions must be considered:

- 1) Resident Canada goose roundups are available primarily to urban/suburban areas or other places where hunting is prohibited or impractical. For other areas, WS can assist cooperators in obtaining migratory bird depredation permits from the U.S. Fish and Wildlife Service, which allow permit holders to shoot geese to supplement non-lethal management efforts. In addition, WS can assist commercial agriculture producers in obtaining an agricultural depredation permit from the Virginia Department of Wildlife Resources to allow take of resident Canada geese to protect crops from April 1 through August 31.
- 2) The property owner or manager must have attempted, to the fullest extent practical, to resolve goose damage using non-lethal methods.
- 3) When feeding of Canada geese or other waterfowl contributes to damage, signs prohibiting the feeding of waterfowl should be posted and “no feeding” regulations should be enforced. An example of wording for a “no feeding” sign is: **“Keep the ‘wild’ in wildlife: Feeding waterfowl is prohibited”**.
- 4) WS recommends that free-roaming domestic waterfowl should be removed from the area to avoid attracting Canada geese. WS may remove these waterfowl at the request of the cooperator during a roundup of Canada geese.

5) A cooperative service agreement is required from a landowner, property manager, homeowner association, civic league, or other responsible party to conduct a resident Canada goose roundup. In addition, landowners or property managers will be required to sign WS Form 12 (Work Initiation Document for Wildlife Damage Management) to grant WS permission to access the property and conduct agreed upon activities. In communities without a homeowner association or other governing body, signatures from the majority (51%) of affected waterfront property owners are required for a roundup. WS Form 12 will be used to document these signatures.

6) A representative from WS must make a visit to the property prior to a roundup to document damage from Canada geese and to gather information on what non-lethal methods the cooperators has attempted to reduce the damage. **For those interested in participating in the program, WS should be contacted by June 6 to ensure that site visits may be scheduled and cooperative service agreements are in place prior to a roundup.**

Canada Goose Egg Addling/Oiling

Landowners who wish to addle/oil Canada goose eggs themselves must register online with the U.S. Fish and Wildlife Service's Resident Canada Goose Nest and Egg Registration site at:

<https://www.fws.gov/ercgr/>

Nests should be treated in late March or early April after the entire clutch of eggs (3 – 6 eggs on average, sometimes more) has been laid. Some private companies and organizations will treat eggs for landowners after online registration is completed. Landowners may also request assistance from WS to addle/oil Canada goose eggs.

Information and Sources of Supply

Information on the management of Canada goose damage is available online at:

<https://www.aphis.usda.gov/operational-wildlife-activities/waterfowl>

For a more detailed analysis of the issues, alternatives, and methods related to Canada goose damage management, an environmental assessment titled "Managing Damage to Resources and Threats to Human Health and Safety Caused by Waterfowl in the Commonwealth of Virginia" is available upon request from the Virginia WS State Office or online at:

https://www.aphis.usda.gov/wildlife_damage/nepa/states/VA/va-2018-waterfowl.ea.pdf

Sources of supply for products used in managing Canada goose damage can be obtained by contacting WS or performing an internet search. For additional information, please contact:

USDA-APHIS-WS
P.O. Box 130
Moseley, VA 23120
(804) 739-7739

RESIDENT CANADA GEESE CAPTURE AND EUTHANASIA PROGRAM COSTS

The cost to capture and process resident Canada geese in Virginia to alleviate damage or conflicts is based on the driving distance from WS offices in Moseley or Christiansburg to the location where the geese are to be captured. Captured geese will be euthanized off site and carcasses properly disposed.

To calculate costs of the program, determine the driving distance from Moseley or Christiansburg (whichever is closer) to the location where geese are to be captured. Prices for mileage and labor costs are divided into 50-mile increments. The table below outlines costs for 2025:

<u>Distance from Moseley or Christiansburg</u>	<u>Cost</u>
0-50 miles	\$2,200
51-100 miles	\$2,400
101-150 miles	\$3,100
151-200 miles	\$3,500
201+ miles	Costs will be calculated per site



COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH

OFFICE OF DRINKING WATER

Richmond Field Office

B. Cameron Webb, MD, JD
State Health Commissioner

Madison Building
109 Governor St., 7th
Floor Richmond, VA
23219
Phone: 804-864-7409
Fax: 804-864-7520

OFFICIAL ELECTRONIC COMMUNICATION- NO HARD COPY TO FOLLOW NOTICE OF ALLEGED VIOLATION

SUBJECT: Louisa County
Waterworks: SESMAU Jerdone
Island
PWSID No: 2109265

February 4, 2026

Mackenzie Lynn
77 West Lee Street
Suite 202
Warrenton, VA 20187

Re: Failure to Monitor Source Water for Bacteriological Analysis at WL001 & WL001A

Dear Ms. Lynn,

This letter is to advise that you appear to be operating a waterworks in violation of the Public Water Supplies Law, Title 32.1, Chapter 6, Article 2 of the Code of Virginia, and Section 12VAC5-590-379 C of the Virginia *Waterworks Regulations* (“Regulations”) for failing to collect source water samples for bacteriological analysis.

Section 12VAC5-590-379 C states, in part, “1. The owner of a groundwater source utilizing chlorine disinfection or any other treatment or chemical addition that may alter or affect the bacteriological quality of the source water shall collect source water samples for bacteriological analysis....”

The Virginia Department of Health (VDH) classifies this alleged violation as Tier 3 in accordance with Section 12VAC5-590-540 A 3 a of the Regulations.

One (1) Most Probably Number (MPN) sample was required to be collected at each well during the 2025 annual monitoring period and none were collected.

Required Actions

In accordance with Section 12VAC5-590-540 of the Regulations, you are required to issue a Tier 3 public notice (“Notice”) to the consumers in the area served by the waterworks in accordance with the public notification requirements described below:

Public Notice: The Notice requires you to notify consumers in the area served **within 12 months** of learning of the violation. This Notice must be handled as follows:

- You must distribute the Notice no later than **February 4, 2027**.
- The Notice must be mailed or directly delivered to each customer receiving a bill, and to other service connections served by your waterworks.
- If your waterworks serves consumers who do not pay water bills, or who do not have service connection addresses (apartment dwellers, university students, or nursing home patients, for example), you must also use other delivery methods to provide the Notice to these consumers as well. Examples of other methods include, but are not limited to, publication in local newspapers, delivery of multiple copies to apartment buildings, or posting the Notice in public places served by the waterworks.
- You may choose to include the Notice as an enclosure with or as an integral part of your Consumer Confidence Report (CCR) for 2025 water quality data. To do so, the combined CCR and public Notice must be distributed to consumers by July 1, 2026, AND you must take steps to ensure that the CCR and public Notice reach all persons served by the waterworks. This requirement is more stringent than the “good faith effort” requirements for distributing the CCR alone.
- Maintain a posted public notice in place for as long as the violation, exceedance, variance, exemption, or other situation persists, but in no case less than seven days even if the violation, exceedance, or situation is resolved.
- Until the violation is resolved, you must give a copy of the Notice to all new billing units or new customers, before or at the time service begins.
- You must repeat distribution of the Notice annually for as long as the violation persists.

Draft Notice: Attached is a draft Notice for you to distribute as directed above. You may use this Notice as is, or modify it to better meet your situation, as long as the information is accurate and it contains all of the required elements and mandated language. If you decide to change the Notice, we suggest that you contact this Office to verify that your proposed changes meet the requirements of the Regulations. Please insert the name, address, and phone number of a waterworks representative in the spaces provided on the draft Notice.

Public Notice Confirmation: Within ten (10) days of completing the public notification, but no later than **February 14, 2027**, you must provide this Office with a copy of the Notice that you distributed, along with a signed certification that the distribution was completed in the required time and manner. Failure to distribute the Notice and submit a signed certification form to this Office may be a further violation of the Regulations. A certification form is enclosed for your use.

Follow-Up Actions: Collect the required source water samples, analyze them for Most Probable

Number (MPN) total coliform and *E. coli* and report the results to VDH ODW.

Requesting an Administrative Proceeding: If you disagree with the allegations in this notice or wish to obtain a determination as to whether a violation has occurred, you may request an informal conference in accordance with Va. Code § 2.2-4019 and 12VAC5-590-115 of the Regulations. To request an informal conference, please contact the ODW Director of Compliance, Enforcement and Policy by telephone or email at 804-629-0989 or Grant.Kronenberg@vdh.virginia.gov.

Enforcement Authority: Failure to take all the necessary corrective actions in a timely manner to voluntarily return your waterworks to compliance may result in enforcement action. Enforcement actions include permit revocation, administrative orders, and civil or criminal proceedings, and civil charges or penalties of up to \$5,000 per day for each violation. Va. Code §§ 32.1-26, 32.1-27, 32.1-175.01 and 32.1-176.

If you have any questions or concerns regarding this matter, please contact me at 804-910-6111 or email at Lydia.belser@vdh.virginia.gov.

Sincerely,



Lydia Belser, Envi Spec Sr.
Richmond Field Office

LB:lt

Enclosures:

1. Draft Tier 3 Public Notice
2. Certification Form

ec: Jack McClelland, EH Manager Blue Ridge District (john.mcclelland@vdh.virginia.gov)
Christian Goodwin, Louisa County Administrator (cgoodwin@louisa.org)

NOTICE TO CONSUMERS

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER SESMAU Jerdone Island Waterworks, PWSID No. 2109265

Failure to Monitor Source Water for Bacteriological Analysis

Our water system recently failed to comply with the requirement to collect samples from our source water for bacteriological analysis. Although this situation does not require that you take immediate action, as our customers, you have a right to know what happened, what you should do, and what are doing to correct this situation.

We are required to monitor your drinking water for specific contaminants on a regular basis. Results of source water monitoring are an indicator of whether or not we are providing an appropriate level of treatment. During 2025 we did not collect the required samples, and therefore we cannot be sure of the quality of your drinking water during that time.

E. coli are bacteria whose presence indicates that the water may be contaminated with human or animal wastes. Human pathogens in these wastes can cause short-term effects, such as diarrhea, cramps, nausea, headaches, or other symptoms. They may pose a greater health risk for infants, young children, the elderly, and people with severely-compromised immune systems.

What should I do?

There is nothing you need to do at this time. You may continue to drink the water. If a situation arises where the water is no longer safe to drink, you will be notified within 24 hours.

What is being done?

For more information, please contact Mackenzie Lynn at 703-570-6960 or 77 West Lee Street Suite 202, Warrenton, VA 20187.

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this notice in a public place or distributing copies by hand or mail.

This notice is being sent to you by Sesmau Jerdone Island. State Water System ID#: 2109265
Date distributed: _____

SUBJECT: Louisa County
Waterworks: SESMAU Jerdone
Island
PWSID No: 2109265

VIOLATION: Failure to Monitor Source Water for Bacteriological Analysis – Jan-Dec 2025

PUBLIC NOTIFICATION CERTIFICATION REPORT FORM
(Community/Noncommunity Waterworks)

Use at least one of the primary delivery methods:

1. By Mail delivery (community or noncommunity) on _____, or publication in the Consumer Confidence Report (community only) on _____.
2. By direct (hand) delivery on date . (community or noncommunity)

Noncommunity only:

3. Posted on _____.

At the following locations _____

For community systems, use one of the following in addition to the above:	For noncommunity systems, use a second method if not all persons served by the system are reached by the method above:
---	--

- Publication in a local newspaper
- Delivery of multiple copies for distribution by customers that provide drinking water to others
- Posting in public places or on the internet
- Delivery to community organizations
- Other approved method: _____

New billing customers will be notified of any ongoing violation for which notice has previously been issued.

I hereby certify that the attached public notice was distributed as indicated above and that the notice meets all content requirements.

(Printed Name) (Signature)

RETURN FORM WITH COPY OF NOTICE TO:

Richmond Field Office - ODWFieldOffice4@vdh.virginia.gov